MAHER ACCOUNTANCY 1101 FIFTH AVENUE • SUITE 200 • SAN RAFAEL, CA 94901

ACCOUNTANTS' COMPILATION REPORT

Board of Directors Silicon Valley Clean Energy Authority

Financial Plumbline

Management is responsible for the accompanying financial statements of Silicon Valley Clean Energy Authority (a California Joint Powers Authority) which comprise the statement of net position as of July 31, 2019, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Silicon Valley Clean Energy Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA September 3, 2019

 TEL
 415.459.1249

 FAX
 415.459.5406

 WEB
 www.mahercpa.com



TREASURER REPORT

Fiscal Year to Date As of July 31, 2019

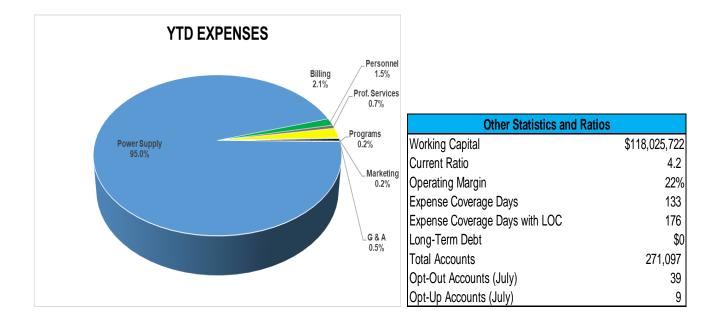
(Preliminary & Unaudited)

