

TREASURER REPORT

Fiscal Year to Date As of May 31, 2019

(Preliminary & Unaudited)

Issue Date: August 14, 2019

Table of Contents

	<u>Page</u>
Summary	2-3
Statement of Net Position	4
Statement of Revenues, Expenses & Changes in Net Position	5
Statement of Cash Flows	6-7
Actuals to Budget Report	8-9
Monthly Change in Net Position	10
Personnel Report	11
Investments Report	12
Customer Accounts	13
Weather Statistics	14
Accounts Receivable Aging Report	15

SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights (\$ in 000's)

Financial Highlights for the month of May 2019:

Note: Effective May 1st, SVCE raised the customer generation rates by 3% in response to PG&E raising its customer generation rates by 3% on March 1st.

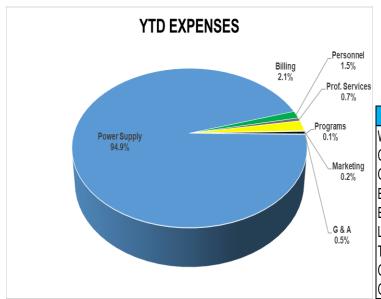
On May 1st, PG&E raised its customer generation rates again by 1%. SVCE customers currently receive a 7% discount compared to PG&E.

- SVCE operations resulted in a positive change in net position for the month of \$7.9 million and year-to-date change in net position of \$22.2 million.
 - May revenue of \$25.8 million accounted for 305 GWh in net retail consumption.
 - Year-to-date operating margin is \$28.9 million and \$11.1 million above budget.
 - SVCE is above the minimum cash reserve target and financially stable.
- Retail GWh sales for the month were 5 GWh.
 - Actuals are 1% budget year-to-date.
 - May weather was slightly cooler compared to the 15-year average.
- Power Supply costs are 8% below budget year-to-date.
 - Favorable adjustments for December through March power supply costs were recognized based on updated settlements from CAISO.
 - Joint Long-Term PPA RFO was issued in May with SVCE and MBCP. A short-list of suppliers should be selected by July.
 - SVCE is adequately hedged for the cooling season.
- Programs

- The Programs Roadmap was approved by the Board of Directors in December 2018.
- Programs are ramping up throughout the year.
- Investing/Financing
 - SVCE currently has a \$35 million line of credit.
 - SVCE is investing ~80% of available funds with a year-to-date return of \$0.7 million.

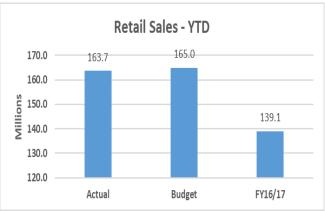
														Aillellueu
Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Actual	8,092	953	1,947	(4,819)	(523)	4,026	4,650	7,917	-		-	-	22,242	29,584
														Amended
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Energy & REC's	14,735	13,930	12,890	18,224	14,103	12,080	12,019	14,084					112,065	
Capacity	985	912	1,082	1,554	1,596	1,308	1,484	1,620					10,541	
CAISO Charges	798	1,043	438	1,768	917	(804)	(1,036)	280					3,404	
NEM Expense	74	(82)	(242)	(287)	(146)	(81)	(154)	260					(657)	
Charge/Credit (IST/Net Rev)	569	1,089	3,383	2,064	497	516	455	809					9,382	
Net Power Costs	17,161	16,892	17,551	23,323	16,968	13,019	12,769	17,053	-	-	-	-	134,734	234,330
														Amended
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	2	-	6	1	1	7	-	3					20	200
Energy Programs	37	3	-	1	3	16	59	71					190	5,640

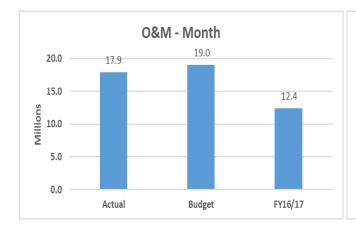
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Amended Budget
Retail Sales Actual	323	318	354	336	299	311	307	305					2,553	
Retail Sales Budget	323	318	354	336	322	302	308	310	328	353	345	337	3,936	3,936

