

TREASURER REPORT

Fiscal Year to Date As of November 30, 2021

(Preliminary & Unaudited)

Issue Date: January 12, 2022

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Adopted

SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights* (\$ in 000's)

Financial Highlights for the month of November 2021:

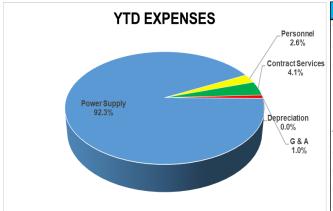
- > SVCE operations resulted in a change in net position for the month of negative \$4.5 million and fiscal-year-to-date (FYTD) change in net position of negative \$3.0 million.
- > Retail GWh sales for the month landed 8% below budget.
- > FYTD operating margin of negative \$0.3 million or negative 0.9% is above budget expectations of a negative 20.6% operating margin for the fiscal year to date.
- > FYTD Power Supply costs are 17.4% below budget.
- > SVCE is investing ~93% of available funds generating FYTD investment income of \$0.04 million.

Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Actual	1,532	(4,526)											(2,993)	36,485
														Adopted
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Energy & REC's	11,938	15,483											27,421	I
Wholesale Sales	(195)	(15)											(210)	I
Capacity	2,890	2,207											5,097	I
CAISO Charges	(1,301)	205											(1,095)	I
NEM Expense	3	152											156	I
Charge/Credit (IST/Net Rev)	1,189	(125)											1,065	I
Net Power Costs	14,525	17,908	-	-	-	-	-	-	-	-	-	-	32,432	273,561
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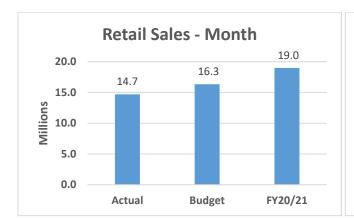
														Adopted
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	4	13											17	150
Energy Programs	68	123											191	7,334

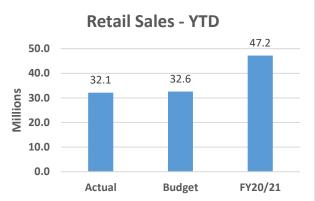
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Adopted Budget
Retail Sales Actual	302	288											590	
Retail Sales Budget	310	311	327	333	296	314	301	317	341	354	366	343	3,914	3,914

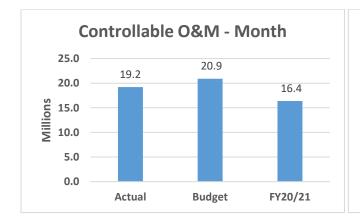
^{*} The financial results in this report are preliminary and subject to change pending closing of the books for the fiscal year. Any potential changes are not expected to be significant.

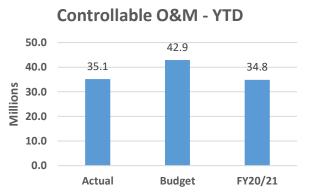


	Other Statistics and Rati	ios
	Working Capital	\$167,855,465
	Current Ratio	7.8
,	Operating Margin	-0.9%
	Expense Coverage Days	188
	Long-Term Debt	\$0
	Total Accounts	274,781
	Opt-Out Accounts (Month)	20
	Opt-Out Accounts (FYTD)	64
	Opt-Up Accounts (Month)	13
	Opt-Up Accounts (FYTD)	13









STATEMENT OF NET POSITION As of November 30, 2021

ASSETS

Cash & Cash Equivalents	158,876,090
Cash & Cash Equivalents	100,070,000
Accounts Receivable, net of allowance	19,943,576
Accrued Revenue	10,697,020
Other Receivables	21,659
Prepaid Expenses	2,201,018
Deposits	727,108
Restricted cash	4,001,093
Total Current Assets	196,467,564
Noncurrent assets	
Capital assets, net of depreciation	318,371
Deposits	45,330
Total Noncurrent Assets	363,701
Total Assets	196,831,265
LIABILITIES Current Liabilities	
Accounts Payable	1,109,443
Accrued Cost of Electricity	21,984,745
Other accrued liabilities	781,419
User Taxes and Energy Surcharges due to other gov'ts	735,399
Total Current Liabilities	24,611,006
Total Garrent Liabilities	24,011,000
Noncurrent Liabilities	
Supplier security deposits	9,131,250
Total noncurrent liabilities	9,131,250
Total Liabilities	33,742,256
NET POSITION	
Net investment in capital assets	318,371
Restricted for security collateral	4,001,093
Unrestricted (deficit)	158,769,545
·	163,089,009

