

SILICON VALLEY CLEAN ENERGY AUTHORITY

RESOLUTION NO. 2020-07

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE SILICON VALLEY CLEAN ENERGY AUTHORITY APPROVING ADDITION OF NEW AGRICULTURAL TIME OF USE RATE SCHEDULES AND RATES

WHEREAS, the Silicon Valley Clean Energy Authority (“Authority”) was formed on March 31, 2016 pursuant to a Joint Powers Agreement to study, promote, develop, conduct, operate, and manage energy programs in Santa Clara County; and

WHEREAS, historically, PG&E’s “Ag” rate classes have applied to agricultural customers; and

WHEREAS, PG&E is introducing a new agricultural Time of Use (“TOU”) rates, with rate schedules corresponding to each of the Ag rate schedules that serve most agricultural customers. All new agricultural accounts starting service as of March 1, 2020 will be enrolled in these rates, and legacy customers will have the option to transition over to the new Ag TOU rates. Transition to the new Ag TOU rates will become mandatory March 2021; and

WHEREAS, to accurately bill commercial and industrial customers enrolled in the Ag TOU class and collect for service, SVCE must implement a rate schedule that corresponds to the rate; and

WHEREAS, SVCE Ag TOU generation rates will absorb current power cost indifference adjustment (PCIA) and franchise fee surcharge (FFS) per applicable rate components for energy and demand, and then apply a 4% discount to the remainder; and

WHEREAS, PG&E has announced its new Ag TOU rates will go into effect on March 1, 2020; and

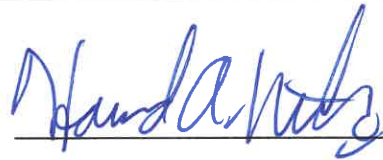
WHEREAS, for reasons described in more detail in the agenda report, staff is recommending the addition of new SVCE rate schedules so that the Authority’s Ag TOU generation rates will be 4% lower than PG&E’s Ag TOU generation rates that will be effective April 1, 2020.

NOW THEREFORE, the Board of Directors of the Silicon Valley Clean Energy Authority does hereby resolve, determine, and order as follows:

Section 1. The rate schedules as set forth in Exhibit A, attached hereto, are hereby approved.

PASSED AND ADOPTED this 11th day of March 2020, by the following vote:

JURISDICTION	NAME	AYE	NO	ABSTAIN	ABSENT
City of Campbell	Director Gibbons	✓			
City of Cupertino	Director Sinks	✓			
City of Gilroy	Director Tovar				✓
City of Los Altos	Director Fligor	✓			
Town of Los Altos Hills	Director Tyson	✓			
Town of Los Gatos	Director Rennie	✓			
City of Milpitas	Alternate Director Marshall	✓			
City of Monte Sereno	Director Ellahie	✓			
City of Morgan Hill	Alternate Director Eulo	✓			
City of Mountain View	Director Abe-Koga	✓			
County of Santa Clara	Director Ellenberg	✓			
City of Saratoga	Director Miller	✓			
City of Sunnyvale	Director Smith	✓			



Chair

ATTEST:



Andrea Pizano, Board Secretary

Attachment

Exhibit A – New Agricultural Time of Use Rate Schedules and Rates



EXHIBIT A
Silicon Valley Clean Energy
Generation Rates Effective March 1, 2020 (proposed)

PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)
<u>AGRICULTURAL CUSTOMERS</u>					
AG-A1	AG-A1				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.19350	0.21808	0.22717
		OFF-PEAK	0.07861	0.10319	0.10749
		<u>WINTER</u>			
		PEAK	0.07542	0.10000	0.10417
		OFF-PEAK	0.05003	0.07461	0.07772
AG-A2	AG-A2				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.19350	0.21808	0.22717
		OFF-PEAK	0.07861	0.10319	0.10749
		<u>WINTER</u>			
		PEAK	0.07542	0.10000	0.10417
		OFF-PEAK	0.05003	0.07461	0.07772
AG-B	AG-B				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.21633	0.24091	0.25095
		OFF-PEAK	0.09818	0.12276	0.12788
		<u>WINTER</u>			
		PEAK	0.09306	0.11764	0.12254
		OFF-PEAK	0.06791	0.09249	0.09634
AG-C	AG-C				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.09118	0.11576	0.12058
		OFF-PEAK	0.06288	0.08746	0.0911
		<u>WINTER</u>			
		PEAK	0.07712	0.10170	0.10594
		OFF-PEAK	0.05262	0.07720	0.08042
	DEMAND CHARGE (\$/KW)				
		<u>SUMMER</u>			
		MAX	12.65000	12.65000	13.18
AG-FA	AG-FA				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.16038	0.18496	0.19267
		OFF-PEAK	0.08633	0.11091	0.11553
		<u>WINTER</u>			
		PEAK	0.07654	0.10112	0.10533
		OFF-PEAK	0.05114	0.07572	0.07888



PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	RATE (1)	SURCHARGES (2)	RATE (3)
AG-FB	AG-FB				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.18442	0.20900	0.21771
		OFF-PEAK	0.10636	0.13094	0.1364
		<u>WINTER</u>			
		PEAK	0.09479	0.11937	0.12434
		OFF-PEAK	0.06939	0.09397	0.09789
AG-FC	AG-FC				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.09515	0.11973	0.12472
		OFF-PEAK	0.06634	0.09092	0.09471
		<u>WINTER</u>			
		PEAK	0.08131	0.10589	0.1103
		OFF-PEAK	0.05592	0.08050	0.08385
	DEMAND CHARGE (\$/KW)				
		<u>SUMMER</u>			
		MAX	12.65000	12.65000	13.18