

TREASURER REPORT

Fiscal Year to Date As of October 31, 2018

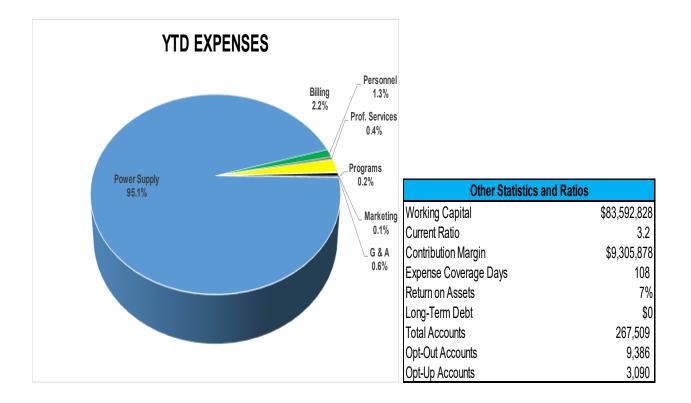
(Preliminary & Unaudited)

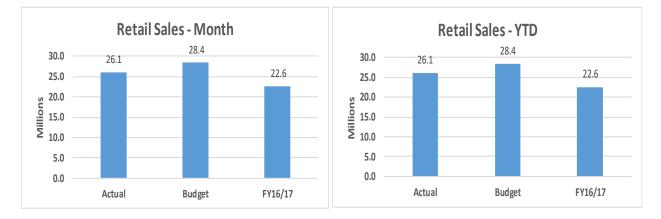
Issue Date: December 12, 2018

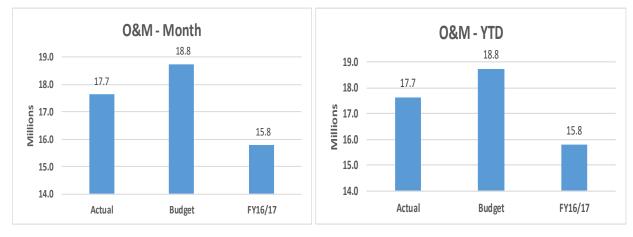
	<u>Page</u>
Summary	2-3
Statement of Net Position	4
Statement of Revenues, Expenses & Changes in Net Position	5
Statement of Cash Flows	6-7
Actuals to Budget Report	8-9
Monthly Change in Net Position	10
Personnel Report	11
Investments Report	12
Customer Accounts	13
Weather Statistics	14
Accounts Receivable Aging Report	15

Table of Contents

SILICON VALLEY CLEAN ENERGY AUTHORITY														
				Finan	cial Stat	ement H	ighlight	s (\$ in 0	00's)					
Financial Highlights for the month of October 2018:														
Note: The financial audit for FY 2017-18 is ongoing with a report to the Board expected in February 2019.														
SVCE operations resulted in postive change in net position for the month of \$8.5 million.														
	o October's revenue of \$26.1 million accounted for 323 GWh in net retail consumption.													
	o October's expenses were better than budget by 6% partially offsetting the shortfall in expected revenue.													
	o SVCE is slightly above the minimum reserve target.													
>				ne in 3.5% be										
				nilder than ex										
>	Power Suppl													
			lv costs were	e better than	expected due	e to lower de	mand.							
	0	The Board a	pproved duri	ing October t	he long-term	power purch	ase agreem	ents that incl	ude solar plu	is storage.				
	0	Staff will be	preseting a l	revised risk n	nanagement	policy in Jan	uary 2019.		•					
>	Programs/Ca	apital												
	0	A Programs	Roadmap w	ill be present	ted to the Bo	ard of Directo	ors in Decem	nber 2018.						
>	Investing/Fin	ancing												
	0	SVCE execu	uted a \$20 m	illion line of a	credit with Ri	ver City Bank	τ.							
Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Actual	8,469		Dec	Jan	I ED	Ivial	Арі	way	Julie	July	Aug	Sept	8,469	29,541
	0,409	-	-	-	-	-	-	-	-	-	-	-	0,409	28,541
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Energy & REC's	14,735												14,735	
Capacity	608												608	
CAISO Charges	798												798	
NEM Expense	74												74	
Charge/Credit (IST/Net Rev)	569												569	
Net Power Costs	16,783	-	.	-	=	-	-	-	-	-	-	-	16,783	211,815
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	2												2	150
Energy Programs	37												37	5,177
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Retail Sales Actual	323												323	
Retail Sales Budget	335	335	339	334	318	304	309	314	335	346	342	363	3,974	3,974