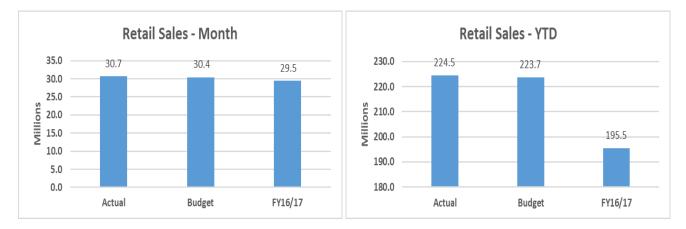
Issue Date: September 11, 2019

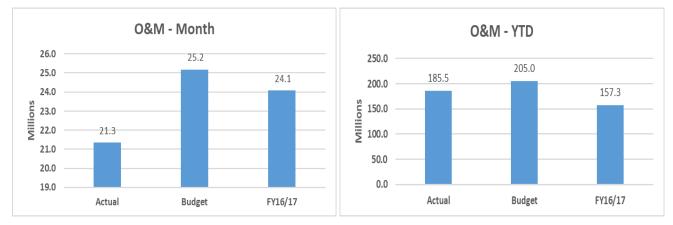
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				Financ	cial State	ement H	ighlights	s (\$ in O(00's)					
inancial Highlights for the	month of Ju	ly 2019:												
Note: SVCE is expected to	finish the yea	ar well ahead	d of budget o	due to favora	able rate cha	anges and lo	wer than bu	idgeted pow	er supply co	st.				
>	SVCE opera	tions resulte	d in a positiv	ve change in	net position	for the mon	th of \$9.5 m	illion and yea	ar-to-date ch	ange in net	position of	\$39.9 million.		
				illion account						•				
				nargin is \$48										
				num cash res				-	nd is financia	llv stable.				
>				e 6 GWh abo						,				
				es are on tar	-									
				l compared to	-	r average								
>				udget year-to		a average.								
E Contraction of the second seco				he month we		for the mont	h							
				O was issue				short-list of	suppliere wa	e colocted b	v lulv			
				or December										
>	Decarboniza				unough Mai	ion power st	ipply costs v	were recogni	izeu baseu u	n upuated S	emente i	CAISO.		
-					ad by the De	and of Direct	tora in Dece	mah a # 2019						
				was approve										
				l ~\$3 million o	of project sp	ecific budge	ts for Progra	ams.						
		Programs co	ntinue to rar	mp up.										
>	Investing/Fir	ancing												
	-	-												
	0	SVCE currer	· · · · · · · · · · · · · · · · · · ·	5 million line										
	0	SVCE currer	· · · · · · · · · · · · · · · · · · ·	5 million line of available		ı year-to-dat	e return of \$	1.0 million.						
	0	SVCE currer	· · · · · · · · · · · · · · · · · · ·			ı year-to-dat	e return of \$	1.0 million.						
	0	SVCE currer SVCE is inve	esting ~90%	of available	funds with a	-	e return of \$							Amende
	o o Oct	SVCE currer SVCE is inve Nov	esting ~90%	of available Jan	funds with a	Mar	Apr	Мау	June	July	Aug	Sept	Total	Budget
	0	SVCE currer SVCE is inve	esting ~90%	of available	funds with a	-			June 8,186	July 9,449	Aug -	Sept -	Total 39,877	Budge
	o o Oct	SVCE currer SVCE is inve Nov	esting ~90%	of available Jan	funds with a	Mar	Apr	Мау		-	Aug -	Sept -		Budge
ctual	o o Oct	SVCE currer SVCE is inve Nov	esting ~90%	of available Jan	funds with a Feb (523)	Mar	Apr	Мау		9,449	Aug -	Sept -		Budge 29,5
ctual ower Supply Costs	0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve <u>Nov</u> 953	Dec 0.000	of available Jan (4,819) Jan	funds with a Feb (523) Feb	Mar 4,026 Mar	Apr 4,650 Apr	May 7,917 May	8,186 June	9,449 July	Aug - Aug	Sept - Sept	39,877 Total	Budge 29,5 Amende
ower Supply Costs	0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve <u>Nov</u> 953	Dec 1,947	of available Jan (4,819)	funds with a Feb (523)	Mar 4,026	Apr 4,650	May 7,917	8,186	9,449	-	-	39,877	Budge 29,5 Amende
ctual wwer Supply Costs inergy & REC's	0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve <u>Nov</u> 953	Dec 0.000	of available Jan (4,819) Jan	funds with a Feb (523) Feb	Mar 4,026 Mar	Apr 4,650 Apr	May 7,917 May	8,186 June	9,449 July	-	-	39,877 Total	Budge 29,5 Amende
