

TREASURER REPORT

Fiscal Year to Date As of June 30, 2018

(Preliminary & Unaudited)

Issue Date: August 13, 2018

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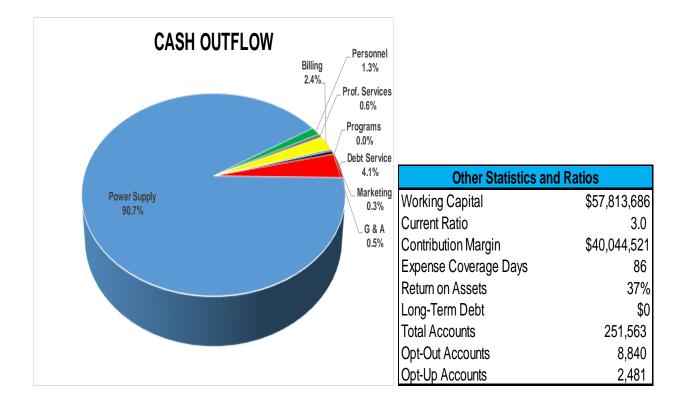
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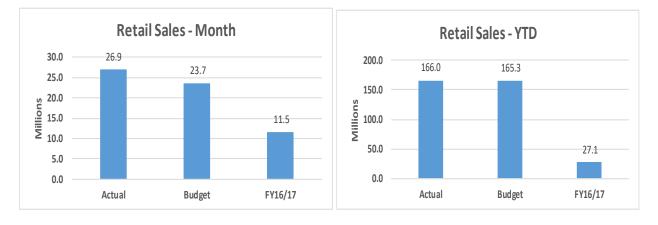
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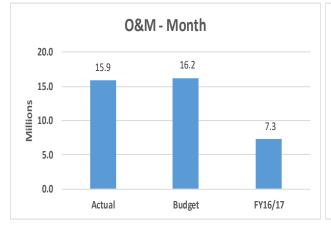
SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights (\$ in 000's)

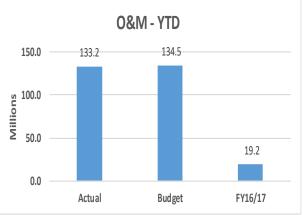
				Financ	ial State	ement H	ligniight	:s (ֆ in u	100°S)					
Financial Highlights for the n	nonth of June	e 2018:						•						
SVCE began serving the City	y of Milpitas c	on June 1, 20	018. June wi	ill be a transi	tion month w	with all eligibl	le accounts o	on-line by the	e end of the r	nonth.				
SVCE ends the month in sta	ble financial o	condition.												
>	SVCE opera	tions resulte	d in postive	change in ne	t position fo	r the month c	of \$11.1 millio	on and year-	to-date posit	ive change	in net positio	on of \$32.8 r	million.	
	0	June's reven	ue of \$26.9 i	million accou	Inted for 315	GWh in net	retail consur	nption.		Ū	•			
			he month car											
						, vith a current	ratio of 3.0.							
>		sales are on		0										
			•	et adjustmen	t, volume ha	s been a coi	mbined 6 GV	Vh's ahead o	f the amende	ed budget.				
			, ,	•						•	for the fisca	al year is 3,54	42.	
>	Power Supp	0,			, ,			, ,						
			y costs for th	ne month we	re on target	to plan.								
					•	•	ture Resourd	ce Adequacy	needs.					
				/ 1					. Supply beg	ains in 2021				
									e end of the					
>	Programs/C			,	5			5		, , ,				
	-	•	programs a	ctivity include	es GHG acc	ounting servi	ces.							
								mmendatior	ns were prese	ented at the	June 2018 B	Board of Dire	ectors meeting.	
>	Investing/Fin		g											
-			ot free at the	end of Janua	arv 2018.									
	U U													
														Amende
Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Actual	6,742	1,818	578	2,847	94	(416)	1,155	8,908	11,068				32,794	55,8
	- ,	1		7-		~ -7	,	-)	1				- , -	
														Amende
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Energy & REC's	13,251	12,727	14,439	13,620	14,992	14,302	12,992	11,700	12,163		- J		120,186	
Capacity	275	743	657	724	742	643	714	800	1,421				6,718	i i
CAISO Charges	1,034	534	2,813	882	1,292	453	325	297	283				7,913	i i
NEM Expense	44	(19)	(47)	(63)	(4)	26	38	265	413				653	i.
Charge/Credit (IST/Net Rev)	591	(1,127)	(1,828)	(2,934)	(2,789)	285	(943)	(1,528)	719				(9,554)	i i
Net Power Costs	15,195	12.859	16.034	12.228	14,233	15.708	13.127	11.534	14.999	-		-	125,917	182,5
1001 0000	10,100	12,000	10,004	12,220	17,200	10,700	10,121	11,004	14,000			1	120,017	102,0
														Amdende
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	-		9	2	-	10	- 147		June	oury	Aug	Joch	21	Duuget
Energy Programs			5	14	_	-10			_				14	4,7
_nergy i iograffis	-	-	-	14	-	-	-	-	-		I	ļ	14	4,1
														Amende
and Statistics CW/h	Oct	Nev	Dee	lon	Fab	Mor	Amr	Mov	lune	lubz	A	Sont	Total	Budget
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Duugei
Retail Sales Actual	285	266	295	278	254	282	255	267	315				2,497	0.5

