

TREASURER REPORT

Fiscal Year to Date
As of November 30, 2022

(Preliminary & Unaudited)

Issue Date: January 11, 2023

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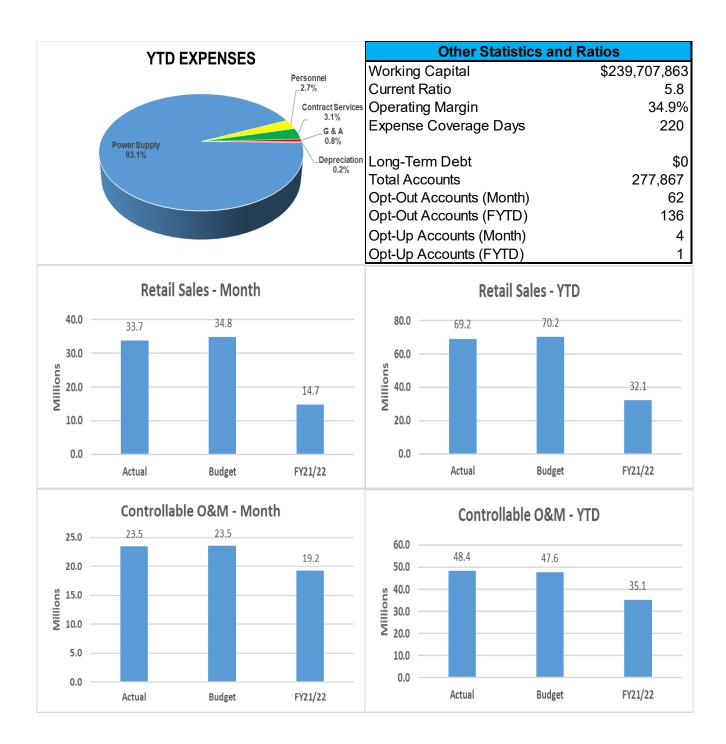
SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights* (\$ in 000's)

Financial Highlights for the month of November 2022:

- > SVCE operations resulted in a change in net position of \$10.4 million for the month of November and \$21 million for fiscal-year-to-date (FYTD).
- > Retail GWh sales for the month landed -3.9% below budget.
- > FYTD operating margin of \$24.5 million or ~35.2% is below budget expectations of 38.8% operating margin for the fiscal year to date.
- > FYTD Power Supply costs are 4.9% above budget.
- > SVCE is investing ~93.8% of available funds generating FYTD interest income of \$203 thousand.

Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Actual	10,608	10,380	-	-	-	-	-	-	-	-	-	-	20,988	115,441
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Energy & REC's	18,322	15,903											34,225	
Wholesale Sales	(976)	(300)											(1,275)	
Capacity	4,101	4,063											8,164	
CAISO Charges	(538)	3,364											2,826	
NEM Expense	204	(150)											54	
Charge/Credit (IST/Net Rev)	2,104	(1,060)											1,044	
Net Power Costs	23,218	21,819	-	-	-	-	-	-	-	-	-	-	45,038	325,296
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	34	-											34	200
Energy Programs	73	182											255	15,007
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Retail Sales Actual	299	296											595	_
Retail Sales Budget	315	308	331	336	295	309	290	313	340	358	369	342	3,907	3,907

^{*} The financial results in this report are preliminary and subject to change pending closing of the books for the fiscal year. Any potential changes are not expected to be significant.