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

October 1, 2021 through November 30, 2021

OPERATING REVENUES Electricity Sales, Net GreenPrime electricity premium Other income	\$ 31,986,787 141,517 3,500
TOTAL OPERATING REVENUES	32,131,804
OPERATING EXPENSES	
Cost of Electricity	32,432,452
Contract services	1,433,357
Staff compensation and benefits	914,006
General & Administrative	344,274
Depreciation	15,451
TOTAL OPERATING EXPENSES	35,139,540
OPERATING INCOME(LOSS)	(3,007,736)
NONOPERATING REVENUES (EXPENSES)	
Interest Income	36,927
Financing costs	(22,668)
TOTAL NONOPERATING REVENUES (EXPENSES)	14,259
CHANGE IN NET POSITION	(2,993,477)
Net Position at beginning of period	166,082,486
Net Position at end of period	\$ 163,089,009

STATEMENT OF CASH FLOWS October 1, 2021 through November 30, 2021

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$ 42,580,640
Other operating receipts	3,561,053
Payments to suppliers for electricity	(42,045,460)
Payments for other goods and services	(2,153,882)
Payments for staff compensation and benefits	(872,213)
Tax and surcharge payments to other governments	(1,011,763)
Net cash provided (used) by operating activities	58,375
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Finance costs paid	(22,668)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of capital assets	(4,015)
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest income received	36,927
Net change in cash and cash equivalents	68,619
Cash and cash equivalents at beginning of year	162,808,564
Cash and cash equivalents at end of period	\$ 162,877,183
Reconciliation to the Statement of Net Position	
Cash and cash equivalents (unrestricted)	\$ 158,876,090
Restricted cash	4,001,093
Cash and cash equivalents	\$ 162,877,183

STATEMENT OF CASH FLOWS (Continued) October 1, 2021 through November 30, 2021

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)	\$ (3,007,736)
Adjustments to reconcile operating income to net cash	
provided (used) by operating activities	
Depreciation expense	15,451
(Increase) decrease in net accounts receivable	6,046,608
(Increase) decrease in energy settlements receivable	269,012
(Increase) decrease in other receivables	208,826
(Increase) decrease in accrued revenue	3,713,600
(Increase) decrease in prepaid expenses	177,218
(Increase) decrease in current deposits	(1,025)
Increase (decrease) in accounts payable	(440,973)
Increase (decrease) in accrued payroll & benefits	-
Increase (decrease) in accrued cost of electricity	(8,902,114)
Increase (decrease) in accrued liabilities	139,376
Increase (decrease) in energy settlements payable	59,768
Increase (decrease) in taxes and surcharges due to other governments	(319,636)
Increase (decrease) in supplier security deposits	 2,100,000
Net cash provided (used) by operating activities	\$ 58,375

SILICON VALLEY CLEAN ENERGY AUTHORITY BUDGETARY COMPARISON SCHEDULE October 1, 2021 through November 30, 2021