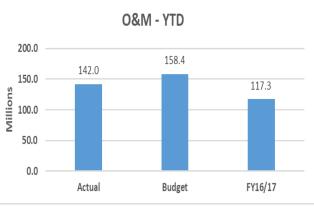


Other Statistics and Ratio)S
Working Capital	\$100,382,363
Current Ratio	4.7
Operating Margin	18%
Expense Coverage Days	114
Expense Coverage Days with LOC	158
Long-Term Debt	\$0
Total Accounts	268,227
Opt-Out Accounts	9,920
Opt-Up Accounts	3,104









STATEMENT OF NET POSITION As of May 31, 2019

ASSETS

Current Assets	
Cash & Cash Equivalents	\$ 83,556,660
Accounts Receivable, net of allowance	17,679,718
Energy Settelments Receivable	36,586
Accrued Revenue	16,060,261
Other Receivables	164,987
Prepaid Expenses	2,263,646
Deposits	1,914,664
Restricted cash - lockbox	 5,500,000
Total Current Assets	127,176,522
Noncurrent assets	
Capital assets, net of depreciation	164,914
Deposits	129,060
Total Noncurrent Assets	 293,974
Total Assets	 127,470,496
LIABILITIES	
Current Liabilities	
Accounts Payable	614,374
Accrued Cost of Electricity	24,725,734
Accrued Payroll & Benefits	255,284
Other accrued liabilities	433,640
User Taxes and Energy Surcharges due to other gov'ts	736,807
Supplier Security Deposits	 28,320
Total Current Liabilities	26,794,159
NET POSITION	
Net investment in capital assets	164,914
Restricted for security collateral	5,500,000
Unrestricted (deficit)	95,011,423
Total Net Position	\$ 100,676,337

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2018 through May 31, 2019

OPERATING REVENUES		
Electricity Sales, Net	\$	163,100,721
GreenPrime electricity premium		566,818
TOTAL OPERATING REVENUES	_	163,667,539
OPERATING EXPENSES		
Cost of Electricity		134,733,705
Staff Compensation and benefits		2,135,196
Data Management		2,265,174
Service Fees - PG&E		764,432
Consultants and Other Professional Fees		882,195
Legal		250,328
Communications & Noticing		251,442
General & Administrative		681,171
Depreciation	_	33,564
TOTAL OPERATING EXPENSES	_	141,997,207
OPERATING INCOME(LOSS)	_	21,670,332
NONOPERATING REVENUES (EXPENSES)		
Interest Income		677,749
Financing costs		(106,464)
TOTAL NONOPERATING EXPENSES	_	571,285
CHANGE IN NET POSITION		22,241,617
Net Position at beginning of period		78,434,720
Net Position at end of period	\$	100,676,337

STATEMENT OF CASH FLOWS October 1, 2018 through May 31, 2019

CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from electricity sales	\$	170,468,389
Receipts from wholesale sales		540,740
Supplier security deposits		28,320
Tax and surcharge receipts from customers		3,286,584
Energy settlements received		5,247,655
Desposits and collateral received		13,558,487
Payments to purchase electricity		(150,645,975)
Payments for staff compensation and benefits		(2,147,618)
Payments for data manager fees		(2,413,452)
Payments for PG&E service fees		(665,373)
Payments for consultants and other professional services		(782,428)
Payments for legal fees		(276,181)
Payments for communications and noticing		(291,234)
Payments for general and administrative		(748,885)
Payments of deposits and collateral		(1,416,881)
Return of security deposits to suppliers		(585,000)
Tax and surcharge payments to other governments	_	(3,518,483)
Net cash provided (used) by operating activities	_	29,638,665
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES		
Interest and related expense payments		(208,936)
Net cash provided (used) by non-capital financing activities	_	(208,936)
CASH FLOWS FROM CAPITAL AND RELATED		
FINANCING ACTIVITIES		
Acquisition of capital assets	_	(14,158)
CASH FLOWS FROM CAPITAL AND RELATED		
FINANCING ACTIVITIES		
Interest income received	_	677,749
Net change in cash and cash equivalents		30,093,320
Cash and cash equivalents at beginning of year		58,963,340
Cash and cash equivalents at end of period	\$	89,056,660