STATEMENT OF NET POSITION As of November 30, 2022

ASSETS

Current Assets	
Cash & Cash Equivalents	\$ 221,347,595
Accounts Receivable, net of allowance	34,809,904
Accrued Revenue	22,565,908
Other Receivables	427,509
Prepaid Expenses	1,627,218
Deposits	8,817,608
Restricted cash	 162,159
Total Current Assets	289,757,901
Noncurrent assets	
Capital assets, net of depreciation	370,839
Lease asset, net of amortization	1,243,875
Deposits	 45,630
Total Noncurrent Assets	1,660,344
Total Assets	 291,418,245
LIABILITIES	
Current Liabilities	
Accounts Payable	1,237,134
Accrued Cost of Electricity	34,356,274
Other accrued liabilities	1,269,997
User Taxes and Energy Surcharges due to other gov'ts	1,137,347
Supplier securit deposits Lease liability	11,400,000 487,127
Total Current Liabilities	 49,887,879
Total Current Liabilities	49,007,079
Noncurrent Liabilities	
Supplier security deposits	7,031,250
Lease liability	 827,853
Total noncurrent liabilities	 7,859,103
Total Liabilities	57,746,982
NET POSITION	
Net investment in capital assets	370,839
Restricted for security collateral	162,159
Unrestricted (deficit)	233,138,265
Total Net Position	\$ 233,671,263

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

October 1, 2022 through November 30, 2022

Securicity Sales, Net \$68,879,683	OPERATING REVENUES		
Other income 17,505 TOTAL OPERATING REVENUES 69,153,907 OPERATING EXPENSES 45,037,871 Cost of Electricity 45,037,871 Contract services 1,513,185 Staff compensation and benefits 1,329,755 General & Administrative 382,377 Depreciation 101,020 TOTAL OPERATING EXPENSES 48,364,208 OPERATING INCOME(LOSS) 20,789,699 NONOPERATING REVENUES (EXPENSES) 101,020 Interest Income 202,829 Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	Electricity Sales, Net	\$	68,879,683
TOTAL OPERATING REVENUES 69,153,907 OPERATING EXPENSES 45,037,871 Cost of Electricity 45,037,871 Contract services 1,513,185 Staff compensation and benefits 1,329,755 General & Administrative 382,377 Depreciation 101,020 TOTAL OPERATING EXPENSES 48,364,208 OPERATING INCOME(LOSS) 20,789,699 NONOPERATING REVENUES (EXPENSES) (4,787) Interest Income 202,829 Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	GreenPrime electricity premium		256,719
OPERATING EXPENSES 45,037,871 Cost of Electricity 45,037,871 Contract services 1,513,185 Staff compensation and benefits 1,329,755 General & Administrative 382,377 Depreciation 101,020 TOTAL OPERATING EXPENSES 48,364,208 OPERATING INCOME(LOSS) 20,789,699 NONOPERATING REVENUES (EXPENSES) (4,787) Interest Income 202,829 Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	Other income		17,505
Cost of Electricity 45,037,871 Contract services 1,513,185 Staff compensation and benefits 1,329,755 General & Administrative 382,377 Depreciation 101,020 TOTAL OPERATING EXPENSES 48,364,208 OPERATING INCOME(LOSS) 20,789,699 NONOPERATING REVENUES (EXPENSES) 202,829 Interest Income 202,829 Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	TOTAL OPERATING REVENUES		69,153,907
Contract services 1,513,185 Staff compensation and benefits 1,329,755 General & Administrative 382,377 Depreciation 101,020 TOTAL OPERATING EXPENSES 48,364,208 OPERATING INCOME(LOSS) 20,789,699 NONOPERATING REVENUES (EXPENSES) 101,020 Interest Income 202,829 Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	OPERATING EXPENSES		
Staff compensation and benefits General & Administrative 382,377 Depreciation 101,020 TOTAL OPERATING EXPENSES 48,364,208 OPERATING INCOME(LOSS) NONOPERATING REVENUES (EXPENSES) Interest Income Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	Cost of Electricity		45,037,871
General & Administrative 382,377 Depreciation 101,020 TOTAL OPERATING EXPENSES 48,364,208 OPERATING INCOME(LOSS) 20,789,699 NONOPERATING REVENUES (EXPENSES) 202,829 Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	Contract services		1,513,185
Depreciation 101,020 TOTAL OPERATING EXPENSES 48,364,208 OPERATING INCOME(LOSS) 20,789,699 NONOPERATING REVENUES (EXPENSES) Interest Income 202,829 Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	Staff compensation and benefits		1,329,755
TOTAL OPERATING EXPENSES OPERATING INCOME(LOSS) NONOPERATING REVENUES (EXPENSES) Interest Income Financing costs TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 48,364,208 20,789,699	General & Administrative		382,377
OPERATING INCOME(LOSS) NONOPERATING REVENUES (EXPENSES) Interest Income 202,829 Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	Depreciation		101,020
NONOPERATING REVENUES (EXPENSES) Interest Income 202,829 Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	TOTAL OPERATING EXPENSES		48,364,208
Interest Income 202,829 Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	OPERATING INCOME(LOSS)	_	20,789,699
Interest Income 202,829 Financing costs (4,787) TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	NONOPERATING REVENUES (EXPENSES)		
TOTAL NONOPERATING REVENUES (EXPENSES) 198,042 CHANGE IN NET POSITION 20,987,741	Interest Income		202,829
CHANGE IN NET POSITION 20,987,741	Financing costs		(4,787)
==,==,	TOTAL NONOPERATING REVENUES (EXPENSES)	_	198,042
	CHANGE IN NET POSITION		20 987 741
	Net Position at beginning of period		212,683,522

