

TREASURER REPORT

Fiscal Year to Date As of March 31, 2019

(Preliminary & Unaudited)

Issue Date: May 8, 2019

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SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights (\$ in 000's)

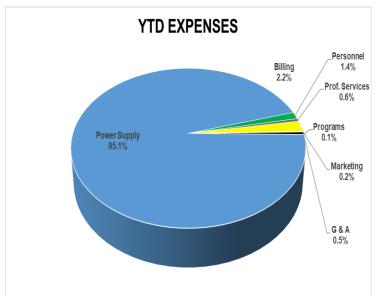
Financial Highlights for the month of March 2019:

Note: Mid-Year Budget Adjustments approved by the Board in March 2019. A favorable adjustment to revenues based on projected rates was offset by unfavorable adjustment in Power Supply costs resulting in no change to net position.

An Interim Rate Change was approved by the Board in April 2019 to be effective May 1, 2019.

- > SVCE operations resulted in a positive change in net position for the month of \$4.0 million and year-to-date change in net position of \$9.7 million.
 - March revenue of \$17.9 million accounted for 311 GWh in net retail consumption.
 - o Year-to-date operating margin is \$14.7 million is now \$7.0 million above budget.
 - SVCE is above the minimum cash reserve target and financially stable.
- > Retail GWh sales for the month were 9 GWh above budget for the month and 1% below budget year-to-date.
 - March weather was slightly warmer than normal.
 - o The Mid-Year Budget trued up actuals to budget for October through January.
- Power Supply costs are 7% below budget year-to-date.
 - o Favorable adjustments for December and February power supply costs based on updated settlements from CAISO.
 - Staff is developing risk management guidelines.
- > Programs/Capital
 - o The Programs Roadmap was approved by the Board of Directors in December 2018.
 - o Program RFP's have been issued as part of the ramping up process.
- > Investing/Financing
 - o SVCE currently has a \$35 million line of credit.

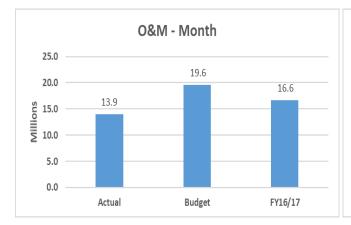
														Amended
Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Actual	8,092	953	1,947	(4,819)	(523)	4,025	-	-	-	-	-	-	9,674	29,584
														Amended
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Energy & REC's	14,735	13,930	12,890	18,224	14,103	12,080							85,962	
Capacity	985	912	1,082	1,554	1,596	1,308							7,437	
CAISO Charges	798	1,043	438	1,768	917	(804)							4,160	
NEM Expense	74	(82)	(242)	(287)	(146)	(81)							(764)	
Charge/Credit (IST/Net Rev)	569	1,089	3,383	2,064	497	516							8,118	
Net Power Costs	17,161	16,892	17,551	23,323	16,968	13,019	-	-	-	-	-	-	104,913	234,330
														Amended
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	2	-	6	1	1	7							17	200
Energy Programs	37	3	-	1	3	16							60	5,640
														Amended
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Retail Sales Actual	323	318	354	336	299	311							1,941	
Retail Sales Budget	323	318	354	336	322	302	308	310	328	353	345	337	3,936	3,936

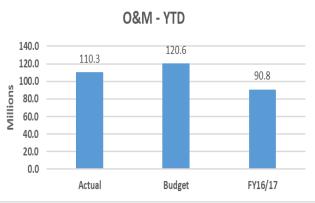


Other Statistics and Ra	atios
Working Capital	\$84,809,662
Current Ratio	3.9
Operating Margin	12%
Expense Coverage Days	98
Return on Assets	8%
Long-Term Debt	\$0
Total Accounts	268,627
Opt-Out Accounts	9,831
Opt-Up Accounts	3,121