ower Supply Costs nergy & REC's apacity	0 0 0 0 0 0 0 0 0 0 0 0 0 14,735	SVCE currer SVCE is inve <u>Nov</u> 953 <u>Nov</u> 13,930	Dec 1,947 <u>Dec</u> 12,890	of available Jan (4,819) Jan 18,224	funds with a Feb (523) Feb 14,103	Mar 4,026 Mar 12,080	Apr 4,650 Apr 12,019	May 7,917 May 14,084	8,186 June 16,003	9,449 July 16,653	-	-	39,877 Total 144,721	Budge 29,5 Amende
ctual ower Supply Costs inergy & REC's apacity AISO Charges	0 0 0 0 0 0 0 0 0 0 0 0 0 0 14,735 985	SVCE currer SVCE is inve 953 Nov 13,930 912	Dec 1,947 1,947 12,890 1,082	of available Jan (4,819) Jan 18,224 1,554	funds with a Feb (523) Feb 14,103 1,596	Mar 4,026 Mar 12,080 1,308	Apr 4,650 Apr 12,019 1,484	May 7,917 May 14,084 1,620	8,186 June 16,003 2,053	9,449 July 16,653 2,738	-	-	39,877 Total 144,721 15,332	Budge 29,5 Amende
ower Supply Costs nergy & REC's apacity AISO Charges EM Expense	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve 953 Nov 13,930 912 1,043	Dec 1,947 12,890 1,082 438	of available Jan (4,819) Jan 18,224 1,554 1,768	funds with a Feb (523) Feb 14,103 1,596 917	Mar 4,026 Mar 12,080 1,308 (804)	Apr 4,650 Apr 12,019 1,484 (1,036)	May 7,917 May 14,084 1,620 280	8,186 June 16,003 2,053 654	9,449 July 16,653 2,738 10	-	-	39,877 Total 144,721 15,332 4,068	Budge 29,5 Amende
ower Supply Costs nergy & REC's apacity AISO Charges EM Expense	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve 953 Nov 13,930 912 1,043 (82)	Dec 1,947 1,947 Dec 12,890 1,082 438 (242)	of available Jan (4,819) Jan 18,224 1,554 1,768 (287)	funds with a Feb (523) Feb 14,103 1,596 917 (146)	Mar 4,026 Mar 12,080 1,308 (804) (81)	Apr 4,650 Apr 12,019 1,484 (1,036) (154)	May 7,917 May 14,084 1,620 280 260	8,186 June 16,003 2,053 654 324	9,449 July 16,653 2,738 10 585	-	-	39,877 Total 144,721 15,332 4,068 251	Budge 29,5 Amende Budge
ctual Cower Supply Costs Energy & REC's Capacity CAISO Charges IEM Expense Charge/Credit (IST/Net Rev)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve 953 Nov 13,930 912 1,043 (82) 1,089	Dec 1,947 Dec 1,947 Dec 12,890 1,082 438 (242) 3,383	of available Jan (4,819) Jan 18,224 1,554 1,554 1,768 (287) 2,064	funds with a Feb (523) Feb 14,103 1,596 917 (146) 497	Mar 4,026 Mar 12,080 12,080 1,308 (804) (81) 516	Apr 4,650 Apr 12,019 1,484 (1,036) (154) 455	May 7,917 May 14,084 14,084 1,620 280 260 809	8,186 June 16,003 2,053 654 324 2,045	9,449 July 16,653 2,738 10 585 309	Aug	- Sept	39,877 Total 144,721 15,332 4,068 251 11,736	Budge 29,5 Amende Budge
ctual Cower Supply Costs Energy & REC's Capacity CAISO Charges IEM Expense Charge/Credit (IST/Net Rev)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve 953 Nov 13,930 912 1,043 (82) 1,089	Dec 1,947 Dec 1,947 Dec 12,890 1,082 438 (242) 3,383	of available Jan (4,819) Jan 18,224 1,554 1,554 1,768 (287) 2,064	funds with a Feb (523) Feb 14,103 1,596 917 (146) 497	Mar 4,026 Mar 12,080 12,080 1,308 (804) (81) 516	Apr 4,650 Apr 12,019 1,484 (1,036) (154) 455	May 7,917 May 14,084 14,084 1,620 280 260 809	8,186 June 16,003 2,053 654 324 2,045	9,449 July 16,653 2,738 10 585 309	Aug	- Sept	39,877 Total 144,721 15,332 4,068 251 11,736	Budge 29,5 Amende Budge 234,3
