

SILICON VALLEY CLEAN ENERGY AUTHORITY

RESOLUTION NO. 2019-06

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE SILICON VALLEY CLEAN ENERGY AUTHORITY APPROVING CUSTOMER GENERATION RATES

WHEREAS, the Silicon Valley Clean Energy Authority (“Authority”) was formed on March 31, 2016 pursuant to a Joint Powers Agreement to study, promote, develop, conduct, operate, and manage energy programs in Santa Clara County; and

WHEREAS, at the June 8, 2016 Board of Directors Meeting, the Board adopted the policy that the Authority’s customer generation rates for the default service will be 1% lower than Pacific Gas & Electric’s generation rates in place as of January 2017; and the policy allows reexamination of the rates during the first two years of operation, provided significant deviations in market prices or other extraordinary circumstances mandate an adjustment to the rates; and

WHEREAS, PG&E has announced its customer generation rates that went into effect on March 1, 2019 that reflect a substantial and unexpected increase in its existing rates; and

WHEREAS, SVCE has a need to adopt customer generation rates that are competitive and contribute to the Authority’s cash reserves to allow the Authority to respond to risk, and

WHEREAS, due to these unexpected circumstances and for the reasons described in more detail in the agenda report, staff is recommending an increase in the 2019 customer generation rates so that the Authority’s customer generation rates will be maintained at 6% lower than PG&E’s generation rates that will be effective on May 1, 2019.

WHEREAS, since PG&E will not issue its final customer generation rates until this summer, the Board of Directors desire to grant the Chief Executive Officer the authority to further adjust the Authority’s customer generation rates to be 1% below PG&E’s final rates.

NOW THEREFORE, the Board of Directors of the Silicon Valley Clean Energy Authority does hereby resolve, determine, and order as follows:

Section 1. The rate schedules as set forth in Exhibit A, attached hereto, are hereby approved.

Section 2. Upon the release of PG&E’s final customer generation rates, the Chief Executive Officer is hereby authorized to amend the Authority’s

customer generation rates set forth in Exhibit A to be 1% lower than PG&E's final customer generation rates.

Section 3. The Authority's customer generation rates, as adjusted by the Chief Executive Officer pursuant to Section 2 above, shall become effective the later of July 31, 2019 or the first day of the month following thirty days after PG&E releases its final 2019 customer generation rates.

Section 4. Resolution No. 2018-04 is hereby rescinded.

PASSED AND ADOPTED this 10th day of April 2019, by the following vote:

JURISDICTION	NAME	AYE	NO	ABSTAIN	ABSENT
City of Campbell	Director Gibbons	✓			
City of Cupertino	Director Sinks	✓			
City of Gilroy	Director Tovar	✓			
City of Los Altos	Director Bruins	✓			
Town of Los Altos Hills	Director Corrigan	✓			
Town of Los Gatos	Alternate Director Rennie	✓			
City of Milpitas	Director Nuñez				✓
City of Monte Sereno	Alternate Director Lawler	✓			
City of Morgan Hill	Director Martinez Beltran	✓			
City of Mountain View	Director Abe-Koga	✓			
County of Santa Clara	Director Ellenberg	✓			
City of Saratoga	Director Miller	✓			
City of Sunnyvale	Director Smith	✓			


Chair

ATTEST:



Andrea Pizano, Board Secretary



Exhibit A
Silicon Valley Clean Energy
Generation Rates Effective May 1, 2019

PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)
<u>RESIDENTIAL CUSTOMERS</u>					
E-1, EL-1, EM, EML, ES, ESL, ESR, ESRL, ET, ETL	E-1				
	ENERGY CHARGE (\$/KWH)	All Energy	0.07121	0.10522	0.11194
	E-1-P				
	ENERGY CHARGE (\$/KWH)	All Energy	0.06836	0.10237	-
E-6, EL-6	E-6				
	ENERGY CHARGE (\$/KWH)				
		SUMMER PEAK	0.19805	0.23206	0.24687
		SUMMER PART-PEAK	0.08790	0.12191	0.12969
		SUMMER OFF-PEAK	0.04293	0.07694	0.08185
		WINTER PART-PEAK	0.06790	0.10191	0.10841
		WINTER OFF-PEAK	0.05553	0.08954	0.09526
EV-A, EV-B	EV (EV-A and EV-B)				
	ENERGY CHARGE (\$/KWH)				
		SUMMER PEAK	0.20684	0.24085	0.25622
		SUMMER PART-PEAK	0.08206	0.11607	0.12348
		SUMMER OFF-PEAK	0.02432	0.05833	0.06205
		WINTER PEAK	0.05600	0.09001	0.09575
		WINTER PART-PEAK	0.02222	0.05623	0.05982
	WINTER OFF-PEAK	0.02640	0.06041	0.06427	
E-TOU-A, EL-TOU-A	E-TOU-A				
	ENERGY CHARGE (\$/KWH)				
		SUMMER PEAK	0.14896	0.18297	0.19465
		SUMMER OFF-PEAK	0.07792	0.11193	0.11907
		WINTER PEAK	0.06685	0.10086	0.10730
		WINTER OFF-PEAK	0.05342	0.08743	0.09301
E-TOU-B, EL-TOU-B	E-TOU-B				
	ENERGY CHARGE (\$/KWH)				
		SUMMER PEAK	0.16952	0.20353	0.21652
		SUMMER OFF-PEAK	0.07264	0.10665	0.11346
		WINTER PEAK	0.06909	0.10310	0.10968
		WINTER OFF-PEAK	0.05142	0.08543	0.09088
E-TOU-C3	E-TOU-C3				
	ENERGY CHARGE (\$/KWH)				
		SUMMER PEAK	0.12634	0.16035	0.17059
		SUMMER OFF-PEAK	0.06671	0.10072	0.10715
		WINTER PEAK	0.07327	0.10728	0.11413
		WINTER OFF-PEAK	0.05698	0.09099	0.09680



PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)
<u>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE CUSTOMERS</u>					
A-1-A	A-1-A				
	ENERGY CHARGE (\$/KWH)				
		SUMMER	0.09562	0.12090	0.12862
		WINTER	0.05790	0.08318	0.08849
	A-1-A-P				
	ENERGY CHARGE (\$/KWH)				
		SUMMER	0.09180	0.11708	-
		WINTER	0.05558	0.08086	-
A-1-B	A-1-B				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.10877	0.13405	0.14261
		PART-PEAK	0.08654	0.11182	0.11896
		OFF-PEAK	0.06082	0.08610	0.09160
		<u>WINTER</u>			
		PART-PEAK	0.08636	0.11164	0.11877
		OFF-PEAK	0.06670	0.09198	0.09785
	A-1-B-P				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.10442	0.12970	-
		PART-PEAK	0.08308	0.10836	-
		OFF-PEAK	0.05839	0.08367	-
		<u>WINTER</u>			
		PART-PEAK	0.08291	0.10819	-
		OFF-PEAK	0.06403	0.08931	-
A-6	A-6				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.33184	0.35712	0.37992
		PART-PEAK	0.10664	0.13192	0.14034
		OFF-PEAK	0.05184	0.07712	0.08204
		<u>WINTER</u>			
		PART-PEAK	0.07578	0.10106	0.10751
		OFF-PEAK	0.05933	0.08461	0.09001
	A-6-P				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.31857	0.34385	-
		PART-PEAK	0.10237	0.12765	-
		OFF-PEAK	0.04977	0.07505	-
		<u>WINTER</u>			
		PART-PEAK	0.07275	0.09803	-
		OFF-PEAK	0.05696	0.08224	-



PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)
A-10-A-S	A-10-A				
	ENERGY CHARGE (\$/KWH)				
		SUMMER	0.08482	0.11050	0.11755
		WINTER	0.05915	0.08483	0.09024
	DEMAND CHARGE (\$/KW)				
		SUMMER MAX	5.15000	5.15000	5.48000
A-10-A-P	A-10-A-P				
	ENERGY CHARGE (\$/KWH)				
		SUMMER	0.07576	0.10144	0.10791
		WINTER	0.05343	0.07911	0.08416
	DEMAND CHARGE (\$/KW)				
		SUMMER MAX	4.49000	4.49000	4.78000
A-10-B-S	A-10-B				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.13531	0.16099	0.17127
		PART-PEAK	0.08349	0.10917	0.11614
		OFF-PEAK	0.05712	0.08280	0.08808
		<u>WINTER</u>			
		PART-PEAK	0.06851	0.09419	0.10020
		OFF-PEAK	0.05247	0.07815	0.08314
	DEMAND CHARGE (\$/KW)				
		SUMMER MAX	5.15000	5.15000	5.48000
A-10-B-P	A-10-B-P				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.12439	0.15007	0.15965
		PART-PEAK	0.07686	0.10254	0.10909
		OFF-PEAK	0.05184	0.07752	0.08247
		<u>WINTER</u>			
		PART-PEAK	0.06399	0.08967	0.09539
		OFF-PEAK	0.04906	0.07474	0.07951
	DEMAND CHARGE (\$/KW)				
		SUMMER MAX	4.49000	4.49000	4.78000



PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)	
E-19-S, V	E-19-S	ENERGY CHARGE (\$/KWH)				
			<u>SUMMER</u>			
			PEAK	0.11094	0.13259	0.14105
			PART-PEAK	0.06815	0.08980	0.09553
			OFF-PEAK	0.03982	0.06147	0.06539
			<u>WINTER</u>			
			PART-PEAK	0.06229	0.08394	0.08930
			OFF-PEAK	0.04685	0.06850	0.07287
		DEMAND CHARGE (\$/KW)				
			<u>SUMMER</u>			
			PEAK	13.35000	13.35000	14.20000
			PART-PEAK	3.30000	3.30000	3.51000
		E-19-P, V	E-19-P	ENERGY CHARGE (\$/KWH)		
	<u>SUMMER</u>					
	PEAK			0.10082	0.12247	0.13029
	PART-PEAK			0.06044	0.08209	0.08733
	OFF-PEAK			0.03447	0.05612	0.05970
	<u>WINTER</u>					
	PART-PEAK			0.05498	0.07663	0.08152
	OFF-PEAK			0.04089	0.06254	0.06653
DEMAND CHARGE (\$/KW)						
	<u>SUMMER</u>					
	PEAK			11.88000	11.88000	12.64000
	PART-PEAK			2.90000	2.90000	3.08000
E-19-T, V	E-19-T			ENERGY CHARGE (\$/KWH)		
			<u>SUMMER</u>			
			PEAK	0.06283	0.08448	0.08987
			PART-PEAK	0.04957	0.07122	0.07577
			OFF-PEAK	0.03203	0.05368	0.05711
			<u>WINTER</u>			
			PART-PEAK	0.05166	0.07331	0.07799
			OFF-PEAK	0.03819	0.05984	0.06366
		DEMAND CHARGE (\$/KW)				
			<u>SUMMER</u>			
			PEAK	13.06000	13.06000	13.89000
			PART-PEAK	3.27000	3.27000	3.48000



PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)				
E-19-R-S, V-R-S	E-19-R-S	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>						
			PEAK	0.25861	0.28026	0.29815			
			PART-PEAK	0.10251	0.12416	0.13209			
			OFF-PEAK	0.03982	0.06147	0.06539			
			<u>WINTER</u>						
			PART-PEAK	0.06229	0.08394	0.08930			
			OFF-PEAK	0.04685	0.06850	0.07287			
			E-19-R-P, V-R-P	E-19-R-P	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
						PEAK	0.24533	0.26698	0.28402
						PART-PEAK	0.09354	0.11519	0.12254
OFF-PEAK	0.03447	0.05612				0.05970			
<u>WINTER</u>									
PART-PEAK	0.05498	0.07663				0.08152			
OFF-PEAK	0.04089	0.06254				0.06653			
E-19-R-T, V-R-T	E-19-R-T	ENERGY CHARGE (\$/KWH)				<u>SUMMER</u>			
						PEAK	0.23549	0.25714	0.27355
						PART-PEAK	0.09030	0.11195	0.11910
			OFF-PEAK	0.03203	0.05368	0.05711			
			<u>WINTER</u>						
			PART-PEAK	0.05166	0.07331	0.07799			
			OFF-PEAK	0.03819	0.05984	0.06366			
			E-20-S	E-20-S	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
						PEAK	0.10255	0.12338	0.13126
						PART-PEAK	0.06360	0.08443	0.08982
OFF-PEAK	0.03685	0.05768				0.06136			
<u>WINTER</u>									
PART-PEAK	0.05793	0.07876				0.08379			
OFF-PEAK	0.04345	0.06428			0.06838				
DEMAND CHARGE (\$/KW)	<u>SUMMER</u>								
	PEAK	12.94000			12.94000	13.77000			
	PART-PEAK	3.20000			3.20000	3.40000			
E-20-P	E-20-P	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>						
			PEAK	0.10650	0.12594	0.13398			
			PART-PEAK	0.06363	0.08307	0.08837			
			OFF-PEAK	0.03726	0.05670	0.06032			
			<u>WINTER</u>						
			PART-PEAK	0.05798	0.07742	0.08236			
		OFF-PEAK	0.04374	0.06318	0.06721				
		DEMAND CHARGE (\$/KW)	<u>SUMMER</u>						
			PEAK	14.18000	14.18000	15.09000			
			PART-PEAK	3.36000	3.36000	3.57000			



PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)				
E-20-T	E-20-T	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>						
			PEAK	0.06508	0.08294	0.08823			
			PART-PEAK	0.05207	0.06993	0.07439			
			OFF-PEAK	0.03485	0.05271	0.05607			
			<u>WINTER</u>						
			PART-PEAK	0.05412	0.07198	0.07657			
			OFF-PEAK	0.04089	0.05875	0.06250			
			DEMAND CHARGE (\$/KW)						
			<u>SUMMER</u>						
			PEAK	16.90000	16.90000	17.98000			
			PART-PEAK	4.02000	4.02000	4.28000			
E-20-R-S	E-20-R-S	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>						
			PEAK	0.23508	0.25591	0.27224			
			PART-PEAK	0.09564	0.11647	0.12390			
			OFF-PEAK	0.03685	0.05768	0.06136			
			<u>WINTER</u>						
			PART-PEAK	0.05793	0.07876	0.08379			
			OFF-PEAK	0.04345	0.06428	0.06838			
			E-20-R-P	E-20-R-P	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
						PEAK	0.25250	0.27194	0.28930
						PART-PEAK	0.09574	0.11518	0.12253
						OFF-PEAK	0.03726	0.05670	0.06032
<u>WINTER</u>									
PART-PEAK	0.05798	0.07742				0.08236			
OFF-PEAK	0.04374	0.06318				0.06721			
E-20-R-T	E-20-R-T	ENERGY CHARGE (\$/KWH)				<u>SUMMER</u>			
						PEAK	0.24756	0.26542	0.28236
						PART-PEAK	0.09071	0.10857	0.11550
						OFF-PEAK	0.03485	0.05271	0.05607
			<u>WINTER</u>						
			PART-PEAK	0.05412	0.07198	0.07657			
			OFF-PEAK	0.04089	0.05875	0.06250			
			STANDBY - S	STOUS	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
						PEAK	0.09564	0.10810	0.11500
						PART-PEAK	0.07849	0.09095	0.09676
						OFF-PEAK	0.05605	0.06851	0.07288
<u>WINTER</u>									
PART-PEAK	0.08122	0.09368				0.09966			
OFF-PEAK	0.06384	0.07630				0.08117			
RESERVATION CHARGE (\$/KW)									
	0.42000	0.42000				0.45000			



PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)	
STANDBY - P	STOUP					
	ENERGY CHARGE (\$/KWH)					
	<u>SUMMER</u>					
		PEAK		0.09564	0.10810	0.11500
		PART-PEAK		0.07849	0.09095	0.09676
		OFF-PEAK		0.05605	0.06851	0.07288
	<u>WINTER</u>					
		PART-PEAK		0.08122	0.09368	0.09966
		OFF-PEAK		0.06384	0.07630	0.08117
		RESERVATION CHARGE (\$/KW)		0.42000	0.42000	0.45000
	STANDBY - T	STOUT				
		ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>				
		PEAK		0.07764	0.09010	0.09585
		PART-PEAK		0.06351	0.07597	0.08082
		OFF-PEAK		0.04480	0.05726	0.06091
<u>WINTER</u>						
		PART-PEAK		0.06573	0.07819	0.08318
		OFF-PEAK		0.05136	0.06382	0.06789
		RESERVATION CHARGE (\$/KW)		0.35000	0.35000	0.37000



PG&E EQUIVALENT SCHEDULE <u>AGRICULTURAL CUSTOMERS</u>	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)	
AG-1-A	AG-1-A	ENERGY CHARGE (\$/KWH)	SUMMER	0.07660	0.10176	0.10825
			WINTER	0.05645	0.08161	0.08682
		CONNECTED LOAD (\$/HP)	SUMMER MAX	1.39000	1.39000	1.48000
AG-1-B	AG-1-B	ENERGY CHARGE (\$/KWH)	SUMMER	0.07995	0.10511	0.11182
			WINTER	0.05678	0.08194	0.08717
		DEMAND CHARGE (\$/KW)	SUMMER MAX	2.11000	2.11000	2.24000
AG-RA	AG-RA	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
			PEAK	0.25548	0.28064	0.29855
			OFF-PEAK	0.04552	0.07068	0.07519
			<u>WINTER</u>			
			PART-PEAK	0.05300	0.07816	0.08315
			OFF-PEAK	0.04137	0.06653	0.07078
		CONNECTED LOAD (\$/HP)	SUMMER	1.37000	1.37000	1.46000
AG-RB	AG-RB	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
			PEAK	0.22912	0.25428	0.27051
			OFF-PEAK	0.04523	0.07039	0.07488
			<u>WINTER</u>			
			PART-PEAK	0.03942	0.06458	0.06870
			OFF-PEAK	0.02984	0.05500	0.05851
		DEMAND CHARGE (\$/KW)	<u>SUMMER</u>			
			MAX	2.05000	2.05000	2.18000
	PEAK	2.30000	2.30000	2.45000		
AG-VA	AG-VA	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
			PEAK	0.22038	0.24554	0.26121
			OFF-PEAK	0.04266	0.06782	0.07215
			<u>WINTER</u>			
			PART-PEAK	0.05140	0.07656	0.08145
			OFF-PEAK	0.04001	0.06517	0.06933
CONNECTED LOAD (\$/HP)	SUMMER	1.44000	1.44000	1.53000		



PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)
AG-VB	AG-VB				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.20469	0.22985	0.24452
		OFF-PEAK	0.04402	0.06918	0.07360
		<u>WINTER</u>			
		PART-PEAK	0.04032	0.06548	0.06966
		OFF-PEAK	0.03060	0.05576	0.05932
	DEMAND CHARGE (\$/KW)				
		<u>SUMMER</u>			
		MAX	1.90000	1.90000	2.02000
		PEAK	2.43000	2.43000	2.59000
AG-4-A, AG-4-D	AG-4-A				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.14099	0.16615	0.17676
		OFF-PEAK	0.04657	0.07173	0.07631
		<u>WINTER</u>			
		PART-PEAK	0.05086	0.07602	0.08087
		OFF-PEAK	0.03961	0.06477	0.06890
	CONNECTED LOAD (\$/HP)				
		SUMMER	1.41000	1.41000	1.50000
AG-4-B, AG-4-E	AG-4-B				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.10154	0.12670	0.13479
		OFF-PEAK	0.04838	0.07354	0.07823
		<u>WINTER</u>			
		PART-PEAK	0.04655	0.07171	0.07629
		OFF-PEAK	0.03586	0.06102	0.06491
	DEMAND CHARGE (\$/KW)				
		<u>SUMMER</u>			
		MAX	2.49000	2.49000	2.65000
		PEAK	2.64000	2.64000	2.81000
AG-4-C, AG-4-F	AG-4-C				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.12140	0.14656	0.15591
		PART-PEAK	0.05780	0.08296	0.08826
		OFF-PEAK	0.03470	0.05986	0.06368
		<u>WINTER</u>			
		PART-PEAK	0.04126	0.06642	0.07066
		OFF-PEAK	0.03133	0.05649	0.06010
	DEMAND CHARGE (\$/KW)				
		<u>SUMMER</u>			
		PEAK	6.15000	6.15000	6.54000
		PART-PEAK	1.05000	1.05000	1.12000



PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)
AG-5-A, AG-5-D	AG-5-A				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.12901	0.15417	0.16401
		OFF-PEAK	0.05106	0.07622	0.08109
		<u>WINTER</u>			
		PART-PEAK	0.05466	0.07982	0.08492
		OFF-PEAK	0.04292	0.06808	0.07243
	CONNECTED LOAD (\$/HP)				
		SUMMER	3.84000	3.84000	4.08000
AG-5-B, AG-5-E	AG-5-B				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.12729	0.15245	0.16218
		OFF-PEAK	0.02609	0.05125	0.05452
		<u>WINTER</u>			
		PART-PEAK	0.04718	0.07234	0.07696
		OFF-PEAK	0.01738	0.04254	0.04525
	DEMAND CHARGE (\$/KW)				
		<u>SUMMER</u>			
		MAX	4.67000	4.67000	4.97000
		PEAK	5.85000	5.85000	6.22000
AG-5-C, AG-5-F	AG-5-C				
	ENERGY CHARGE (\$/KWH)				
		<u>SUMMER</u>			
		PEAK	0.10117	0.12633	0.13439
		PART-PEAK	0.04777	0.07293	0.07759
		OFF-PEAK	0.02791	0.05307	0.05646
		<u>WINTER</u>			
		PART-PEAK	0.03386	0.05902	0.06279
		OFF-PEAK	0.02483	0.04999	0.05318
	DEMAND CHARGE (\$/KW)				
		<u>SUMMER</u>			
		PEAK	10.84000	10.84000	11.53000
		PART-PEAK	2.04000	2.04000	2.17000



PG&E EQUIVALENT SCHEDULE	SVCE RATE SCHEDULE	UNIT/PERIOD	SVCE PROPOSED RATE (1)	SVCE PROPOSED RATE WITH PG&E SURCHARGES (2)	PG&E GENERATION RATE (3)
<u>STREET AND OUTDOOR LIGHTING</u>					
LS-1, LS-2, LS-3, OL-1	STREET LIGHTING (LS-1, LS-2, LS-3 and OL-1)				
	ENERGY CHARGE (\$/KWH)		0.07815	0.08465	0.09005
TC-1	TC-1				
	ENERGY CHARGE (\$/KWH)		0.06857	0.09385	0.09984
<u>GreenPrime 100% Renewable Energy</u>					
Customers electing the 100% renewable energy service option will pay the applicable rate for the default service option plus the 100% Renewable Energy Charge.					
	ENERGY CHARGE (\$/KWH)		0.00800		

1) SVCE Generation Rates, without added PG&E fees, effective 5/1/2019

2) For reference, SVCE Generation Service reflects SVCE Generation Rate, plus added PG&E fees (PCIA and Franchise Fees) as of 5/1/2019

3) For reference, PG&E Generation service rate, effective as of 3/1/ 2019