STATEMENT OF CASH FLOWS (Continued) October 1, 2018 through May 31, 2019

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)	\$ 21,670,332
Adjustments to reconcile operating income to net cash	
provided (used) by operating activities	
Depreciation expense	33,564
Revenue reduced for uncollectible accounts	822,450
(Increase) decrease in net accounts receivable	5,158,979
(Increase) decrease in energy settlements receivable	(36,586)
(Increase) decrease in other receivables	(78,726)
(Increase) decrease in accrued revenue	871,100
(Increase) decrease in prepaid expenses	(1,037,328)
(Increase) decrease in current deposits	12,141,606
Increase (decrease) in accounts payable	(106,164)
Increase (decrease) in accrued payroll & benefits	63,995
Increase (decrease) in energy settlements payable	(134,409)
Increase (decrease) in accrued cost of electricity	(9,323,530)
Increase (decrease) in accrued liabilities	433,640
Increase (decrease) in taxes and surcharges due to other governments	(283,578)
Increase (decrease) in supplier security deposits	 (556,680)
Net cash provided (used) by operating activities	\$ 29,638,665

SILICON VALLEY CLEAN ENERGY BUDGETARY COMPARISON SCHEDULE October 1, 2018 through May 31, 2019

		FYTD	V ariana		FY 2018-19	0/
REVENUES & OTHER SOURCES	FYTD	Amended	<u>Variance</u>	0/	Amended	% Budget
Energy Sales	<u>Actual</u> \$ 163,100,721	<u>Budget</u> \$ 164,448,318	<u>\$</u> \$ (1,347,597)	<u>%</u> -1%	<u>Budget</u> \$ 281,890,000	<u>Spent</u>
Green Prime Premium	566,818	456.978	109.841	24%	630,000	
Other Income	300,010	50,000	(50,000)	-100%	100,000	
Investment Income	677,749	549,924	127,825	-100% <u>0%</u>	850,000	
TOTAL REVENUES & OTHER SOURCES	164,345,288	165,505,220	(1,159,932)	<u>0%</u> -1%	283,470,000	
TO TAL REVENUES & OTHER SOURCES	104,343,266	103,303,220	(1,139,932)	<u>-1 /0</u>	263,470,000	
EXPENDITURES & OTHER USES						
CURRENT EXPENDITURES						
Power Supply	134,733,705	147,066,761	12,333,056	8%	234,330,000	57%
Data Management	2,265,174	2,380,090	114,916	5%	3,560,000	64%
PG&E Fees	764,432	750,574	(13,858)	-2%	1,120,000	68%
Salaries & Benefits	2,135,196	2,664,027	528,831	20%	4,300,000	50%
Professional Services	944,631	1,394,272	449,641	32%	2,290,000	41%
Marketing & Promotions	219,053	492,190	273,137	55%	910,000	24%
Notifications	32,389	87,714	55,325	63%	160,000	20%
Lease	216,347	218,031	1,684	1%	330,000	66%
General & Administrative	463,498	523,903	60,405	<u>12%</u>	836,000	<u>55%</u>
TOTAL CURRENT EXPENDITURES	141,774,425	155,577,559	13,803,134	<u>9%</u>	247,836,000	<u>57%</u>
OTHER USES						
Customer Programs	189,218	2,840,240	2,651,022	93%	5.640.000	3%
Office Equipment	19,919	111,111	91,192	82%	200,000	10%
Financial Security Requirement	· -	-	´-	0%	147,000	
Refund of Bond	_	-	_	0%	(100,000)	
TOTAL OTHER USES	209,137	2,951,351	2,742,214	93%	5,887,000	<u>4%</u>
DEBT SERVICE						
Financing	106,464	90,000	(16,464)	-18%	90,000	118%
Interest	-	60,000	60,000	100%	120,000	0%
TOTAL DEBT SERVICE	106,464	150,000	43,536	<u>29%</u>	210,000	<u>51%</u>
Total Expenditures, Other Uses						
& Debt Service	142,090,026	158,678,910	16,588,884	<u>10%</u>	253,933,000	<u>56%</u>
Net Increase(Decrease) in Available						
Fund Balance	\$ 22,255,262	\$ 6,826,309	\$ 15,428,953	226 %	\$ 29,537,000	

BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

Net Increase (decrease) in available fund balance per budgetary comparison schedule	\$ 22,255,262
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position	
Subtract depreciation expense Add back capital asset acquisitions	(33,564) 19,919
Change in Net Position	22,241,617