ctual cower Supply Costs inergy & REC's capacity cAISO Charges IEM Expense iharge/Credit (IST/Net Rev) Net Power Costs	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve 953 Nov 13,930 912 1,043 (82) 1,089	Dec 1,947 Dec 1,947 Dec 12,890 1,082 438 (242) 3,383	of available Jan (4,819) Jan 18,224 1,554 1,554 1,768 (287) 2,064	funds with a Feb (523) Feb 14,103 1,596 917 (146) 497	Mar 4,026 Mar 12,080 12,080 1,308 (804) (81) 516	Apr 4,650 Apr 12,019 1,484 (1,036) (154) 455	May 7,917 May 14,084 14,084 1,620 280 260 809	8,186 June 16,003 2,053 654 324 2,045	9,449 July 16,653 2,738 10 585 309	Aug	- Sept	39,877 Total 144,721 15,332 4,068 251 11,736	Budge 29,5 Amende Budge 234,3 Amende
ower Supply Costs nergy & REC's apacity AISO Charges EM Expense harge/Credit (IST/Net Rev) Net Power Costs	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve 953 <u>Nov</u> 13,930 912 1,043 (82) 1,089 16,892	Dec 1,947 1,947 Dec 12,890 1,082 438 (242) 3,383 17,551 Dec	of available Jan (4,819) Jan 18,224 1,554 1,768 (287) 2,064 23,323	funds with a Feb (523) 14,103 1,596 917 (146) 497 16,968	Mar 4,026 12,080 1,308 (804) (81) 516 13,019 Mar	Apr 4,650 12,019 1,484 (1,036) (154) 455 12,769	May 7,917 14,084 1,620 280 260 809 17,053	8,186 June 16,003 2,053 654 324 2,045 21,079	9,449 July 16,653 2,738 10 585 309 20,295	- Aug -	- Sept	39,877 Total 144,721 15,332 4,068 251 11,736 176,108 Total	Budge 29,5 Amende Budge 234,3 Amende Budge
ctual Cower Supply Costs Inergy & REC's Capacity CAISO Charges IEM Expense Charge/Credit (IST/Net Rev) Net Power Costs Charge Capital Expenditures	o Oct 8,092 0ct 14,735 985 798 74 569 17,161	SVCE currer SVCE is inve 953 <u>Nov</u> 13,930 912 1,043 (82) 1,089 16,892 <u>Nov</u>	Dec 1,947 Dec 12,890 1,082 438 (242) 3,383 17,551	of available Jan (4,819) 18,224 1,554 1,768 (287) 2,064 23,323 Jan	funds with a Feb (523) 14,103 1,596 917 (146) 497 16,968 Feb	Mar 4,026 12,080 1,308 (804) (81) 516 13,019	Apr 4,650 12,019 1,484 (1,036) (154) 455 12,769	May 7,917 14,084 1,620 280 260 809 17,053	8,186 June 16,003 2,053 654 324 2,045 21,079	9,449 July 16,653 2,738 10 585 309 20,295	- Aug -	- Sept	39,877 Total 144,721 15,332 4,068 251 11,736 176,108	Budge 29,5 Amende Budge 234,3 Amende Budge 2
Actual Power Supply Costs Inergy & REC's Capacity CAISO Charges IEM Expense Charge/Credit (IST/Net Rev) Net Power Costs Other Capital Expenditures	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve 953 <u>Nov</u> 13,930 912 1,043 (82) 1,089 16,892	Dec 1,947 1,947 Dec 12,890 1,082 438 (242) 3,383 17,551 Dec 6	of available Jan (4,819) 18,224 1,554 1,768 (287) 2,064 23,323 Jan 1	funds with a Feb (523) 14,103 1,596 917 (146) 497 16,968 Feb 1	Mar 4,026 12,080 1,308 (804) (81) 516 13,019 Mar 7	Apr 4,650 12,019 1,484 (1,036) (154) 455 12,769 Apr	May 7,917 14,084 1620 280 260 809 17,053 17,053	8,186 June 16,003 2,053 654 324 2,045 21,079 June	9,449 July 16,653 2,738 10 585 309 20,295 July	- Aug -	- Sept	39,877 Total 144,721 15,332 4,068 251 11,736 176,108 Total 20	Budge 29,5 Amende Budge 234,3 Amende Budge 2