Net Position at end of period

\$233,671,263

STATEMENT OF CASH FLOWS October 1, 2022 through November 30, 2022

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$ 94,143,922
Other operating receipts	11,813,845
Payments to suppliers for electricity	(47,224,963)
Payments for other goods and services	(2,275,097)
Payments for staff compensation and benefits	(1,184,627)
Tax and surcharge payments to other governments	(1,768,065)
Net cash provided (used) by operating activities	53,505,015
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of capital assets	(33,863)
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest income received	202,829
Net change in cash and cash equivalents	53,673,981
Cash and cash equivalents at beginning of year	167,835,773
Cash and cash equivalents at end of period	\$221,509,754
Reconciliation to the Statement of Net Position	
Cash and cash equivalents (unrestricted)	\$221,347,595
Restricted cash	162,159
Cash and cash equivalents	\$221,509,754

STATEMENT OF CASH FLOWS (Continued) October 1, 2022 through November 30, 2022

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)	\$	20,789,699
Adjustments to reconcile operating income to net cash provided (used) by operating activities		
Depreciation expense		101,020
(Increase) decrease in net accounts receivable		20,853,317
(Increase) decrease in other receivables		(345,795)
(Increase) decrease in accrued revenue		2,942,790
(Increase) decrease in prepaid expenses		(649,290)
(Increase) decrease in current deposits		11,747,214
Increase (decrease) in accounts payable		229,326
Increase (decrease) in accrued cost of electricity		(3,245,957)
Increase (decrease) in accrued liabilities		91,972
Increase (decrease) in energy settlements payable		1,547,369
Increase (decrease) in taxes and surcharges due to other governments	_	(556,650)
Net cash provided (used) by operating activities	\$	53.505.015

SILICON VALLEY CLEAN ENERGY AUTHORITY BUDGETARY COMPARISON SCHEDULE October 1, 2022 through November 30, 2022