STATEMENT OF NET POSITION As of October 31, 2018

ASSETS

Current Assets Cash & Cash Equivalents Accounts Receivable, net of allowance	
•	
Accounts Receivable, net of allowance	\$ 70,639,354
Accounts Receivable, her of allowance	21,864,508
Accrued Revenue	15,064,279
Other Receivables	275,351
Prepaid Expenses	1,152,719
Deposits	11,055,770
Restricted cash - lockbox	 2,000,000
Total Current Assets	122,051,981
Noncurrent assets	
Capital assets, net of depreciation	182,288
Deposits	3,129,060
Total Noncurrent Assets	 3,311,348
Total Assets	 125,363,329
Total Assets	 125,363,329
Total Assets LIABILITIES	 125,363,329
	 125,363,329
LIABILITIES	 125,363,329 1,061,892
LIABILITIES Current Liabilities	 <u> </u>
LIABILITIES Current Liabilities Accounts Payable Accrued Cost of Electricity Accrued Payroll & Benefits	 1,061,892 35,708,131 223,565
LIABILITIES Current Liabilities Accounts Payable Accrued Cost of Electricity Accrued Payroll & Benefits User Taxes and Energy Surcharges due to other gov'ts	 1,061,892 35,708,131 223,565 880,565
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LIABILITIES Current Liabilities Accounts Payable Accrued Cost of Electricity Accrued Payroll & Benefits User Taxes and Energy Surcharges due to other gov'ts Supplier Security Deposits Total Current Liabilities	 1,061,892 35,708,131 223,565 880,565 585,000 38,459,153
LIABILITIES Accounts Payable Accrued Cost of Electricity Accrued Payroll & Benefits User Taxes and Energy Surcharges due to other gov'ts Supplier Security Deposits Total Current Liabilities NET POSITION Net investment in capital assets	 1,061,892 35,708,131 223,565 880,565 585,000 38,459,153
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STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2018 through October 31, 2018

OPERATING REVENUES		
Electricity Sales, Net	\$	26,013,308
GreenPrime electricity premium		76,005
TOTAL OPERATING REVENUES	_	26,089,313
		40 700 405
Cost of Electricity		16,783,435
Staff Compensation and benefits		236,907
Data Management		301,479
Service Fees - PG&E		94,279
Consultants and Other Professional Fees		102,829
Legal		11,251
Communications & Noticing		16,657
General & Administrative		99,316
Depreciation		4,179
TOTAL OPERATING EXPENSES		17,650,332
OPERATING INCOME(LOSS)	_	8,438,981
NONOPERATING REVENUES (EXPENSES)		
Interest Income		30,474
TOTAL NONOPERATING EXPENSES		30,474
CHANGE IN NET POSITION		8,469,455
Net Position at beginning of period		78,434,721
Net Position at end of period	\$	86,904,176

STATEMENT OF CASH FLOWS October 1, 2018 through October 31, 2018

CASH FLOWS FROM OPERATING ACTIVITIES

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from electricity sales	\$ 29,723,868
Tax and surcharge receipts from customers	550,475
Energy settlements received	671,197
Desposits and collateral received	500
Payments to purchase electricity	(14,859,382)
Payments for staff compensation and benefits	(292,457)
Payments for consultants and other professional services	(101,429)
Payments for legal fees	(31,855)
Payments for communications and noticing	(32,376)
Payments for general and administrative	(78,236)
Energy settlements paid	(1,243,636)
Tax and surcharge payments to other governments	(661,129)
Net cash provided (used) by operating activities	13,645,540
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments Net cash provided (used) by non-capital financing activities	- -
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Acquisition of capital assets	<u> </u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Interest income received	30,474
Net change in cash and cash equivalents	13,676,014
Cash and cash equivalents at beginning of year	58,963,340
Cash and cash equivalents at end of period	<u>\$ 72,639,354</u>

STATEMENT OF CASH FLOWS (Continued) October 1, 2018 through October 31, 2018

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)	\$ 8,438,981
Adjustments to reconcile operating income to net cash provided (used) by operating activities	
Depreciation expense	4,179
Revenue reduced for uncollectible accounts	131,104
(Increase) decrease in net accounts receivable	1,665,536
(Increase) decrease in other receivables	(189,090)
(Increase) decrease in accrued revenue	1,867,082
(Increase) decrease in prepaid expenses	(28,873)
(Increase) decrease in current deposits	500
Increase (decrease) in accounts payable	339,207
Increase (decrease) in accrued payroll & benefits	32,276
Increase (decrease) in energy settlements payable	195,892
Increase (decrease) in accrued cost of electricity	1,328,566
Increase (decrease) taxes and surcharges due to other governments	 (139,820)
Net cash provided (used) by operating activities	\$ 13,645,540

SILICON VALLEY CLEAN ENERGY BUDGETARY COMPARISON SCHEDULE October 1, 2018 through October 31, 2018

