

## TREASURER REPORT

## Fiscal Year to Date As of October 31, 2022

(Preliminary & Unaudited)

Issue Date: December 14, 2022

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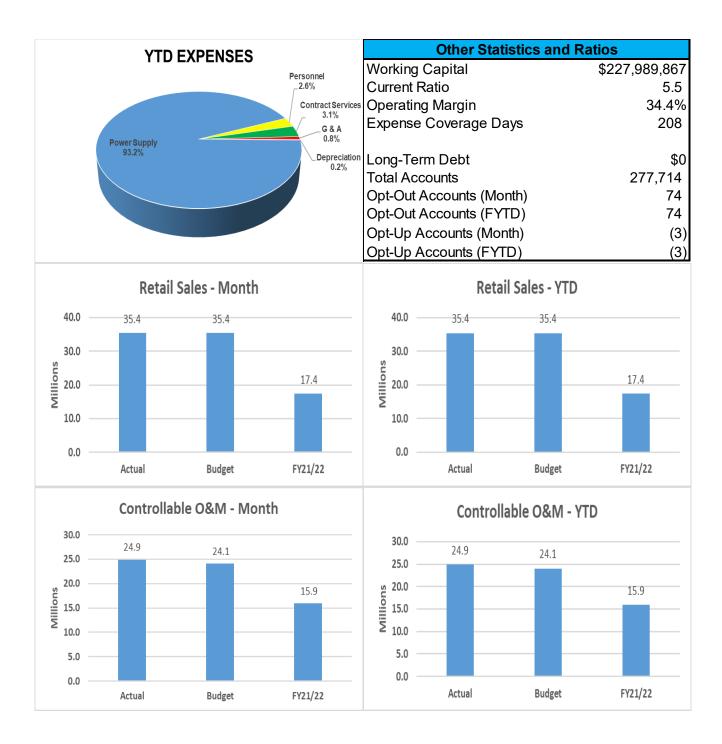
# SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights\* (\$ in 000's)

#### Financial Highlights for the month of October 2022:

- > SVCE operations resulted in a change in net position of \$10.6 million for the month of October and fiscal-year-to-date (FYTD).
- > Retail GWh sales for the month landed -4.9% below budget.
- > FYTD operating margin of \$12.6 million or ~35.1% is below budget expectations of 38.7% operating margin for the fiscal year to date.
- > FYTD Power Supply costs are 6.9% above budget.
- > SVCE is investing ~92.6% of available funds generating FYTD investment income of \$67.7 thousand.

														Amended
Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Actual	10,608	-	-	-	-	-	-	-	-	-	-	-	10,608	115,441
														Amended
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Energy & REC's	18,322												18,322	
Wholesale Sales	(976)												(976)	
Capacity	4,101												4,101	
CAISO Charges	(538)												(538)	
NEM Expense	204												204	
Charge/Credit (IST/Net Rev)	2,104												2,104	
Net Power Costs	23,218	-	-	-	-	-	-	-	-	-	-	-	23,218	325,296
														Amended
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	34												34	200
Energy Programs	73												73	15,007
														Amended
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Retail Sales Actual	299												299	
Retail Sales Budget	315	308	331	336	295	309	290	313	340	358	369	342	3,907	3,907

<sup>\*</sup> The financial results in this report are preliminary and subject to change pending closing of the books for the fiscal year. Any potential changes are not expected to be significant.