	FYTD	FYTD	<u>Variance</u>		FY 2022-23	FY 2022-23
OPERATING REVENUES	<u>Actual</u>	Budget	<u>\$</u>	<u>%</u>	<u>Budget</u>	Remaining Budge
Energy Sales	\$69,234,721	\$70,011,784	-\$777,063	-1%	\$482,930,000	\$413,695,279
Green Prime Premium	256,719	154,932	101,787	66%	931,000	674,281
TOTAL OPERATING REVENUES	69,491,440	70,166,716	(675,276)	-1%	483,861,000	414,369,560
ENERGY EXPENSES						
Power Supply	45,037,871	42,940,747	2,097,124	4.9%	325,296,000	280,258,129
Operating Margin	24,453,569	27,225,969	(2,772,400)	-10%	158,565,000	
OPERATING EXPENSES						
Data Management	531.540	568.750	(37,210)	-7%	3,413,000	2.881.460
PG&E Fees	196,221	245,000	(48,779)	-20%	1,470,000	1,273,779
Salaries & Benefits	1,329,755	2,004,069	(674,314)	-34%	12,024,000	10,694,245
Professional Services	469.224	1,323,938	(854,714)	-65%	8,016,000	7.546.776
Marketing & Promotions	64,152	151,232	(87,080)	-58%	862,000	797,848
No ifications	33.836	21.875	11.961	55%	131,000	97,164
Lease	84,318	87,500	(3,182)	-4%	525,000	440,682
General & Administrative	345,509	225,523	119,986	53%	1,857,000	1,511,491
TOTAL OPERATING EXPENSES	3,054,555	4,627,887	(1,573,332)	-34%	28,298,000	25,243,445
OPERATING INCOME/(LOSS)	21,399,014	22,598,082	(1,199,068)	-5%	130,267,000	108,867,986
NON-OPERATING REVENUES						
Other Income	17,505	8,333	9,172	110%	50,000	32,495
Investment Income	202 829	82,979	119 850	144%	592 000	389,171
TOTAL NON-OPERATING REVENUES	220,334	91,312	129,022	141%	642,000	421,666
NON-OPERATING EXPENSES						
Financing	-	500	(500)	-100%	3,000	3,000
CAPITAL EXPENDITURES, TRANSFERS, & OTHER						
Capital Outlay	33,863	33,333	530	2%	200,000	166,137
Transfer to Programs Fund	9,765,000	9,765,000	-	0%	9,765,000	-
Nuclear Allocation	1,900,000	1,900,000	-	0%	1,900,000	-
Customer Bill Relief	355,038	600,000	(244,962)	-41%	3,600,000	3,244,962
TOTAL OTHER USES	12,053,901	12,298,333	(244,432)	-2%	15,465,000	3,411,099
NET INCREASE(DECREASE) IN AVAILABLE						
FUND BALANCE	\$9,565,447	\$10,390,561	-\$825,114	-8%	\$115,441,000	

SILICON VALLEY CLEAN ENERGY AUTHORITY PROGRAM FUND

BUDGETARY COMPARISON SCHEDULE October 1, 2022 through November 30, 2022

* \$	BUDGET 11,665,000	" \$	ACTUAL 11,665,000	ADOPTED BUDGET REMAINING \$ -	ACTUAL/ ADOPTED BUDGET 100.0%
	15,007,082		254,712	14,752,370	1.7%
\$	(3,342,082)		\$11,410,288		
·			28,536,229		
			\$39,946,517		
	\$	11,665,000	15,007,082	\$ 11,665,000 \$ 11,665,000 15,007,082 254,712 \$ (3,342,082) \$11,410,288 28,536,229	BUDGET ACTUAL REMAINING \$ 11,665,000 \$ - 15,007,082 254,712 14,752,370 \$ (3,342,082) \$11,410,288 28,536,229

CUSTOMER RELIEF & COMMUNITY RESILIENCY FUND BUDGETARY COMPARISON SCHEDULE October 1, 2022 through November 30, 2022

REVENUE & OTHER SOURCES: Transfer from Operating Fund *	BUDGET \$ -	<u>ACTUAL</u> \$ -	ADOPTED BUDGET <u>REMAINING</u> \$ -	ACTUAL/ ADOPTED BUDGET
EXPENDITURES & OTHER USES: Program expenditures *	3,119,875	-	3,119,875	
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	\$ (3,119,875)	7,982,993 \$7,982,993		

OPERATING FUND BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2022 through November 30, 2022

Change in Net Position		20,987,741
Add back capital asset acquisition		33,863
Add back transfer to Program fund		11,665,000
Add back GASB 87 expenses not in operating budget	_	79,163
Subract program expense not in operating budget		(254,712)
Subtract depreciation expense		(101,020)
Expenses and Changes in Net Position		
in net position in the Statement of Revenues,		
Adjustments needed to reconcile to the changes		
per budgetary comparison schedule	\$	9,565,447
Net Increase (decrease) in available fund balance		

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2022 through November 30, 2022