ctual Cower Supply Costs Inergy & REC's Capacity CAISO Charges IEM Expense Charge/Credit (IST/Net Rev) Net Power Costs Charge Capital Expenditures	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve 953 <u>Nov</u> 13,930 912 1,043 (82) 1,089 16,892 <u>Nov</u>	Dec 1,947 1,947 Dec 12,890 1,082 438 (242) 3,383 17,551 Dec 6	of available Jan (4,819) 18,224 1,554 1,768 (287) 2,064 23,323 Jan 1	funds with a Feb (523) 14,103 1,596 917 (146) 497 16,968 Feb 1	Mar 4,026 12,080 1,308 (804) (81) 516 13,019 Mar 7	Apr 4,650 12,019 1,484 (1,036) (154) 455 12,769 Apr	May 7,917 14,084 1620 280 260 809 17,053 17,053	8,186 June 16,003 2,053 654 324 2,045 21,079 June	9,449 July 16,653 2,738 10 585 309 20,295 July	- Aug -	- Sept	39,877 Total 144,721 15,332 4,068 251 11,736 176,108 Total 20	Budge 29,5 Amende Budge 234,3 Amende Budge 2 5,6
ctual wwer Supply Costs inergy & REC's apacity AISO Charges EM Expense charge/Credit (IST/Net Rev) Net Power Costs ther capital Expenditures inergy Programs	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve 953 Nov 13,930 912 1,043 (82) 1,089 16,892 Nov - 3	Dec 1,947 1,947 12,890 1,082 438 (242) 3,383 17,551 Dec 6 -	of available Jan (4,819) 18,224 1,554 1,768 (287) 2,064 23,323 Jan 1 1 1	funds with a Feb (523) Feb 14,103 1,596 917 (146) 497 16,968 Feb 1 3	Mar 4,026 12,080 1,308 (804) (81) 516 13,019 Mar 7 16	Apr 4,650 12,019 1,484 (1,036) (154) 455 12,769 Apr - 59	May 7,917 14,084 14,084 1,620 280 260 260 260 260 260 280 260 260 260 260 260 260 260 260 260 26	8,186 June 16,003 2,053 654 324 2,045 21,079 June - 74	9,449 July 16,653 2,738 10 585 309 20,295 July - 36	- Aug - Aug	- Sept - Sept	39,877 Total 144,721 15,332 4,068 251 11,736 176,108 Total 20 300	Budge 29,5 Amende Budge 234,3 Amende Budge 2 5,6 Amende
Change in Net Position Actual Power Supply Costs Energy & REC's Capacity CAISO Charges IEM Expense Charge/Credit (IST/Net Rev) Net Power Costs Charge/Credit (IST/Net Rev) Net Power Costs Charge/Credit Expenditures Energy Programs Coad Statistics - GWh Retail Sales Actual	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SVCE currer SVCE is inve 953 <u>Nov</u> 13,930 912 1,043 (82) 1,089 16,892 <u>Nov</u>	Dec 1,947 1,947 Dec 12,890 1,082 438 (242) 3,383 17,551 Dec 6	of available Jan (4,819) 18,224 1,554 1,768 (287) 2,064 23,323 Jan 1	funds with a Feb (523) 14,103 1,596 917 (146) 497 16,968 Feb 1	Mar 4,026 12,080 1,308 (804) (81) 516 13,019 Mar 7	Apr 4,650 12,019 1,484 (1,036) (154) 455 12,769 Apr	May 7,917 14,084 1620 280 260 809 17,053 17,053	8,186 June 16,003 2,053 654 324 2,045 21,079 June	9,449 July 16,653 2,738 10 585 309 20,295 July	- Aug -	- Sept	39,877 Total 144,721 15,332 4,068 251 11,736 176,108 Total 20	







