

TREASURER REPORT

Fiscal Year to Date As of October 31, 2021

(Preliminary & Unaudited)

Issue Date: December 8, 2021

Table of Contents

	<u>Page</u>
Summary	2
Statement of Net Position	4
Statement of Revenues, Expenses & Changes in Net Position	5
Statement of Cash Flows	6-7
Actuals to Budget Report	8-10
Monthly Change in Net Position	11
Investments Report	12
Customer Accounts	13
Accounts Receivable Aging Report	14

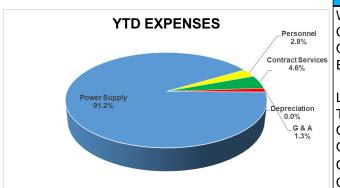
SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights* (\$ in 000's)

Financial Highlights for the month of October 2021:

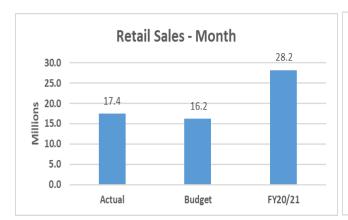
- > SVCE operations resulted in a change in net position for the month of \$1.5 million and fiscal-year-to-date (FYTD) change in net position of \$1.5 million.
- > Retail GWh sales for the month landed 3% below budget.
- > FYTD operating margin of \$2.9 million or 16.8% is above budget expectations of a negative 24.3% operating margin for the fiscal year to date.
- > FYTD Power Supply costs are 28% below budget.
- > SVCE is investing ~93% of available funds generating year-to-date investment income of \$0.02 million.

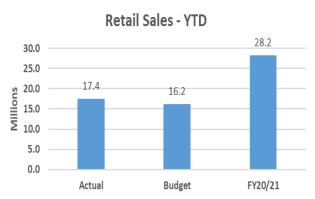
Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Adopted Budget
Actual	1,532			0 0.00			- 1				9		1,532	36,485
riotadi	1,002												1,002	00,100
														Adopted
Bower Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Power Supply Costs		NOV	Dec	Jan	ren	IVIAI	Apr	iviay	June	July	Aug	зері	2	Buuget
Energy & REC's	11,938												11,938	1
Wholesale Sales	(195)												(195)	1
Capacity	2,890												2,890	1
CAISO Charges	(1,301)												(1,301)	1
NEM Expense	3												3	1
Charge/Credit (IST/Net Rev)	1,189												1,189	1
Net Power Costs	14,525	-	_	_	_	-	-	_	_	-	-	-	14,525	273,561
_												<u>-</u>		
														Adopted
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	4												4	150
Energy Programs	68												68	7,334
														Adopted
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Retail Sales Actual	302												302	
Retail Sales Budget	310	311	327	333	296	314	301	317	341	354	366	343	3,914	3,914
	0.0	<u> </u>	<u>0=:</u>	000		<u> </u>		0	<u> </u>			0.0	0,0	0,0

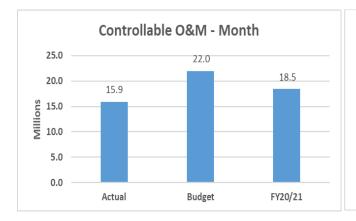
^{*} The financial results in this report are preliminary and subject to change pending closing of the books for the fiscal year. Any potential changes are not expected to be significant.

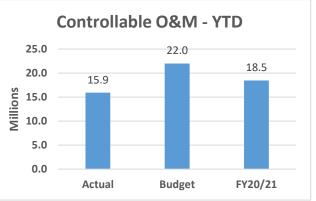


	Other Statistics and R	atios
	Working Capital	\$172,386,645
	Current Ratio	7.0
	Operating Margin	16.8%
5	Expense Coverage Days	193
	Long-Term Debt	\$0
	Total Accounts	274,618
	Opt-Out Accounts (Month)	44
	Opt-Out Accounts (FYTD)	44
	Opt-Up Accounts (Month)	-
	Opt-Up Accounts (FYTD)	-