	October	November	December	January	February	March	April	May	June	July	August	September	YTD
OPERATING REVENUES				•	-		·	•		_	-	•	
Electricity sales, net	\$ 35,283,024	\$ 33,596,659											\$ 68,879,683
Green electricity premium	\$ 133,572	\$ 123,147											256,719
O her Income	\$ 2,250	\$ 15,255											17,505
Total opera ing revenues	35,418,846	33,735,061	-	-	-	-	-	-	-	-	-	-	69,153,907
OPERATING EXPENSES													
Cost of electricity	23,218,378	21,819,493											45,037,871
Staff compensa ion and benefits	656,536	673,219											1,329,755
Data manager	265,853	265,687											531,540
Service fees - PG&E	98,200	98,021											196,221
Consultants and other professional fees	410,507	374,917											785,424
General and administra ion	200,337	182,040											382,377
Deprecia ion	50,510	50,510											101,020
Total opera ing expenses	24,900,321	23,463,887		-	-	-	-	-	-	-	-	-	48,364,208
Opera ing income (loss)	10,518,525	10,271,174	-	-	-	-	-	-	-	-	-	-	20,789,699
NONOPERATING REVENUES (EXPENSES)													
Interest income	91,459	111,370	-	-	-	-	-	-	-	-	-	-	202,829
Financing costs	(2,428)	(2,359)	-	-	-	-	-	-	-	-	-	-	(4,787)
Total nonoperating revenues (expenses)	89,031	109,011	-	-	-	-	-	-	-	-	-	-	198,042
CHANGE IN NET POSITION	\$ 10.607.556	\$ 10.380.185	\$ -	\$ -	\$ -	\$ -	\$ - 9	s - s	- \$	- \$	· -	\$ -	\$ 20.987.741

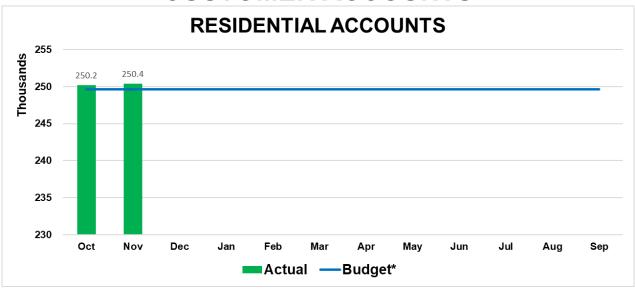
SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY

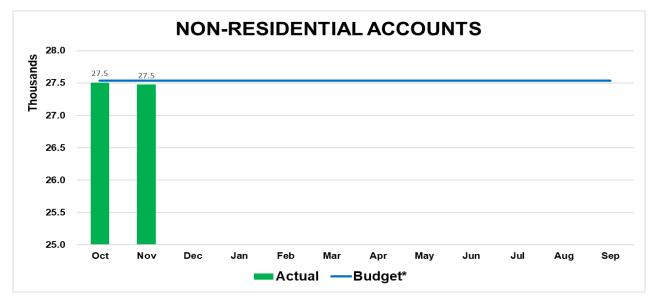
October 1, 2022 through November 30, 2022

Return on Investments	<u>Oct</u> \$91,459	<u>Nov</u> \$111,370	Dec \$	<u>Jar</u> 0	<u>1</u> \$0	<u>Feb</u>	\$0	<u>/lar</u> \$0	<u>Apr</u>	\$0	<u>May</u>	\$0	<u>Jun</u>	\$0	<u>Jul</u>	\$0	<u>Aug</u>	\$0	<u>Sep</u>	\$0	Total \$202,829
Portfolio Invested Average daily portfolio available to invest*	172,316,490	194,339,856																			
Average daily portfolio invested	159,489,912	182,240,450																			
% of average daily portfolio invested	92.6%	93 8%																			
Detail of Portfolio																					
Money Market - River City Bank	Opening Rate 1 26%	_	Current Rate		- ;	Carrying Value \$205,159,8			Earner \$86												

^{*} Note: Balance available to invest does not include lockbox funds.

CUSTOMER ACCOUNTS





SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

	October	November	December	January	February	March	April	May	June	July	August	September
0 to 30 days	77.4%	76.1%										
31 to 60 days	7.6%	7.9%										
61 to 90 days	4.6%	4.8%										
91 to 120 days	3.4%	2.9%										
Over 120 days	7.0%	8.3%										