STATEMENT OF NET POSITION As of March 31, 2019

ASSETS

Current Assets	
Cash & Cash Equivalents	\$ 75,197,296
Accounts Receivable, net of allowance	15,202,528
Energy Settelments Receivable	1,640,681
Accrued Revenue	11,039,997
Other Receivables	164,987
Prepaid Expenses	904,275
Deposits Restricted cash - lockbox	5,654,126 4,000,000
Total Current Assets	113,803,890
Noncurrent assets	
Capital assets, net of depreciation	170,063
Deposits	3,129,060
Total Noncurrent Assets	3,299,123
Total Assets	117,103,013
LIABILITIES	
Current Liabilities	
Accounts Payable	553,076
Accrued Cost of Electricity	26,395,484
Accrued Payroll & Benefits	226,210
Other accrued liabilities	398,140
User Taxes and Energy Surcharges due to other gov'ts	807,998
Supplier Security Deposits	 613,320
Total Current Liabilities	28,994,228
NET POSITION	470.000
Net investment in capital assets	170,063
Restricted for security collateral	4,000,000
Unrestricted (deficit)	 83,938,722
Total Net Position	\$ 88,108,785

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2018 through March 31, 2019

OPERATING REVENUES		
Electricity Sales, Net	\$	119,178,566
GreenPrime electricity premium		414,956
TOTAL OPERATING REVENUES	_	119,593,522
OPERATING EXPENSES		
Cost of Electricity		104,912,776
Staff Compensation and benefits		1,566,079
Data Management		1,808,773
Service Fees - PG&E		570,672
Consultants and Other Professional Fees		563,840
Legal		161,305
Communications & Noticing		165,489
General & Administrative		543,232
Depreciation	_	25,215
TOTAL OPERATING EXPENSES		110,317,381
OPERATING INCOME(LOSS)	_	9,276,141
NONOPERATING REVENUES (EXPENSES)		
Interest Income		453,780
Financing costs		(55,856)
TOTAL NONOPERATING EXPENSES	_	397,924
CHANGE IN NET POSITION		9,674,065
Net Position at beginning of period		78,434,720
	<u>_</u>	
Net Position at end of period	\$	88,108,785

STATEMENT OF CASH FLOWS October 1, 2018 through March 31, 2019

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from electricity sales	\$ 133,824,853
Receipts from wholesale sales	394,740
Supplier security deposits	28,320
Tax and surcharge receipts from customers	2,588,589
Energy settlements received	937,647
Desposits and collateral received	6,766,187
Payments to purchase electricity	(115,224,344)
Payments for staff compensation and benefits	(1,607,575)
Payments for data manager fees	(1,807,971)
Payments for PG&E service fees	(476,497)
Payments for consultants and other professional services	(565,553)
Payments for legal fees	(189,099)
Payments for communications and noticing	(201,576)
Payments for general and administrative	(574,362)
Payments of deposits and collateral	(1,364,043)
Tax and surcharge payments to other governments	(2,682,325)
Net cash provided (used) by operating activities	19,846,991
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Interest and related expense payments	(55,856)
Net cash provided (used) by non-capital financing activities	(55,856)
the case provided (acceptable) and the case acceptable	(55,555)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of capital assets	(10,959)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Interest income received	453,780
Net change in cash and cash equivalents	20,233,956
Cash and cash equivalents at beginning of year	58,963,340
Cash and cash equivalents at end of period	\$ 79,197,296

STATEMENT OF CASH FLOWS (Continued) October 1, 2018 through March 31, 2019

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)	\$ 9,276,141
Adjustments to reconcile operating income to net cash	
provided (used) by operating activities	
Depreciation expense	25,215
Revenue reduced for uncollectible accounts	600,974
(Increase) decrease in net accounts receivable	7,857,646
(Increase) decrease in energy settlements receivable	(466,576)
(Increase) decrease in other receivables	(78,726)
(Increase) decrease in accrued revenue	5,891,364
(Increase) decrease in prepaid expenses	219,571
(Increase) decrease in current deposits	5,402,144
Increase (decrease) in accounts payable	(167,462)
Increase (decrease) in accrued payroll & benefits	34,921
Increase (decrease) in energy settlements payable	(1,308,514)
Increase (decrease) in accrued cost of electricity	(7,653,780)
Increase (decrease) in accrued liabilities	398,140
Increase (decrease) in taxes and surcharges due to other governments	(212,387)
Increase (decrease) in supplier security deposits	 28,320
Net cash provided (used) by operating activities	\$ 19,846,991