STATEMENT OF NET POSITION As of October 31, 2021

ASSETS

Current Assets	
Cash & Cash Equivalents	\$ 162,056,910
Accounts Receivable, net of allowance	24,370,356
Market Settlements Receivable	432,712
Accrued Revenue	10,730,960
Other Receivables	200,500
Prepaid Expenses	2,442,461
Deposits	727,092
Restricted cash	4,000,662
Total Current Assets	204,961,653
Noncurrent assets	
Capital assets, net of depreciation	313,492
Deposits	45,330
Total Noncurrent Assets	358,822
Total Assets	205,320,475
LIABILITIES	
Current Liabilities	
Accounts Payable	1,074,458
Accrued Cost of Electricity	26,078,494
Other accrued liabilities	631,113
User Taxes and Energy Surcharges due to other gov'ts	790,281
Total Current Liabilities	28,574,346
Noncurrent Liabilities	
Supplier security deposits	9,131,250
Total noncurrent liabilities	9,131,250
Total Liabilities	37,705,596
NET POSITION	040 400
Net investment in capital assets	313,492
Restricted for security collateral	4,000,662
Unrestricted (deficit)	163,300,725
Total Net Position	<u>\$ 167,614,879</u>

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

October 1, 2021 through September 30, 2022

OPER/	ATING	REV	ΈΝΙ	JES
-------	-------	-----	-----	-----

Electricity Sales, Net	\$	17,365,080
GreenPrime electricity premium	Ψ	80,961
Other income		1,000
TOTAL OPERATING REVENUES	_	17,447,041
OPERATING EXPENSES		
Cost of Electricity		14,524,607
Contract services		731,426
Staff compensation and benefits		448,844
General & Administrative		209,985
Depreciation	_	7,289
TOTAL OPERATING EXPENSES		15,922,151
OPERATING INCOME(LOSS)	_	1,524,890
NONOPERATING REVENUES (EXPENSES)		
Interest Income		18,545
Financing costs	_	(11,042)
TOTAL NONOPERATING REVENUES (EXPENSES)	_	7,503
CHANGE IN NET POSITION		1,532,393
Net Position at beginning of period		166,082,486
Net Position at end of period	\$	167,614,879

STATEMENT OF CASH FLOWS October 1, 2021 through September 30, 2022

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$ 23,139,139
Other operating receipts	2,969,100
Payments to suppliers for electricity	(20,228,855)
Payments for other goods and services	(1,504,701)
Payments for staff compensation and benefits	(470,802)
Tax and surcharge payments to other governments	(658,361)
Net cash provided (used) by operating activities	3,245,520
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
	(44.040)
Finance costs paid	(11,042)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of capital assets	(4,015)
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest income received	18,545
Net change in cash and cash equivalents	3,249,008
Cash and cash equivalents at beginning of year	162,808,564
Cash and cash equivalents at end of period	\$166,057,572
Reconciliation to the Statement of Net Position	
Cash and cash equivalents (unrestricted)	\$162,056,910
Restricted cash	4,000,662
Cash and cash equivalents	\$166,057,572
Cash and Sash oquivalents	Ψ100,001,012

STATEMENT OF CASH FLOWS (Continued) October 1, 2021 through September 30, 2022

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss) \$ 1,524,890

Adjustments to reconcile operating income to net cash provided (used) by operating activities

Depreciation expense	7,289
(Increase) decrease in net accounts receivable	1,619,829
(Increase) decrease in energy settlements receivable	(163,700)
(Increase) decrease in other receivables	29,985
(Increase) decrease in accrued revenue	3,679,660
(Increase) decrease in prepaid expenses	(64,225)
(Increase) decrease in current deposits	(1,009)
Increase (decrease) in accounts payable	(462,918)
Increase (decrease) in accrued payroll & benefits	-
Increase (decrease) in accrued cost of electricity	(4,748,597)
Increase (decrease) in accrued liabilities	(10,930)
Increase (decrease) in taxes and surcharges due to other governments	(264,754)
Increase (decrease) in supplier security deposits	2,100,000
Net cash provided (used) by operating activities	\$ 3,245,520

SILICON VALLEY CLEAN ENERGY AUTHORITY BUDGETARY COMPARISON SCHEDULE October 1, 2021 through September 30, 2022