STATEMENT OF NET POSITION As of July 31, 2019

ASSETS

Cash & Cash Equivalents	\$ 101,108,295
Accounts Receivable, net of allowance	23,716,782
Accrued Revenue	19,159,916
Other Receivables	248,762
Prepaid Expenses	3,012,101
Deposits	2,255,634
Restricted cash - lockbox	 5,000,000
	454 504 400
Total Current Assets	154,501,490
Noncurrent assets	154,501,490
	154,501,490
Noncurrent assets	
Noncurrent assets Capital assets, net of depreciation	156,476
Noncurrent assets Capital assets, net of depreciation Deposits	 156,476 129,060

LIABILITIES

Total Current Liabilities	36,475,768
Supplier Security Deposits	28,320
User Taxes and Energy Surcharges due to other gov'ts	922,421
Other accrued liabilities	360,020
Accrued Payroll & Benefits	302,742
Accrued Cost of Electricity	34,188,169
Accounts Payable	674,096

NET POSITION

Net investment in capital assets	156,476
Restricted for security collateral	5,000,000
Unrestricted (deficit)	 113,154,782
Total Net Position	\$ 118,311,258

Current Assets

Current Liabilities

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2018 through July 31, 2019

OPERATING REVENUES	
Electricity Sales, Net	\$ 223,735,368
GreenPrime electricity premium	786,769
TOTAL OPERATING REVENUES	224,522,137
OPERATING EXPENSES	
Cost of Electricity	176,108,397
Staff Compensation and benefits	2,734,501
Data Management	2,849,240
Service Fees - PG&E	960,612
Consultants and Other Professional Fees	1,222,170
Legal	342,068
Communications & Noticing	365,210
General & Administrative	830,072
Depreciation	42,002
•	
TOTAL OPERATING EXPENSES	185,454,272
•	185,454,272 39,067,865
TOTAL OPERATING EXPENSES	
TOTAL OPERATING EXPENSES OPERATING INCOME(LOSS)	
TOTAL OPERATING EXPENSES OPERATING INCOME(LOSS) NONOPERATING REVENUES (EXPENSES)	39,067,865
TOTAL OPERATING EXPENSES OPERATING INCOME(LOSS) NONOPERATING REVENUES (EXPENSES) Interest Income	39,067,865 933,769
TOTAL OPERATING EXPENSES OPERATING INCOME(LOSS) NONOPERATING REVENUES (EXPENSES) Interest Income Financing costs	39,067,865 933,769 (129,096)
TOTAL OPERATING EXPENSES OPERATING INCOME(LOSS) NONOPERATING REVENUES (EXPENSES) Interest Income Financing costs TOTAL NONOPERATING EXPENSES	39,067,865 933,769 (129,096) 804,673