# STATEMENT OF NET POSITION As of October 31, 2022

## **ASSETS**

Current Assets		
Cash & Cash Equivalents	\$	207,950,955
Accounts Receivable, net of allowance	•	39,800,361
Market settlements receivable		208,192
Accrued Revenue		19,768,137
Other Receivables		1,103,459
Prepaid Expenses		1,440,461
Deposits		8,792,179
Restricted cash		162,083
Total Current Assets		279,225,827
Noncurrent assets		
Capital assets, net of depreciation		381,224
Lease asset, net of amortization		1,284,000
Deposits		45,330
Total Noncurrent Assets		1,710,554
Total Assets		280,936,381
LIABILITIES		
Current Liabilities		
Accounts Payable		1,358,703
Accrued Cost of Electricity		35,121,982
Other accrued liabilities		1,334,354
User Taxes and Energy Surcharges due to other gov'ts		1,373,816
Supplier securit deposits		11,400,000
Lease liability		485,022
Total Current Liabilities		51,073,877
Noncurrent Liabilities		
Supplier security deposits		7,031,250
Lease liability		869,574
Total noncurrent liabilities		7,900,824
Total Liabilities		58,974,701
NET POSITION		
Net investment in capital assets		381,224
Restricted for security collateral		162,083
Unrestricted (deficit)		221,418,373
Total Net Position	\$	221,961,680
	<u>-</u>	, - ,

# STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2022 through October 31, 2022

OPERATING REVENUES	
Electricity Sales, Net	\$ 35,283,024
GreenPrime electricity premium	133,572
Other income	2,250
TOTAL OPERATING REVENUES	35,418,846
OPERATING EXPENSES	
Cost of Electricity	23,218,378
Contract services	774,560
Staff compensation and benefits	656,536
General & Administrative	200,337
Depreciation	50,510
TOTAL OPERATING EXPENSES	24,900,321
OPERATING INCOME(LOSS)	10,518,525
NONOPERATING REVENUES (EXPENSES)	
Interest Income	91,459
Financing costs	(2,428)
TOTAL NONOPERATING REVENUES (EXPENSES)	89,031
CHANGE IN NET POSITION	10,607,556
Net Position at beginning of period	211,354,124
	<del></del>
Net Position at end of period	\$221,961,680

# STATEMENT OF CASH FLOWS October 1, 2022 through October 31, 2022

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$ 56,485,863
Other operating receipts	11,798,840
Payments to suppliers for electricity	(25,651,041)
Payments for other goods and services	(863,125)
Payments for staff compensation and benefits	(601,807)
Tax and surcharge payments to other governments	(982,924)
Net cash provided (used) by operating activities	40,185,806
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest income received	91,459
Net change in cash and cash equivalents	40,277,265
Cash and cash equivalents at beginning of year	167,835,773
Cash and cash equivalents at end of period	<u>\$208,113,038</u>
Reconciliation to the Statement of Net Position	
Cash and cash equivalents (unrestricted)	\$207,950,955
Restricted cash	162,083
Cash and cash equivalents	\$208,113,038

# STATEMENT OF CASH FLOWS (Continued) October 1, 2022 through October 31, 2022

# RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)	\$	10,518,525
Adjustments to reconcile operating income to net cash provided (used) by operating activities		
Depreciation expense		50,510
(Increase) decrease in net accounts receivable		15,862,857
(Increase) decrease in energy settlements receivable		(208,192)
(Increase) decrease in other receivables		(1,021,745)
(Increase) decrease in accrued revenue		4,543,667
(Increase) decrease in prepaid expenses		(462,533)
(Increase) decrease in current deposits		11,772,942
Increase (decrease) in accounts payable		317,032
Increase (decrease) in accrued cost of electricity		(845,330)
Increase (decrease) in accrued liabilities		65,804
Increase (decrease) in energy settlements payable		(87,550)
Increase (decrease) in taxes and surcharges due to other governments	_	(320,181)
Net cash provided (used) by operating activities	\$	40,185,806