	FYTD	FYTD	<u>Variance</u>		FY 2020-21	FY 2020-21
OPERATING REVENUES	<u>Actual</u>	Adopted Budget	<u>\$</u>	<u>%</u>	Adopted Budget	Remaining Budge
Energy Sales	\$17,365,080	\$16,188,125	\$1,176,955	7%	\$338,603,000	\$321,237,920
Green Prime Premium	80,961	37,209	43,752	118%	470,000	389,039
TOTAL OPERATING REVENUES	17,446,041	16,225,334	1,220,707	8%	339,073,000	321,626,959
ENERGY EXPENSES						
Power Supply	14,524,607	20,166,482	(5,641,875)	-28.0%	273,561,000	259,036,393
Operating Margin	2,921,434	(3,941,148)	6,862,582	-174%	65,512,000	
OPERATING EXPENSES						
Data Management	263,759	270,784	(7,025)	-3%	3,249,000	2,985,241
PG&E Fees	97,254	120,829	(23,575)	-20%	1,450,000	1,352,746
Salaries & Benefits	448,844	772,593	(323,749)	-42%	9,271,000	8,822,156
Professional Services	213,285	477,774	(264,489)	-55%	5,648,000	5,434,715
Marketing & Promotions	67,095	84,875	(17,780)	-21%	919,000	851,905
Notifications	41,835	10,938	30,897	282%	131,000	89,165
Lease	39,215	43,750	(4,535)	-10%	525,000	485,785
General & Administrative	148,512	59,089	89,423	151%	1,213,000	1,064,488
TOTAL OPERATING EXPENSES	1,319,799	1,840,632	(520,833)	-28%	22,406,000	21,086,201
OPERATING INCOME/(LOSS)	1,601,635	(5,781,780)	7,383,415	-128%	43,106,000	41,504,365
NON-OPERATING REVENUES						
Other Income	1,000	4,167	(3,167)	-76%	50,000	49,000
Investment Income	18,545	25,000	(6,455)	-26%	300,000	281,455
TOTAL NON-OPERATING REVENUES	19,545	29,167	(9,622)	-33%	350,000	330,455
NON-OPERATING EXPENSES						
Financing	11,042	3,333	7,709	231%	40,000	28,958
CAPITAL EXPENDITURES, TRANSFERS, & OTHER						
Capital Outlay	4,015	37,500	(33,485)	-89%	150,000	145,985
Transfer to Programs Fund	324,507	324,507	-	0%	6,781,000	6,456,493
TOTAL OTHER USES	328,522	362,007	(33,485)	-9%	6,931,000	6,602,478
NET INCREASE(DECREASE) IN AVAILABLE						
FUND BALANCE	\$1,281,616	-\$6,117,953	\$7,399,569	-121%	\$36,485,000	

SILICON VALLEY CLEAN ENERGY AUTHORITY PROGRAM FUND

BUDGETARY COMPARISON SCHEDULE October 1, 2021 through September 30, 2022

REVENUE & OTHER SOURCES:	-	DOPTED BUDGET	<u>,</u>	ACTUAL	Ī	NDOPTED BUDGET <u>Emaining</u>	ACTUAL/ ADOPTED <u>BUDGET</u>
Transfer from Operating Fund	\$	6,781,000	\$	324,507	\$	6,456,493	5%
EXPENDITURES & OTHER USES: Program expenditures		7,333,950		67,758		7,266,192	0.9%
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	\$	(552,950)		\$256,749 5,837,711 \$6,094,460			

CUSTOMER RELIEF & COMMUNITY RESILIENCY FUND BUDGETARY COMPARISON SCHEDULE October 1, 2021 through September 30, 2022

REVENUE & OTHER SOURCES: Transfer from Operating Fund *	ADOPTED BUDGET \$ -	ACTUAL \$	ADOPTED BUDGET <u>REMAINING</u> \$	ACTUAL/ ADOPTED <u>BUDGET</u>
EXPENDITURES & OTHER USES: Program expenditures *	3,000,000	2,698	2,997,302	0.1%
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	\$ (3,000,000)	(2,698) 7,990,315 \$7,987,617		

OPERATING FUND BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2021 through September 30, 2022