REVENUES & OTHER SOURCES	FYTD Actual	FYTD Amended Budget	<u>Variance</u> \$	<u>%</u>	FY 2018-19 Amended Budget	% Budget Spent
Energy Sales	\$ 26,013,308	\$ 28,351,089	<u>♥</u> \$ (2,337,781)	-8%	\$ 258,831,695	opent
Green Prime Premium	76,005	51,141	24.864	49%	613,691	
Other Income	-	8,333	(8,333)	-100%	100,000	
Investment Income	30.474	41,667	(11,193)	0%	500,000	
TOTAL REVENUES & OTHER SOURCES	26,119,787	28,452,230	(2,332,443)	<u>-8%</u>	260,045,386	
EXPENDITURES & OTHER USES						
CURRENT EXPENDITURES						
Power Supply	16,783,435	17,076,411	292,976	2%	211,815,189	8%
Data Management	301,479	281,275	(20,204)	-7%	3,375,301	9%
PG&E Fees	94,279	89,497	(4,782)	-5%	1,073,960	9%
Salaries & Benefits	236,907	402,791	165,884	41%	4,833,494	5%
Professional Services	77,398	152,504	75,106	49%	1,830,051	4%
Marketing & Promotions	11,659	91,875	80,216	87%	1,102,500	1%
Notifications	4,998	12,917	7,919	61%	155,000	3%
Lease	26,523	26,636	113	0%	326,040	8%
General & Administrative	72,793	53,013	(19,780)	<u>-37%</u>	636,160	<u>11%</u>
TOTAL CURRENT EXPENDITURES	17,609,471	18,186,919	577,448	<u>3%</u>	225,147,694	<u>8%</u>
OTHER USES						
Customer Programs	36.682	567,022	530.340	0%	5.176.634	1%
Office Equipment	2,147	12,500	10,353	83%	150,000	1%
Financial Security Requirement	-	147,000	147,000	100%	147,000	170
Refund of Bond	-	(100.000)	(100,000)	100%	(100,000)	
TOTAL OTHER USES	38,829	626,522	587,693	<u>94%</u>	5,373,634	<u>1%</u>
IOTAL OTTILK OOLO		020,322	507,055	<u>J4 /0</u>	3,373,034	1 /0
DEBT SERVICE						
Financing	-	-	-		30,000	0%
TOTAL DEBT SERVICE					30,000	<u>0%</u>
Total Expenditures, Other Uses						
& Debt Service	17,648,300	18,813,441	1,165,141	6%	230,551,328	8%
	17,040,300	10,010,441	1,100,141	<u>0 /0</u>	200,001,020	<u>0 /0</u>
Net Increase(Decrease) in Available						
Fund Balance	\$ 8,471,487	<u>\$ </u>	<u>\$ (1,167,302</u>)	<u>-12%</u>	<u>\$ 29,494,058</u>	

BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

Net Increase (decrease) in available fund balance per budgetary comparison schedule	\$ 8,471,487
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position	
Subtract depreciation expense Add back capital asset acquisitions	(4,179) 2,147
Change in Net Position	 8,469,455

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2018 through October 31, 2018

	October	November	December	January	February	March	April	May	June	Jul	ly	August	September	YTD
OPERATING REVENUES														
Electricity sales, net	\$ 26,013,308													\$ 26,013,308
Green electricity premium	76,005													76,005
Other income	-													-
Total operating revenues	26,089,313	-	-		-		-			-	-	-	-	26,089,313
OPERATING EXPENSES														
Cost of electricity	16,783,435													16,783,435
Staff compensation and benefits	236,907													236,907
Data manager	301,479													301,479
Service fees - PG&E	94,279													94,279
Consultants and other professional fees	130,737													130,737
General and administration	99,316													99,316
Depreciation	4,179													4,179
Total operating expenses	17,650,332	-	-	-	-	-	-		-	-	•	-	-	17,650,332
Operating income (loss)	8,438,981		•	-			-	-	-		-	-	-	8,438,981
NONOPERATING REVENUES (EXPENSES)														
Interest income	30,474													30,474
Interest and related expense	-													-
Total nonoperating revenues (expenses)	30,474	-	-	-		-	-			-	-	-	-	30,474
CHANGE IN NET POSITION	\$ 8,469,455	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$	•	\$-	\$ 8,469,455