STATEMENT OF CASH FLOWS October 1, 2018 through July 31, 2019

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from wholesale sales 579,940 Supplier security deposits 28,320 Tax and surcharge receipts from customers 4,278,954 Energy settlements received 5,794,370 Deposits and collateral received 13,558,737 Payments to purchase electricity (183,934,004) Payments for staff compensation and benefits (2,699,465) Payments for data manager fees (2,857,771) Payments for consultants and other professional services (1,100,588) Payments for consultants and other professional services (1,105,1386) Payments for general and administrative (1,051,386) Payments of deposits and collateral (1,758,101) Return of security deposits to suppliers (585,000) Tax and surcharge payments to other governments (4,344,440) Net cash provided (used) by operating activities (208,937) CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES (208,937) Interest and related expense payments (208,937) CASH FLOWS FROM CAPITAL AND RELATED (14,160) CASH FLOWS FROM CAPITAL AND RELATED (14,160) CASH FLOWS FROM CAPITAL AND RELATED (14,160) CASH FLOWS FROM CAPITAL AND REL	Receipts from electricity sales	\$ 222,255,469
Tax and surcharge receipts from customers4,278,954Energy settlements received5,794,370Deposits and collateral received13,558,737Payments to purchase electricity(183,934,004)Payments for staff compensation and benefits(2,699,465)Payments for data manager fees(2,857,771)Payments for PC&E service fees(862,995)Payments for consultants and other professional services(1,190,588)Payments for consultants and other professional services(1,100,588)Payments for general and administrative(1,051,386)Payments of deposits and collateral(1,758,101)Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities(208,937)CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents47,144,955Cash and cash equivalents at beginning of year58,963,340	Receipts from wholesale sales	579,940
Energy settlements received5,794,370Deposits and collateral received13,558,737Payments to purchase electricity(183,934,004)Payments for staff compensation and benefits(2,699,465)Payments for data manager fees(2,657,771)Payments for PG&E service fees(862,995)Payments for legal fees(329,144)Payments for legal fees(329,144)Payments for communications and noticing(398,613)Payments for general and administrative(1,051,386)Payments of deposits and collateral(1,758,101)Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities(208,937)CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES(208,937)Interest and related expense payments(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES933,769Net change in cash and cash equivalents47,144,955Cash and cash equivalents at beginning of year58,963,340	Supplier security deposits	28,320
Deposits and collateral received13,558,737Payments to purchase electricity(183,934,004)Payments for staff compensation and benefits(2,699,465)Payments for staff compensation and benefits(2,699,465)Payments for Composition and benefits(2,857,771)Payments for Communications and other professional services(1,190,588)Payments for communications and noticing(398,613)Payments for general and administrative(1,051,386)Payments of deposits and collateral(1,758,101)Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities(208,937)CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES(208,937)Interest and related expense payments(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES933,769Net change in cash and cash equivalents47,144,955Cash and cash equivalents at beginning of year58,963,340	Tax and surcharge receipts from customers	4,278,954
Payments to purchase electricity(183,934,004)Payments for staff compensation and benefits(2,699,465)Payments for data manager fees(2,857,771)Payments for Consultants and other professional services(1,190,588)Payments for consultants and other professional services(1,190,588)Payments for communications and noticing(398,613)Payments for general and administrative(1,051,386)Payments of deposits and collateral(1,758,101)Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities46,434,283CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents47,144,955Cash and cash equivalents at beginning of year58,963,340	Energy settlements received	5,794,370
Payments for staff compensation and benefits(2,699,465)Payments for data manager fees(2,857,771)Payments for Consultants and other professional services(1,190,588)Payments for consultants and other professional services(1,190,588)Payments for communications and noticing(398,613)Payments for general and administrative(1,051,386)Payments of deposits and collateral(1,758,101)Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities46,434,283CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents47,144,955Cash and cash equivalents at beginning of year58,963,340	Deposits and collateral received	13,558,737
Payments for data manager fees(2,857,771)Payments for PG&E service fees(862,995)Payments for consultants and other professional services(1,190,588)Payments for legal fees(329,144)Payments for communications and noticing(398,613)Payments for general and administrative(1,051,386)Payments of deposits and collateral(1,758,101)Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities46,434,283CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents47,144,955Cash and cash equivalents at beginning of year58,963,340	Payments to purchase electricity	(183,934,004)
Payments for PG&E service fees(862,995)Payments for consultants and other professional services(1,190,588)Payments for legal fees(329,144)Payments for communications and noticing(398,613)Payments for general and administrative(1,051,386)Payments of deposits and collateral(1,758,101)Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities46,434,283CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents47,144,955Cash and cash equivalents at beginning of year58,963,340	Payments for staff compensation and benefits	(2,699,465)
Payments for consultants and other professional services(1,190,588)Payments for legal fees(329,144)Payments for communications and noticing(398,613)Payments for general and administrative(1,051,386)Payments of deposits and collateral(1,051,386)Payments of deposits and collateral(1,758,101)Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities46,434,283CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)Net cash provided (used) by non-capital financing activities(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents Cash and cash equivalents at beginning of year47,144,955Saga, 34058,963,340	Payments for data manager fees	(2,857,771)