Change in Net Position	 1,532,393
Add back capital asset acquisition	 4,015
Add back transfer to Program fund	324,507
Subract CRCR expense not in operating budget	(2,698)
Subract program expense not in operating budget	(67,758)
Subtract depreciation expense	(7,289)
Expenses and Changes in Net Position	
in net position in the Statement of Revenues,	
Adjustments needed to reconcile to the changes	
per budgetary comparison schedule	\$ 1,281,616
Net Increase (decrease) in available fund balance	

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2021 through September 30, 2022

	October	November	December	January	February	March	April	May	June	July	August	September	YTD
OPERATING REVENUES				-	-		-	-		-	_	-	
Electricity sales, net	\$ 17,365,080												\$ 17,365,080
Green electricity premium	80,961												80,961
O her Income	1,000												1,000
Total opera ing revenues	17,447,041	-	-	-	-	-	-	-	-	-	-	-	17,447,041
OPERATING EXPENSES													
Cost of electricity	14,524,607												14,524,607
Staff compensa ion and benefits	448,844												448,844
Data manager	263,759												263,759
Service fees - PG&E	97,254												97,254
Consultants and other professional fees	370,413												370,413
General and administra ion	209,985												209,985
Deprecia ion	7,289												7,289
Total opera ing expenses	15,922,151	-	-	-	-	-	-	-	-	-	-	-	15 922,151
Opera ing income (loss)	1,524,890	-	-	-	-	-	-	-	-	-	-	-	1,524,890
NONOPERATING REVENUES (EXPENSES)													
Interest income	18,545												18,545
Financing costs	(11,042)												(11,042)
Total nonoperating revenues (expenses)	7,503	-	-	-	-	-	-	-	-	-	-	-	7,503
CHANGE IN NET POSITION	\$ 1,532,393	\$ -	\$ -	\$ -	\$ -	\$ - \$	· - \$	- \$	5 - \$	- ;	. -	\$ -	\$ 1,532,393

YTD

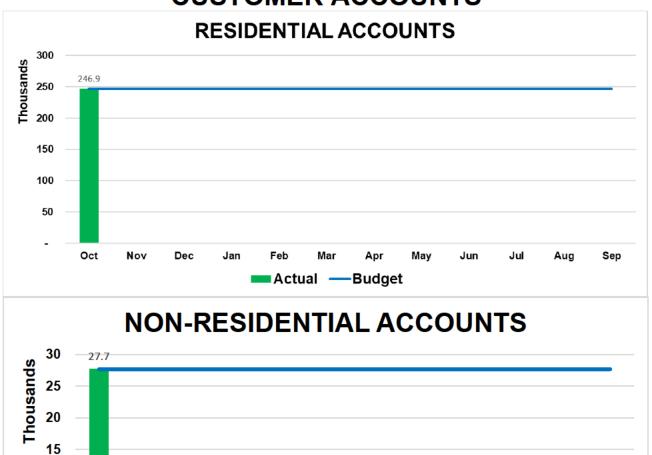
SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY

October 1, 2021 through September 30, 2022

Return on Investments	<u>Oct</u> \$18,545	<u>Nov</u> \$0	<u>Dec</u> \$0	<u>Jan</u> \$0	<u>Feb</u> \$0	<u>Mar</u> 0	Apr \$0	\$0	<u>May</u> \$0	<u>Jun</u> \$0	<u>Jul</u>	\$0	\$0	Sep \$0	Total \$18,545
Portfolio Invested Average daily portfolio available to invest*	152,976,979														- -
Average daily portfolio invested	141,994,910														
% of average daily portfolio invested	92.8%														
Detail of Portfolio															.
	Opening Rate		ctober Rate		Carrying Value		Intere Earne								
Money Market - River City Bank	1 26%		0.15%		\$137,722,09	5		8,091							

^{*} Note: Balance available to invest does not include lockbox or debt service reserve funds.

CUSTOMER ACCOUNTS



10

5

Oct

Nov

Dec

Feb

Jan

Mar

Actual — Budget

Apr

May

Jun

Jul

Aug

Sep

SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

	October	November	December	January	February	March	April	May	June	July	August	September
0 to 30 days	74.6%											-
31 to 60 days	8.3%											
61 to 90 days	3.1%											
91 to 120 days	2.0%											
Over 120 days	12.0%											

Accounts Receivable Days
29 Days
\$27,116,832
TOTAL DUE
Bad Debt % (Budget)
1%