	FYTD	FYTD	<u>Variance</u>		FY 2020-21	FY 2020-21
OPERATING REVENUES	<u>Actual</u>	Adopted Budget	<u>\$</u>	<u>%</u>	Adopted Budget	Remaining Budget
Energy Sales	\$31,986,787	\$32,479,057	-\$492,270	-2%	\$338,603,000	\$306,616,213
Green Prime Premium	141,517	74,586	66,931	90%	470,000	328,483
TOTAL OPERATING REVENUES	32,128,304	32,553,643	(425,339)	-1%	339,073,000	306,944,696
ENERGY EXPENSES						
Power Supply	32,432,452	39,249,990	(6,817,538)	-17.4%	273,561,000	241,128,548
Operating Margin	(304,148)	(6,696,347)	6,392,199	-95%	65,512,000	
OPERATING EXPENSES						
Data Management	527,518	541,569	(14,051)	-3%	3,249,000	2,721,482
PG&E Fees	194,022	241,657	(47,635)	-20%	1,450,000	1,255,978
Salaries & Benefits	914,006	1,545,187	(631,181)	-41%	9,271,000	8,356,994
Professional Services	427,126	929,298	(502,172)	-54%	5,648,000	5,220,874
Marketing & Promotions	100,500	160,682	(60,182)	-37%	919,000	818,500
Notifications	46,142	21,875	24,267	111%	131,000	84,858
Lease	80,039	87,500	(7,461)	-9%	525,000	444,961
General & Administrative	208,977	118,178	90,799	77%	1,213,000	1,004,023
TOTAL OPERATING EXPENSES	2,498,330	3,645,946	(1,147,616)	-31%	22,406,000	19,907,670
OPERATING INCOME/(LOSS)	(2,802,478)	(10,342,293)	7,539,815	-73%	43,106,000	45,908,478
NON-OPERATING REVENUES						
Other Income	3,500	8,333	(4,833)	-58%	50,000	46,500
Investment Income	36,927	50,000	(13,073)	-26%	300,000	263,073
TOTAL NON-OPERATING REVENUES	40,427	58,333	(17,906)	-31%	350,000	309,573
NON-OPERATING EXPENSES						
Financing	22,668	6,667	16,001	240%	40,000	17,332
CAPITAL EXPENDITURES, TRANSFERS, & OTHER						
Capital Outlay	17,055	75,000	(57,945)	-77%	150,000	132,945
Transfer to Programs Fund	326,566	326,566	-	0%	6,781,000	6,454,434
TOTAL OTHER USES	343,621	401,566	(57,945)	-14%	6,931,000	6,587,379
NET INCREASE(DECREASE) IN AVAILABLE						
FUND BALANCE	-\$3,128,340	-\$10,692,193	\$7,563,853	-71%	\$36,485,000	

SILICON VALLEY CLEAN ENERGY AUTHORITY PROGRAM FUND

BUDGETARY COMPARISON SCHEDULE October 1, 2021 through November 30, 2021

REVENUE & OTHER SOURCES:	-	ADOPTED BUDGET	<u>ACTUAL</u>	ADOPTED BUDGET <u>Emaining</u>	ACTUAL/ ADOPTED <u>BUDGET</u>
Transfer from Operating Fund	\$	6,781,000	\$ 326,566	\$ 6,454,434	5%
EXPENDITURES & OTHER USES: Program expenditures		7,333,950	190,609	7,143,341	2.6%
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	\$	(552,950)	\$135,957 5,837,711 \$5,973,668	 _	

CUSTOMER RELIEF & COMMUNITY RESILIENCY FUND BUDGETARY COMPARISON SCHEDULE October 1, 2021 through November 30, 2021

REVENUE & OTHER SOURCES: Transfer from Operating Fund *	ADOPTED BUDGET -	\$ ACTUAL -	ADOPTED BUDGET <u>REMAINING</u> \$	ACTUAL/ ADOPTED <u>BUDGET</u>
EXPENDITURES & OTHER USES: Program expenditures *	3,000,000	2,698	2,997,302	0.1%
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	\$ (3,000,000)	(2,698) 7,990,315 \$7,987,617		

OPERATING FUND BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2021 through November 30, 2021

Net Increase (decrease) in available fund balance per budgetary comparison schedule	\$ (3,128,340)
Adjustments needed to reconcile to the changes	
in net position in the Statement of Revenues,	
Expenses and Changes in Net Position	
Subtract depreciation expense	(15,451)
Subract program expense not in operating budget	(190,609)
Subract CRCR expense not in operating budget	(2,698)
Add back transfer to Program fund	326,566
Add back capital asset acquisition	 17,055
Change in Net Position	 (2,993,477)