Retail Sales Budget









STATEMENT OF NET POSITION As of June 30, 2018

ASSETS

AUGEIG	
Current Assets	
Cash & Cash Equivalents	\$ 34,939,606
Accounts Receivable, net of allowance	18,441,454
Energy Settlements Receivable	-
Accrued Revenue	18,207,261
Other Receivables	299,206
Prepaid Expenses	6,199,223
Deposits	5,505,770
Restricted cash - lockbox	 2,500,000
Total Current Assets	86,092,520
Noncurrent assets	
Capital assets, net of depreciation	166,979
Deposits	3,129,060
Total Noncurrent Assets	 3,296,039
Total Assets	 89,388,559
LIABILITIES	
Current Liabilities	
Accounts Payable	694,639
Accrued Cost of Electricity	25,168,515
Accrued Payroll & Benefits	250,198
Other Accrued Liabilities	109,000
User Taxes and Energy Surcharges due to other gov'ts	871,482
Supplier Security Deposits	 1,185,000
Total Current Liabilities	28,278,834

NET POSITION

Net investment in capital assets	166,979
Unrestricted (deficit)	 60,942,746
Total Net Position	\$ 61,109,725

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2017 through June 30, 2018

OPERATING REVENUES Electricity Sales, Net \$165,262,850 GreenPrime electricity premium 534,218 Other income 165,060 TOTAL OPERATING REVENUES 165,962,128 OPERATING EXPENSES Cost of Electricity 125,917,607 Staff Compensation and benefits 1,870,236 Data Management 2,526,946 Service Fees - PG&E 865,584 Consultants and Other Professional Fees 600,191 Legal 268,221 **Communications & Noticing** 443,755 General & Administrative 702,795 Depreciation 27,878 TOTAL OPERATING EXPENSES 133,223,213 **OPERATING INCOME(LOSS)** 32,738,915 NONOPERATING REVENUES (EXPENSES) 70,979 Interest Income Interest and related expenses (15,666)TOTAL NONOPERATING EXPENSES 55,313 CHANGE IN NET POSITION 32,794,228 Net Position at beginning of period 28,315,497 Net Position at end of period \$ 61,109,725

STATEMENT OF CASH FLOWS October 1, 2017 through June 30, 2018

CASH FLOWS FROM OPERATING ACTIVITIES

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from electricity sales	\$165,505,853
Receipts from other income	116,060
Receipts from supplier security deposits	1,185,000
Tax and surcharge receipts from customers	3,599,453
Energy settlements received	7,476,748
Desposits and collateral received	2,200,300
Payments to purchase electricity	(135,003,201)
Payments for staff compensation and benefits	(1,705,158)
Payments for data manager fees	(2,774,183)
Payments for PG&E service fees	(715,886)
Payments for consultants and other professional services	(617,693)
Payments for legal fees	(258,860)
Payments for communications and noticing	(410,979)
Payments for general and administrative	(762,170)
Energy settlements paid	(5,057,116)
Payments of deposits and collateral	(7,468,770)
Tax and surcharge payments to other governments	(3,504,125)
Net cash provided (used) by operating activities	21,805,273
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Principal payments on loan	(5,630,000)
Interest and related expense payments	(22,892)
Net cash provided (used) by non-capital financing activities	(5,652,892)
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Acquisition of capital assets	(27,351)
	(,)
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Interest income received	70,979
	10,979
Net change in cash and cash equivalents	16,196,009
Cash and cash equivalents at beginning of year	21,243,597
	.,,
Cash and cash equivalents at end of period	\$ 37,439,606