SILICON VALLEY CLEAN ENERGY BUDGETARY COMPARISON SCHEDULE October 1, 2018 through March 31, 2019

		FYTD			FY 2018-19	
DEVENUES & STUED SOURCES	FYTD	Amended	<u>Variance</u>	0/	Amended	% Budget
REVENUES & OTHER SOURCES	<u>Actual</u> \$ 119 178 566	Budget	<u>\$</u>	<u>%</u>	<u>Budget</u> \$ 281.890.000	<u>Spent</u>
Energy Sales	Ψ,,	\$ 120,427,396	\$ (1,248,830)	-1%	+,	
Green Prime Premium Other Income	414,956	370,466	44,490	12% 0%	630,000	
	- 452 700	25,000	(25,000)		100,000	
Investment Income TOTAL REVENUES & OTHER SOURCES	453,780	399,230	<u>54,550</u>	<u>0%</u>	<u>850,000</u>	
TOTAL REVENUES & OTHER SOURCES	<u>120,047,302</u>	121,222,092	(1,174,790)	<u>-1%</u>	<u>283,470,000</u>	
EXPENDITURES & OTHER USES						
CURRENT EXPENDITURES						
Power Supply	104,912,776	113,096,163	8,183,387	7%	234,330,000	45%
Data Management	1,808,773	1,792,505	(16,268)	-1%	3,560,000	51%
PG&E Fees	570,672	563,615	(7,057)	-1%	1,120,000	51%
Salaries & Benefits	1,566,079	1,846,041	279,962	15%	4,300,000	36%
Professional Services	665,183	946,570	281,387	30%	2,290,000	29%
Marketing & Promotions	139,217	284,534	145,317	51%	910,000	15%
Notifications	26,272	51,570	25,298	49%	160,000	16%
Lease	160,656	162,047	1,391	1%	330,000	49%
General & Administrative	382,576	<u>367,775</u>	(14,801)	<u>-4%</u>	836,000	<u>46%</u>
TOTAL CURRENT EXPENDITURES	110,232,204	119,110,820	8,878,616	<u>7%</u>	247,836,000	<u>44%</u>
OTHER USES						
Customer Programs	59,962	1,440,359	1,380,397	96%	5,640,000	1%
Office Equipment	16,719	19,883	3,164	16%	200,000	8%
Financial Security Requirement	-	-	-	0%	147,000	0,0
Refund of Bond	_	_	_	0%	(100,000)	
TOTAL OTHER USES	76,681	1,460,242	1,383,561	<u>95%</u>	5,887,000	<u>1%</u>
DEDT CEDWOF						
DEBT SERVICE	55.050	04.000	0.500	400/	00.000	000/
Financing	55,856	64,392	8,536	13%	90,000	62%
Interest	-	30,000	30,000	100%	120,000	0%
TOTAL DEBT SERVICE	55,856	94,392	38,536	<u>41%</u>	210,000	<u>27%</u>
Total Expenditures, Other Uses						
& Debt Service	110,364,741	120,665,454	10,300,713	<u>9%</u>	253,933,000	<u>43%</u>
Net Increase(Decrease) in Available						
Fund Balance	\$ 9,682,561	\$ 556,638	\$ 9,125,923	<u>1639%</u>	\$ 29,537,000	

BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

Add back capital asset acquisitions Change in Net Position	 16,719 9,674,065
·	, , ,
Subtract depreciation expense	(25,215)
Expenses and Changes in Net Position	
in net position in the Statement of Revenues,	
Adjustments needed to reconcile to the changes	
per budgetary comparison schedule	\$ 9,682,561
Net Increase (decrease) in available fund balance	