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

October 1, 2021 through November 30, 2021

	October	November	December	January	February	March	April	May	June	July	August	September	YTD
OPERATING REVENUES				_	_		-	-		-	_	-	
Electricity sales, net	\$ 17,365,080	\$ 14,621,707											\$ 31,986,787
Green electricity premium	80,961	\$ 60,556											141,517
Other Income	1,000	\$ 2,500											3,500
Total operating revenues	17,447,041	14,684,763	-	-	-	-	-	-	-	-	-	-	32,131,804
OPERATING EXPENSES													
Cost of electricity	14,524,607	17,907,845											32,432,452
Staff compensation and benefits	448,844	465,162											914,006
Data manager	263,759	263,759											527,518
Service fees - PG&E	97,254	96,768											194,022
Consultants and other professional fees	370,413	341,404											711,817
General and administration	209,985	134,289											344,274
Depreciation	7,289	8,162											15,451
Total operating expenses	15,922,151	19,217,389	-	-	-	-	-	-	-	-	-	-	35,139,540
Operating income (loss)	1,524,890	(4,532,626)	-	-	-	-	-	-	-	-	-	-	(3,007,736)
NONOPERATING REVENUES (EXPENSES)													
Interest income	18,545	18,382											36,927
Financing costs	(11,042)	(11,626)											(22,668)
Total nonoperating revenues (expenses)	7,503	6,756	-	-	-	-	-	-	-	-	-	-	14,259
CHANGE IN NET POSITION	\$ 1,532,393	\$ (4,525,870)	\$ -	\$ -	\$ -	\$ -	\$-	\$-	\$-	\$-	\$ -	\$ -	\$ (2,993,477)

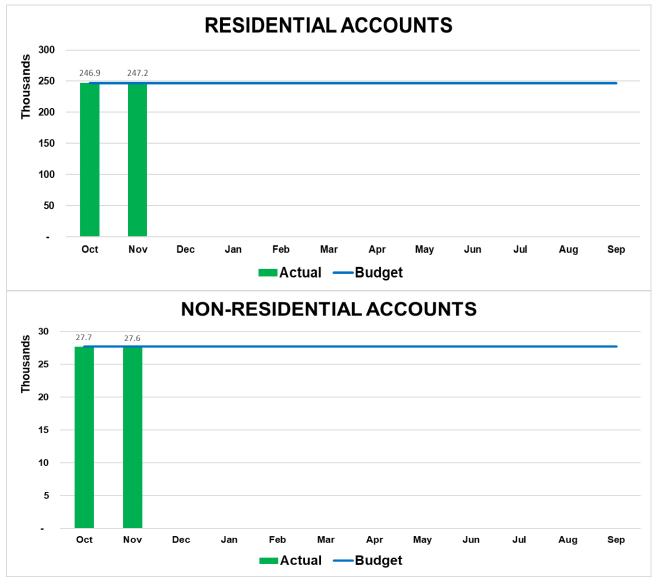
SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY

October 1, 2021 through November 30, 2021

				, -			, -		•				
Return on Investments	<u>Oct</u> \$18,545	<u>Nov</u> \$18,382	<u>Dec</u> \$0	Jan \$0	Feb \$0	<u>Mar</u> \$0	<u>Apr</u> \$0	<u>May</u> \$0	<u>Jun</u> \$0	<u>Jul</u> \$0	<u>Aug</u> \$0	Sep \$0	YTD <u>Total</u> <u>\$36,927</u>
Portfolio Invested Average daily portfolio available to invest*	152,976,979	155,897,345											
Average daily portfolio invested	141,994,910	145,456,026											
% of average daily portfolio invested	92.8%	93.3%											
Detail of Portfolio													
	Opening Rate		November Rate		Carrying Value		Interest Earned						
Money Market - River City Bank	1.26%		0.15%		\$151,240,029		\$17,934						

^{*} Note: Balance available to invest does not include lockbox or debt service reserve funds.

CUSTOMER ACCOUNTS



SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

	October	November	December	January	February	March	April	May	June	July	August	September
0 to 30 days	74.6%	66.6%										
31 to 60 days	8.3%	11.6%										
61 to 90 days	3.1%	3.7%										
91 to 120 days	2.0%	2.9%										
Over 120 days	12.0%	15.1%										