STATEMENT OF CASH FLOWS (Continued) October 1, 2017 through June 30, 2018

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)	\$ 32,738,915
Adjustments to reconcile operating income to net cash	
provided (used) by operating activities	07.070
Depreciation expense	27,878
Revenue reduced for uncollectible accounts	833,151
(Increase) decrease in net accounts receivable	2,145,745
(Increase) decrease in energy settlements receivable	266,328
(Increase) decrease in othe receivables	(99,206)
(Increase) decrease in accrued revenue	(3,230,939)
(Increase) decrease in prepaid expenses	(6,127,381)
(Increase) decrease in current deposits	(5,268,470)
Increase (decrease) in accounts payable	(155,583)
Increase (decrease) in accrued payroll & benefits	165,175
Increase (decrease) in energy settlements payable	512,777
Increase (decrease) in supplier security deposits	1,185,000
Increase (decrease) in accrued cost of electricity	(1,332,373)
Increase (decrease) in accrued liabilities	88,100
Increase (decrease) taxes and surcharges due to other governments	56,156
Net cash provided (used) by operating activities	<u>\$ 21,805,273</u>

SILICON VALLEY CLEAN ENERGY BUDGETARY COMPARISON SCHEDULE October 1, 2017 through June 30, 2018

	FYTD	FYTD	Variance		FY 2017-18	% Budget
REVENUES & OTHER SOURCES	<u>Actual</u>	Amended Budget	<u>\$</u>	<u>%</u>	Amended Budget	<u>Spent</u>
Energy Sales	\$ 165,262,850	\$ 164,782,721	\$ 480,129	0%	\$ 253,508,101	
Green Prime Premium	534,218	456,467	77,751	17%	609,889	
Other Income	165,060	43,250	121,810	282%	50,750	
Investment Income	70,979	50,000	20,979	<u>0%</u>	100,000	
TOTAL REVENUES & OTHER SOURCES	<u> 166,033,107</u>	<u> 165,332,438</u>	700,669	<u>0%</u>	254,268,741	
EXPENDITURES & OTHER USES						
CURRENT EXPENDITURES						
Power Supply	125,917,607	126,657,423	739,816	1%	182,561,000	69%
Data Management	2,526,946	2,432,687	(94,259)	-4%	3,276,512	77%
PG&E Fees	865,584	725,818	(139,766)	-19%	886,912	98%
Salaries & Benefits	1,870,236	2,493,523	623,287	25%	3,555,301	53%
Professional Services	854,574	993,750	139,176	14%	1,325,000	64%
Marketing & Promotions	303,101	412,500	109,399	27%	550,000	55%
Notifications	140,654	117,500	(23,154)	-20%	125,000	113%
Lease	240,556	250,969	10,413	4%	334,650	72%
General & Administrative	462,239	448,425	(13,814)	<u>-3%</u>	597,900	<u>77%</u>
TOTAL CURRENT EXPENDITURES	133,181,497	134,532,594	1,351,097	<u>1%</u>	193,212,276	<u>69%</u>
OTHER USES						
Customer Programs	13,838	3,173,939	3,160,101	0%	5,070,000	0%
Office Equipment	21,142	35,249	14,107	40%	50,000	42%
TOTAL OTHER USES	34,980	3,209,188	3,174,208	<u>99%</u>	5,120,000	<u>1%</u>
DEBT SERVICE						
Interest	15,666	15,666	-	0%	15,666	100%
Principal	5,630,000	5,630,000		0%	5,630,000	<u>100%</u>
TOTAL DEBT SERVICE	5,645,666	5,645,666		<u>0%</u>	5,645,666	<u>100%</u>
Total Expenditures, Other Uses						
& Debt Service	138,862,143	143,387,449	4,525,306	<u>3%</u>	203,977,942	<u>68%</u>
Net Increase(Decrease) in Available						
Fund Balance	\$ 27,170,964	<u>\$21,944,989</u>	\$ 5,225,975	<u>24%</u>	\$ 50,290,799	

BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

Net Increase (decrease) in available fund balance per budgetary comparison schedule	\$ 27,170,964
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position	
Subtract depreciation expense	(27,878)
Add back capital asset acquisitions	21,142
Add back principal payments on debt	5,630,000
Change in Net Position	 32,794,228

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2017 through June 30, 2018

	October	November	December	January	February	March	April	Мау	June	July	August	September	YTD
OPERATING REVENUES													
Electricity sales, net	\$ 22,523,034	\$ 15,426,854	\$ 17,324,129	\$ 15,778,435	\$ 14,921,265	\$ 16,117,978	\$ 15,156,265	\$ 21,182,416	\$ 26,832,474	\$ -	\$-	\$-	\$ 165,262,850
Green electricity premium	32,946	63,341	61,848	62,605	57,222	64,918	60,208	63,856	67,274				534,218
Other income	-	-	24,450	6,300	-	34,560	22,750	28,000	49,000				165,060
Total operating revenues	22,555,980	15,490,195	17,410,427	15,847,340	14,978,487	16,217,456	15,239,223	21,274,272	26,948,748	-	-	-	165,962,128
OPERATING EXPENSES													
Cost of electricity	15,195,616	12,859,048	16,034,462	12,228,493	14,232,977	15,707,933	13,126,160	11,533,566	14,999,352				125,917,607
Staff compensation and benefits	196,743	168,026	197,149	161,974	209,855	228,403	200,838	242,800	264,448				1,870,236
Data manager	276,838	277,564	277,114	281,602	275,000	287,603	281,378	269,300	300,547				2,526,946
Service fees - PG&E	920	200,000	104,290	120,027	101,645	81,816	84,000	88,886	84,000				865,584
Consultants and other professional fees	78,816	90,373	106,105	141,733	1,900	159,302	334,755	196,776	202,407				1,312,167
General and administration	55,285	66,571	110,236	62,956	59,744	168,407	74,931	54,233	50,432				702,795
Depreciation	2,762	2,762	3,001	3,059	3,058	3,153	3,299	3,364	3,420				27,878
Total operating expenses	15,806,980	13,664,344	16,832,357	12,999,844	14,884,179	16,636,617	14,105,361	12,388,925	15,904,606	-	-	-	133,223,213
Operating income (loss)	6,749,000	1,825,851	578,070	2,847,496	94,308	(419,161)	1,133,862	8,885,347	11,044,142	-	-	-	32,738,915
NONOPERATING REVENUES (EXPENSES)													
Interest income	-	-	-	-	-	3,452	20,727	22,840	23,960				70,979
Interest and related expense	(7,442)	(8,224)	-	-	-	-	-	-	-	-	-	-	(15,666)
Total nonoperating revenues (expenses)	(7,442)	(8,224)	-	-	-	3,452	20,727	22,840	23,960	-	-	-	55,313
CHANGE IN NET POSITION	\$ 6,741,558	\$ 1,817,627	\$ 578,070	\$ 2,847,496	\$ 94,308	\$ (415,709)	\$ 1,154,589	\$ 8,908,187	\$ 11,068,102	\$-	\$-	\$-	\$ 32,794,228

PERSONNEL REPORT

HEA	DCOUNT		
Position	Budget	Actual	<u>Variance</u>
Account Representative I	1	1	0
Account Representative II	1	0	1
Account Services Manager	1	1	0
Administrative Analyst	1	1	0
Administrative Assistant	1	1	0
Associate Legislative Analyst	1	0	1
Board Clerk/Executive Assistant	1	1	0
Chief Executive Officer	1	1	0
Community Outreach Manager	1	1	0
Community Outreach Specialist	1	1	0
Director of Finance and Administration	1	1	0
Director of Customer Care	1	1	0
Director of Decarbonization and Grid			
Innovation Programs	1	1	0
Director of Power Resources	1	1	0
IT Specialist	1	1	0
Manager of Regulatory & Legislative Effectiveness	1	1	0
Power Contracts & Compliance Manager	1	1	0
Power Settlements & Compliance Analyst	1	1	0
Senior Regulatory Analyst	<u>1</u>	<u>0</u>	<u>1</u>
Total*	<u>19</u>	<u>16</u>	<u>3</u>