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2018 through March 31, 2019

	October	November	December	January	February	March	April	May	June	Jul	y	August	Septem	ber	YTD
OPERATING REVENUES															
Electricity sales, net	\$ 26,013,308	\$ 18,589,640	\$ 20,295,540	\$ 19,278,907	\$ 17,206,905	\$ 17,794,266								\$	119,178,566
Green electricity premium	76,005	66,459	67,567	73,924	61,034	69,967									414,956
Other income		-	-	-	-	-									
Total operating revenues	26,089,313	18,656,099	20,363,107	19,352,831	17,267,939	17,864,233	-	-		-	-	-		-	119,593,522
OPERATING EXPENSES															
Cost of electricity	17,160,575	16,892,744	17,551,069	23,433,656	16,893,908	12,980,824									104,912,776
Staff compensation and benefits	236,907	256,926	264,613	269,608	250,743	287,282									1,566,079
Data manager	301,479	300,856	301,200	301,385	301,626	302,227									1,808,773
Service fees - PG&E	94,279	94,000	94,377	94,000	99,753	94,263									570,672
Consultants and other professional fees	130,737	114,869	129,909	123,353	230,634	161,132									890,634
General and administration	99,316	70,743	74,028	73,621	106,969	118,555									543,232
Depreciation	4,179	4,179	4,335	4,393	3,969	4,160									25,215
Total operating expenses	18,027,472	17,734,317	18,419,531	24,300,016	17,887,602	13,948,443	-	-		-	-	-		-	110,317,381
Operating income (loss)	8,061,841	921,782	1,943,576	(4,947,185)	(619,663)	3,915,790	-	-	-		-	-		-	9,276,141
NONOPERATING REVENUES (EXPENSES)															
Interest income	30,474	30,758	58,997	128,308	96,180	109,063									453,780
Interest and related expense	-	-	(55,856)	-	-	-									(55,856)
Total nonoperating revenues (expenses)	30,474	30,758	3,141	128,308	96,180	109,063	-	-		-	-	-		-	397,924
CHANGE IN NET POSITION	\$ 8,092,315	\$ 952,540	\$ 1,946,717	\$ (4,818,877)	\$ (523,483)	\$ 4,024,853	\$ -	\$ -	\$ -	\$	- \$	-	\$	- \$	9,674,065

PERSONNEL REPORT FOR MARCH 2019

HEADC	OUNT		
Position Director of Account Services and Community Relations	Budget 1	Actual 1	Variance 0
Account Services Manager	1	1	0
Energy Consultant	2	1	1
Energy Associate	2	0	2
Communications Manager	1	1	0
Community Outreach Specialist	1	1	0
Communications Specialist	1	1	0
Board Clerk/Executive Assistant	1	1	0
Chief Executive Officer	1	1	0
Director of Finance and Administration	1	1	0
Administrative Services Manager	1	0	1
Management Analyst	1	1	0
Administrative Analyst	1	1	0
Administrative Assistant	1	1	0
Director of Power Resources	1	1	0
Power Resources Manager	1	0	1
Power Resources Planner	1	1	0
Power Settlements & Compliance Analyst	1	1	0
Manager of Regulatory and Legislative Affairs	1	1	0
Senior Regulatory Analyst	1	1	0
Director of Decarboniation and Grid Innovation	1	1	0
Data Analyst	1	0	1
Analyst	<u>1</u>	<u>1</u>	<u>0</u>
Total*	<u>25</u>	<u>19</u>	<u>6</u>