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2018 through May 31, 2019

	Octobe	Novembe	Decembe	r January	February	March	April	May	June	July	August	September	YTD
OPERATING REVENUES													
Electricity sales, net	\$ 26,013,	08 \$ 18,589,6	40 \$ 20,295,5	40 \$ 19,278,907	\$ 17,206,905	\$ 17,794,266	\$ 18,251,186	\$ 25,670,969					\$ 163,100,721
Green electricity premium	76,	05 66,4	59 67,5	67 73,924	61,034	69,967	71,198	80,664					566,818
Other income			-		-	-	-	-					-
Total operating revenues	26,089,	13 18,656,0	99 20,363,1	07 19,352,831	17,267,939	17,864,233	18,322,384	25,751,633	-	-		-	- 163,667,539
OPERATING EXPENSES													
Cost of electricity	17,160,	75 16,892,7	17,551,0	69 23,433,656	16,893,908	12,980,824	12,768,605	17,052,324					134,733,705
Staff compensation and benefits	236,	07 256,9	26 264,6	13 269,608	250,743	287,282	275,835	293,282					2,135,196
Data manager	301,	79 300,8	56 301,2	00 301,385	301,626	302,227	303,253	153,148					2,265,174
Service fees - PG&E	94,	79 94,0	00 94,3	77 94,000	99,753	94,263	94,613	99,147					764,432
Consultants and other professional fees	130,	37 114,8	59 129,9	09 123,353	230,634	161,132	256,854	236,477					1,383,965
General and administration	99,	16 70,7	13 74,0	28 73,621	106,969	117,599	78,370	60,525					681,171
Depreciation	4,	79 4,1	79 4,3	35 4,393	3,969	4,160	4,130	4,219					33,564
Total operating expenses	18,027,	72 17,734,3	17 18,419,5	31 24,300,016	17,887,602	13,947,487	13,781,660	17,899,122	-	-		-	- 141,997,207
Operating income (loss)	8,061,	41 921,7	32 1,943,5	76 (4,947,185) (619,663)	3,916,746	4,540,724	7,852,511	-	-	-	-	21,670,332
NONOPERATING REVENUES (EXPENSES)													
Interest income	30,	74 30,7	58 58,9	97 128,308	96,180	109,063	108,802	115,167					677,749
Interest and related expense		-	- (55,8	56) -	-	-	-	(50,608)					(106,464)
Total nonoperating revenues (expenses)	30,	74 30,7	58 3,1	41 128,308	96,180	109,063	108,802	64,559	-	-		-	- 571,285
CHANGE IN NET POSITION	\$ 8,092,	15 \$ 952,5	1,946,7	17 \$ (4,818,877) \$ (523,483)	\$ 4,025,809	\$ 4,649,526	\$ 7,917,070 \$; - \$	-	\$ -	\$ -	\$ 22,241,617

PERSONNEL REPORT FOR MAY 2019

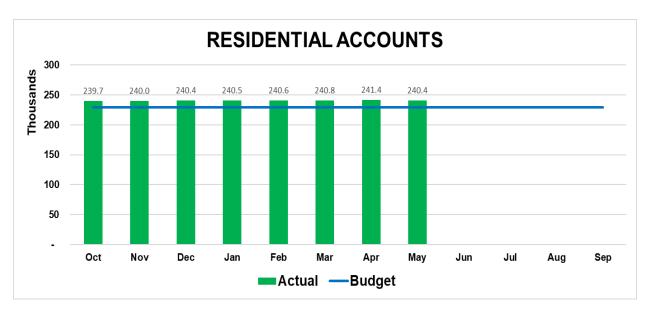
	HEADCOUNT		
Position Director of Account Services and Community Relations	Budget 1	<u>Actual</u> 1	<u>Variance</u> 0
Account Services Manager	1	1	О
Energy Consultant	2	1	1
Energy Associate	2	0	2
Communications Manager	1	1	0
Community Outreach Specialist	1	1	0
Communications Specialist	1	1	0
Board Clerk/Executive Assistant	1	1	0
Chief Executive Officer	1	1	0
Director of Finance and Administration	1	1	0
Administrative Services Manager	1	0	1
Management Analyst	1	1	0
Administrative Analyst	1	1	0
Administrative Assistant	1	1	0
Director of Power Resources	1	1	0
Power Resources Manager	1	0	1
Power Resources Planner	1	1	0
Power Settlements & Compliance Analyst	1	1	0
Manager of Regulatory and Legislative Affairs	1	1	0
Senior Regulatory Analyst	1	1	0
Director of Decarboniation and Grid Innovation	1	1	0
Data Analyst	1	0	1
Analyst	1	<u>1</u>	<u>o</u>
Total*	<u>25</u>	<u>19</u>	<u>6</u>