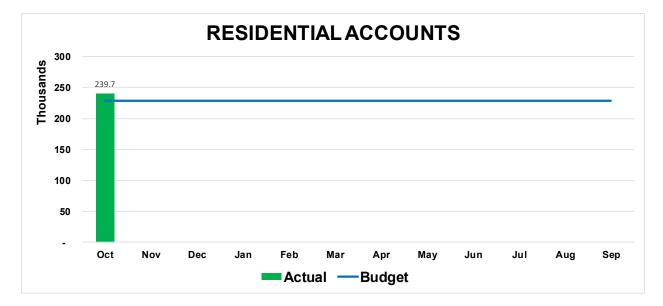
PERSONNEL REPORT FOR OCTOBER 2018

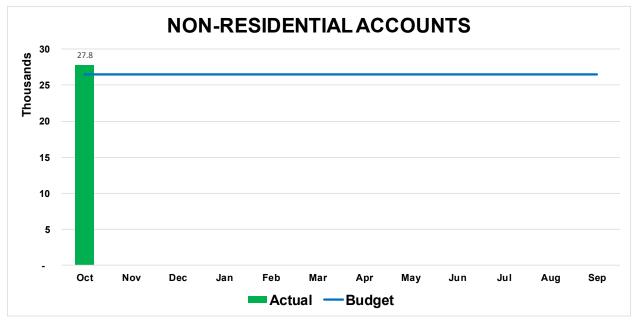
HEADC	OUNT		
Position Director of Account Services and Community Relations	Budget 1	<u>Actual</u> 1	<u>Variance</u> 0
Account Services Manager	1	1	0
Energy Consultant	2	1	1
Energy Associate	2	0	2
Communications Manager	1	1	0
Community Outreach Specialist	1	1	0
Communications Specialist	1	1	0
Board Clerk/Executive Assistant	1	1	0
Chief Executive Officer	1	1	0
Director of Finance and Administration	1	1	0
Administrative Services Manager	1	0	1
Management Analyst	1	1	0
Administrative Analyst	1	1	0
Administrative Assistant	1	0	1
Director of Power Resources	1	1	0
Power Resources Manager	1	0	1
Power Resources Planner	1	0	1
Power Settlements & Compliance Analyst	1	1	0
Manager of Regulatory and Legislative Affairs	1	1	0
Senior Regulatory Analyst	1	1	0
Director of Decarboniation and Grid Innovation	1	1	0
Data Analyst	1	0	1
Analyst	<u>1</u>	<u>1</u>	<u>0</u>
Total*	<u>25</u>	<u>17</u>	<u>8</u>

SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY October 1, 2018 through October 31, 2018 YTD **Return on Investments** <u>Total</u> <u>Oct</u> <u>Nov</u> <u>Dec</u> <u>Jan</u> Feb Mar <u>Apr</u> <u>May</u> <u>Jun</u> <u>Jul</u> <u>Aug</u> <u>Sep</u> \$30,474 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$30,474 Money Market Portfolio Invested Average daily portfolio available to invest* 55,148,395 Average daily portfolio invested 20,154,823 % of average daily portfolio invested 36.5% Detail of Portfolio **Opening Rate** Current Rate Carrying Value % % 1.81% Money Market - River City Bank 1.26% \$20,184,314

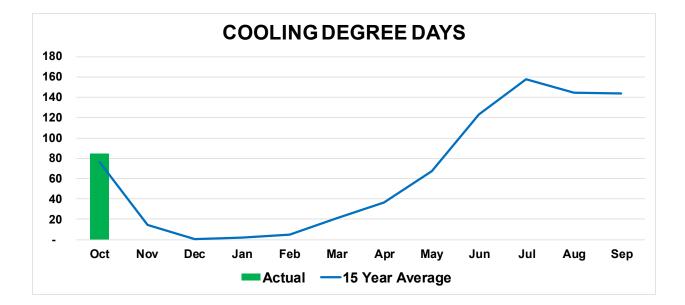
* Note: Balance available to invest does not funds in the lockbox or deposits for power supply.

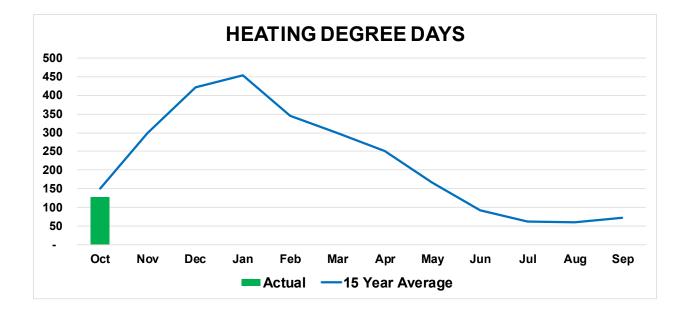
CUSTOMER ACCOUNTS





WEATHER STATISTICS





SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

		Days						
	Total	0-30	31-60	61-90	90-120	Over 120*		
Accounts Receivable	\$23,723,625	\$22,028,638	\$732,371	\$312,123	\$176,792	\$473,700		
Period %	100%	92.9%	3.1%	1.3%	0.7%	2.0%		

*Note: A portion of accounts that are 120 days old have been sent back to PG&E, however the receivable remains outstanding until PG&E writes the account off.