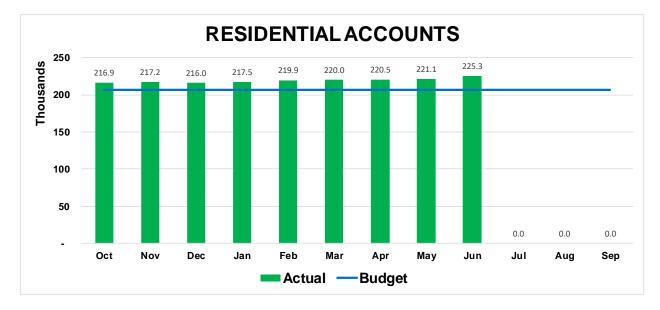
*Note: There are 21 total positions approved but 2 positions are being developed.

С	CONTINGENT POSITIONS											
	FY2017-18	FY2017-18										
Position	Budget	Actual	Variance									
Climate Fellows / Temporary	4	4	-									

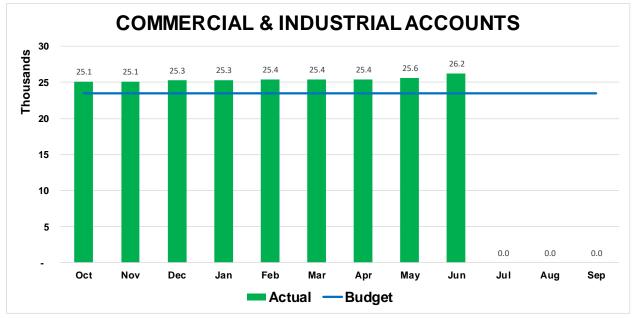
SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY

October 1, 2017 through June 30, 2018

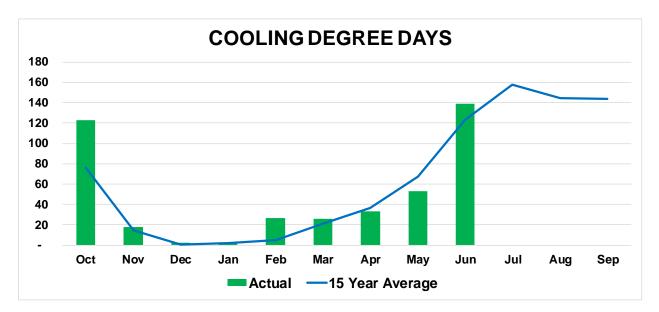
Return on Investments Money Market	<u>Oct</u> \$0	<u>Nov</u> \$0	<u>Dec</u> \$0	<u>Jan</u> \$0	<u>Feb</u> \$0	<u>Mar</u> \$3,452	<u>Apr</u> \$20,727	<u>May</u> \$22,840	<u>Jun</u> \$23,960	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	YTD <u>Total</u> <u>\$70,979</u>
Portfolio Invested Average daily portfolio available to invest						\$36,750,070	37,850,501	34,800,713	32,162,513				
Average daily portfolio invested						\$20,003,452	20,004,143	20,024,915	20,048,616				
% of average daily portfolio invested						54.4%	52.9%	57.5%	62.3%				
Detail of Portfolio													
	Purchased Rate %		Maturity Rate %		Carrying Value								
Money Market - River City Bank	1.26%		1.26%		20,070,979								

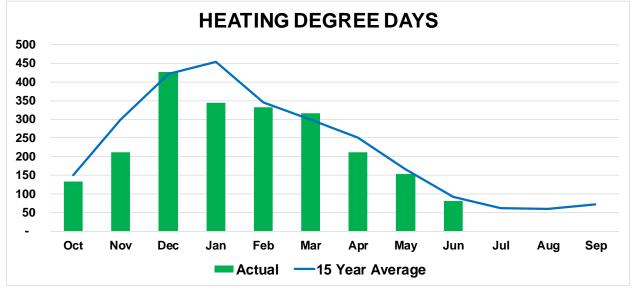


CUSTOMER ACCOUNTS



WEATHER STATISTICS





SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

		Days				
	Total	0-30	31-60	61-90	90-120	Over 120
Accounts Receivable	\$19,746,667	\$18,108,830	\$731,200	\$291,827	\$158,301	\$456,509
Period %	100%	91.7%	3.7%	1.5%	0.8%	2.3%