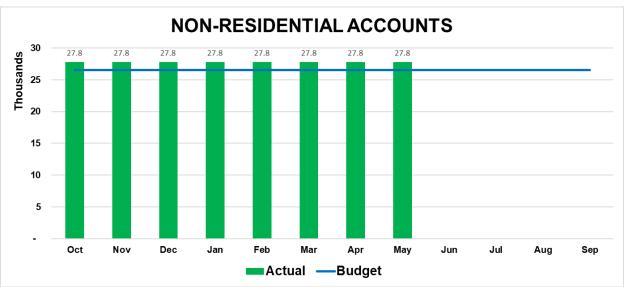
SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY October 1, 2018 through May 31, 2019

						•	•									YTD
Return on Investments Money Market	Oct \$30,474	<u>Nov</u> \$30,758	<u>Dec</u> \$58,997	<u>Jan</u> \$128,308	<u>Feb</u> \$96,180	<u>Mar</u> \$109,063	<u>Apr</u> \$108,802	<u>May</u> \$115,167	<u>Jun</u> \$0	<u>Jul</u>	\$0	<u>Aug</u>	\$0	<u>Sep</u>	\$0	Total \$677,749
Portfolio Invested Average daily portfolio available to invest*	55,148,395	63,583,109	62,254,625	69,135,839	70,770,817	\$71,496,022	71,216,494	74,309,263								
Average daily portfolio invested	20,154,823	20,185,339	35,700,846	60,277,386	60,380,303	\$60,476,566	60,585,707	60,693,659								
% of average daily portfolio invested	36.5%	31.7%	57.3%	87.2%	85.3%	84.6%	85.1%	81.7%								
Detail of Portfolio	Onenina Bete		Comment Bata													
	Opening Rate		Current Rate	_	Carrying Value											
Money Market - River City Bank	1.26%		2.24%		\$60,803,241											

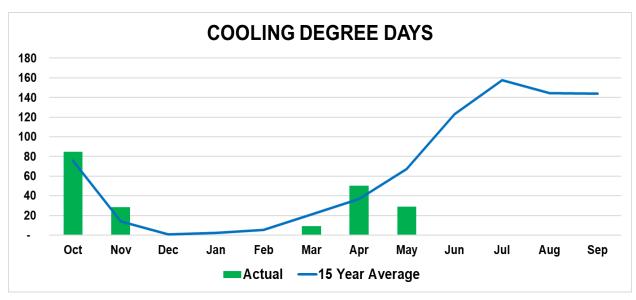
^{*} Note: Balance available to invest does not lockbox or debt serve reserve funds.

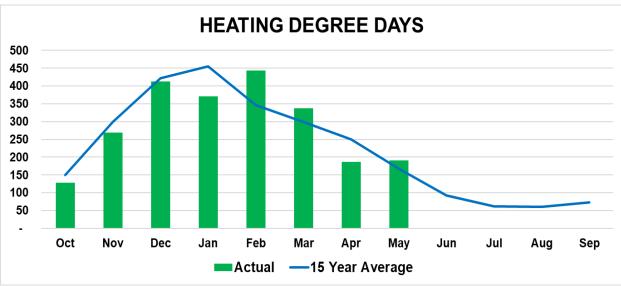
CUSTOMER ACCOUNTS





WEATHER STATISTICS





SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

		Days								
	Total	0-30	31-60	61-90	90-120*	Over 120*				
Accounts Receivable	\$18,870,029	\$16,319,745	\$742,974	\$351,864	\$260,037	\$1,195,408				
Period %	100%	86.5%	3.9%	1.9%	1.4%	6.3%				

^{*}Note: A portion of accounts that are greater than 90 days old have been sent back to PG&E, however the receivable remains outstanding until PG&E writes the account off.