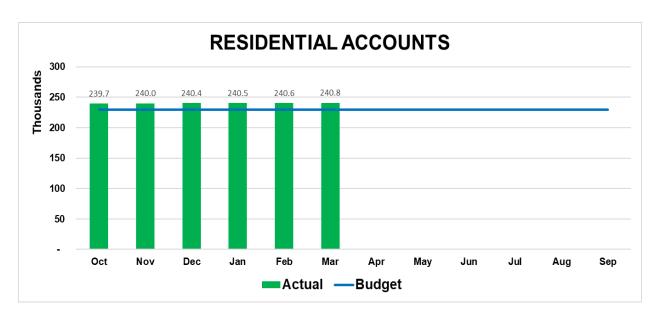
SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY

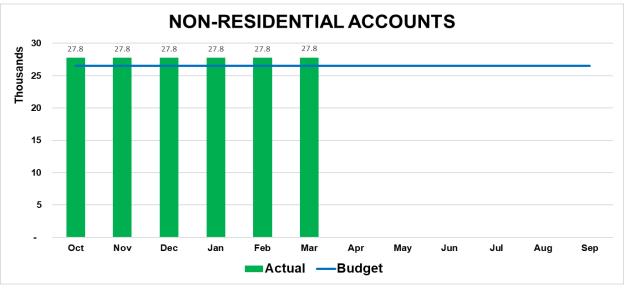
October 1, 2018 through March 31, 2019

Return on Investments Money Market	Oct \$30,474	<u>Nov</u> \$30,758	<u>Dec</u> \$58,997	<u>Jan</u> \$128,308	<u>Feb</u> \$96,180	<u>Mar</u> \$109,063	Apr \$0	<u>May</u> \$0	<u>Jun</u> \$0	<u>Jul</u> \$0	Aug \$0	Sep \$0	Total \$453,780
Portfolio Invested Average daily portfolio available to invest*	55,148,395	63,583,109	62,254,625	69,135,839	70,770,817								
Average daily portfolio invested	20,154,823	20,185,339	35,700,846	60,277,386	60,380,303								
% of average daily portfolio invested	36.5%	31.7%	57.3%	87.2%	85.3%								
Detail of Portfolio													
	Opening		Current Rate		Carrying								
Money Market - River City Bank	1.26%		<u>%</u> 2.16%		Value \$60,473,048								

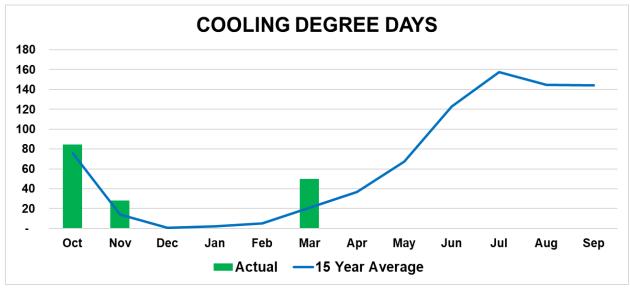
^{*} Note: Balance available to invest does not lockbox or debt serve reserve funds.

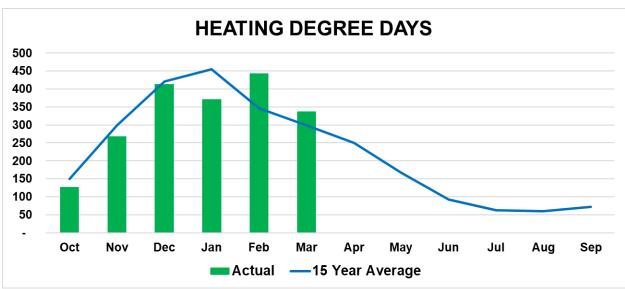
CUSTOMER ACCOUNTS





WEATHER STATISTICS





SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

		Days				
	Total	0-30	31-60	61-90	90-120	Over 120*
Accounts Receivable	\$17,531,515	\$14,898,937	\$944,688	\$788,712	\$211,761	\$687,418
Period %	100%	85.0%	5.4%	4.5%	1.2%	3.9%

^{*}Note: A portion of accounts that are 120 days old have been sent back to PG&E, however the receivable remains outstanding until PG&E writes the account off.