#### SILICON VALLEY CLEAN ENERGY AUTHORITY BUDGETARY COMPARISON SCHEDULE October 1, 2022 through October 31, 2022

	FYTD	FYTD	<u>Variance</u>		FY 2022-23	FY 2022-23		
OPERATING REVENUES	<u>Actual</u>	<u>Budget</u>	<u>\$</u>	<u>%</u>	<u>Budget</u>	Remaining Budge		
Energy Sales	\$35,638,062	\$35,332,289	\$305,773	1%	\$482,930,000	\$447,291,938		
Green Prime Premium	133,572	77,918	55,654	71%	931,000	797,428		
TOTAL OPERATING REVENUES	35,771,634	35,410,207	361,427	1%	483,861,000	448,089,366		
ENERGY EXPENSES								
Power Supply	23,218,378	21,721,923	1,496,455	6.9%	325,296,000	302,077,622		
Operating Margin	12,553,256	13,688,284	(1,135,028)	-8%	158,565,000			
OPERATING EXPENSES								
Data Management	265,853	284,375	(18,522)	-7%	3,413,000	3,147,147		
PG&E Fees	98,200	122,500	(24,300)	-20%	1,470,000	1,371,800		
Salaries & Benefits	656,536	1,002,034	(345,498)	-34%	12,024,000	11,367,464		
Professional Services	282,658	675,094	(392,436)	-58%	8,016,000	7,733,342		
Marketing & Promotions	34,948	80,150	(45,202)	-56%	862,000	827,052		
Notifications	29,856	10,938	18,918	173%	131,000	101,144		
Lease	42,307	43,750	(1,443)	-3%	525,000	482,693		
General & Administrative	190,005	112,761	77,244	69%	1,857,000	1,666,995		
TOTAL OPERATING EXPENSES	1,600,363	2,331,602	(731,239)	-31%	28,298,000	26,697,637		
OPERATING INCOME/(LOSS)	10,952,893	11,356,682	(403,789)	-4%	130,267,000	119,314,107		
NON-OPERATING REVENUES								
Other Income	2,250	4,167	(1,917)	-46%	50,000	47,750		
Investment Income	91,459	40,643	50,816	125%	592,000	500,541		
TOTAL NON-OPERATING REVENUES	93,709	44,810	48,899	109%	642,000	548,291		
NON-OPERATING EXPENSES								
Financing	-	250	(250)	-100%	3,000	3,000		
CAPITAL EXPENDITURES, TRANSFERS, & OTHER								
Capital Outlay	33,863	16,667	17,196	103%	200,000	166,137		
Transfer to Programs Fund	9,765,000	9,765,000	-	0%	9,765,000	-		
Nuclear Allocation	1,900,000	1,900,000	_	0%	1,900,000	-		
Customer Bill Relief	355,038	300,000	55,038	18%	3,600,000	3,244,962		
TOTAL OTHER USES	12,053,901	11,981,667	72,234	1%	15,465,000	3,411,099		
NET INCREASE(DECREASE) IN AVAILABLE								
FUND BALANCE	-\$1,007,299	-\$580,425	-\$426,874	74%	\$115,441,000			

# SILICON VALLEY CLEAN ENERGY AUTHORITY PROGRAM FUND

#### **BUDGETARY COMPARISON SCHEDULE** October 1, 2022 through October 31, 2022

REVENUE & OTHER SOURCES: Transfer from Operating Fund	<b>BUDGE</b> 11,665,	- <u> </u>	ADOPTED BUDGET REMAINING \$ -	ACTUAL/ ADOPTED BUDGET 100.0%
<b>EXPENDITURES &amp; OTHER USES:</b> Program expenditures	15,007,	082 73,045	14,934,037	0.5%
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	\$ (3,342,	082) \$11,591,955 28,536,229 \$40,128,184		

# CUSTOMER RELIEF & COMMUNITY RESILIENCY FUND BUDGETARY COMPARISON SCHEDULE October 1, 2022 through October 31, 2022

REVENUE & OTHER SOURCES: Transfer from Operating Fund *	\$	BUDGET -	\$	ACTUAL -	ADOPTED BUDGET <u>REMAINING</u> \$ -	ACTUAL/ ADOPTED BUDGET
<b>EXPENDITURES &amp; OTHER USES:</b> Program expenditures *		3,119,875		-	3,119,875	
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	_\$_	(3,119,875)	_	7,982,993 \$7,982,993		

# OPERATING FUND BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2022 through October 31, 2022

Net Increase (decrease) in available fund balance per budgetary comparison schedule	\$	(1,007,299)
Adjustments needed to reconcile to the changes		
in net position in the Statement of Revenues,		
Expenses and Changes in Net Position		
Subtract depreciation expense		(50,510)
Subract program expense not in operating budget		(73,045)
Add back GASB 87 expenses not in operating budget		39,547
Add back transfer to Program fund	•	11,665,000
Add back capital asset acquisition		33,863
Change in Net Position		10,607,556

#### SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2022 through October 31, 2022

	October	November	December	January	February	March	April	May	June	July	August	September	YTD
OPERATING REVENUES													
Electricity sales, net	\$ 35,283,024												\$ 35,283,024
Green electricity premium	\$ 133,572												133,572
O her Income	\$ 2,250												2,250
Total opera ing revenues	35,418,846											<del>-</del>	35,418,846
OPERATING EXPENSES													
Cost of electricity	23,218,378												23,218,378
Staff compensa ion and benefits	656,536												656,536
Data manager	265,853												265,853
Service fees - PG&E	98,200												98,200
Consultants and other professional fees	410,507												410,507
General and administra ion	200,337												200,337
Deprecia ion	50,510												50,510
Total opera ing expenses	24,900,321	-	-	-	-	-	-	-	-	-	-	-	21,000,021
Operating income (loss)	10,518,525	-	-	-	-	-	-	-	-	-	-	-	10,518,525
NONOPERATING REVENUES (EXPENSES)													
Interest income	91,459	-	-	_	-	-	-	-	-	-	-	_	91,459
Financing costs	(2,428)	-	-	-	-	-	-	-	-	-	-	-	(2,428)
Total nonoperating revenues (expenses)	89,031	-	-	-	-	-	-	-	-	-	-	-	89,031
CHANGE IN NET POSITION	\$ 10,607,556	\$ -	\$ -	\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$	; -	\$ -	\$ 10,607,556

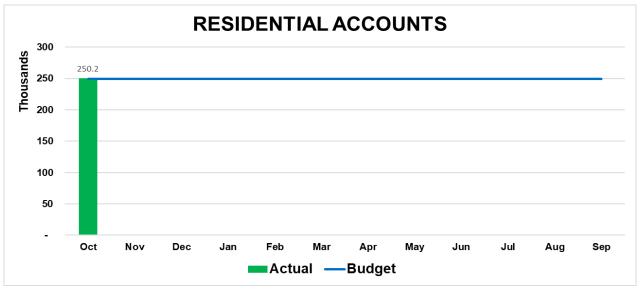
# SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY

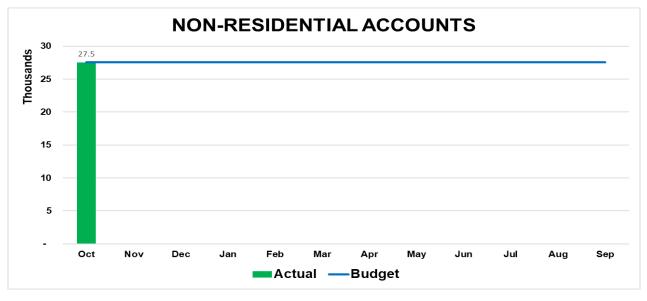
October 1, 2022 through October 31, 2022

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Return on Investments	<u>Oct</u> \$91,459	<u>Nov</u> \$0	<u>Dec</u>	<b>J</b> :	<u>an</u> \$0	<u>Feb</u>	\$0	<u>Mar</u>	<b><u>Apr</u></b>	\$0	<u>May</u>	\$0	<u>Jun</u>	\$0	<u>Jul</u>	\$0	<u>Aug</u>	\$0	<u>Sep</u>	\$0	YTD <u>Total</u> <u>\$91,459</u>
Portfolio Invested Average daily portfolio available to invest*	172,316,490																				
Average daily portfolio invested	159,489,912																				
% of average daily portfolio invested	92.6%																				
Detail of Portfolio																					
Money Market - River City Bank	Opening Rate 1.26%		Current Ra	ate 0%		Value \$190,073,			Intere Earne \$6												

<sup>\*</sup> Note: Balance available to invest does not include lockbox funds.

# **CUSTOMER ACCOUNTS**





# SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

	October	November	December	January	February	March	April	May	June	July	August	September
0 to 30 days	77.4%											
31 to 60 days	7.6%											
61 to 90 days	4.6%											
91 to 120 days	3.4%											
Over 120 days	7.0%											