Payments for legal fees(329,144)Payments for communications and noticing(398,613)Payments for general and administrative(1,051,386)Payments of deposits and collateral(1,758,101)Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities46,434,283CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)Net cash provided (used) by non-capital financing activities(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents Cash and cash equivalents at beginning of year47,144,955Sage63,34058,963,340	Payments for PG&E service fees	(862,995)
Payments for communications and noticing (398,613) Payments for general and administrative (1,051,386) Payments of deposits and collateral (1,758,101) Return of security deposits to suppliers (585,000) Tax and surcharge payments to other governments (4,394,440) Net cash provided (used) by operating activities 46,434,283 CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES (208,937) Interest and related expense payments (208,937) Net cash provided (used) by non-capital financing activities (14,160) CASH FLOWS FROM CAPITAL AND RELATED (14,160) CASH FLOWS FROM CAPITAL AND RELATED 933,769 Net change in cash and cash equivalents 47,144,955 Cash and cash equivalents at beginning of year 58,963,340	Payments for consultants and other professional services	(1,190,588)
Payments for general and administrative(1,051,386)Payments of deposits and collateral(1,758,101)Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities46,434,283CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)Net cash provided (used) by non-capital financing activities(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents Cash and cash equivalents at beginning of year47,144,955Segoral Cash and cash equivalents at beginning of year58,963,340	Payments for legal fees	(329,144)
Payments of deposits and collateral(1,758,101)Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities46,434,283CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)Net cash provided (used) by non-capital financing activities(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents Cash and cash equivalents at beginning of year47,144,955 58,963,340	Payments for communications and noticing	(398,613)
Return of security deposits to suppliers(585,000)Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities46,434,283CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)Net cash provided (used) by non-capital financing activities(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents Cash and cash equivalents at beginning of year47,144,955 58,963,340	Payments for general and administrative	(1,051,386)
Tax and surcharge payments to other governments(4,394,440)Net cash provided (used) by operating activities46,434,283CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)Net cash provided (used) by non-capital financing activities(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents Cash and cash equivalents at beginning of year47,144,955 58,963,340	Payments of deposits and collateral	(1,758,101)
Net cash provided (used) by operating activities46,434,283CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES Interest and related expense payments(208,937)Net cash provided (used) by non-capital financing activities(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents Cash and cash equivalents at beginning of year47,144,955 58,963,340	Return of security deposits to suppliers	(585,000)
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES (208,937) Interest and related expense payments (208,937) Net cash provided (used) by non-capital financing activities (208,937) CASH FLOWS FROM CAPITAL AND RELATED (208,937) FINANCING ACTIVITIES (14,160) CASH FLOWS FROM CAPITAL AND RELATED (14,160) CASH FLOWS FROM CAPITAL AND RELATED (14,160) CASH FLOWS FROM CAPITAL AND RELATED 933,769 Interest income received 933,769 Net change in cash and cash equivalents 47,144,955 Cash and cash equivalents at beginning of year 58,963,340	Tax and surcharge payments to other governments	(4,394,440)
Interest and related expense payments(208,937)Net cash provided (used) by non-capital financing activities(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents Cash and cash equivalents at beginning of year47,144,955 58,963,340	Net cash provided (used) by operating activities	46,434,283
Net cash provided (used) by non-capital financing activities(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents Cash and cash equivalents at beginning of year47,144,955 58,963,340	CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Net cash provided (used) by non-capital financing activities(208,937)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of capital assets(14,160)CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received933,769Net change in cash and cash equivalents Cash and cash equivalents at beginning of year47,144,955 58,963,340	Interest and related expense payments	(208,937)
FINANCING ACTIVITIES (14,160) Acquisition of capital assets (14,160) CASH FLOWS FROM CAPITAL AND RELATED 933,769 Interest income received 933,769 Net change in cash and cash equivalents 47,144,955 Cash and cash equivalents at beginning of year 58,963,340		(208,937)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Interest income received 933,769 Net change in cash and cash equivalents 47,144,955 Cash and cash equivalents at beginning of year 58,963,340		
FINANCING ACTIVITIES Interest income received 933,769 Net change in cash and cash equivalents 47,144,955 Cash and cash equivalents at beginning of year 58,963,340	Acquisition of capital assets	(14,160)
Net change in cash and cash equivalents47,144,955Cash and cash equivalents at beginning of year58,963,340		
Cash and cash equivalents at beginning of year 58,963,340	Interest income received	933,769
Cash and cash equivalents at end of period \$106,108,295	Cash and cash equivalents at beginning of year	58,963,340
	Cash and cash equivalents at end of period	<u>\$ 106,108,295</u>

STATEMENT OF CASH FLOWS (Continued) October 1, 2018 through July 31, 2019

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)	\$ 39,067,865
Adjustments to reconcile operating income to net cash	
provided (used) by operating activities	
Depreciation expense	42,002
Revenue reduced for uncollectible accounts	1,128,254
(Increase) decrease in net accounts receivable	(1,183,887)
(Increase) decrease in other receivables	(162,501)
(Increase) decrease in accrued revenue	(2,228,555)
(Increase) decrease in prepaid expenses	(1,804,414)
(Increase) decrease in current deposits	11,800,636
Increase (decrease) in accounts payable	(46,442)
Increase (decrease) in accrued payroll & benefits	111,453
Increase (decrease) in energy settlements payable	483,968
Increase (decrease) in accrued cost of electricity	(479,472)
Increase (decrease) in accrued liabilities	360,020
Increase (decrease) in taxes and surcharges due to other governments	(97,964)
Increase (decrease) in supplier security deposits	 (556,680)
Net cash provided (used) by operating activities	\$ 46,434,283

SILICON VALLEY CLEAN ENERGY BUDGETARY COMPARISON SCHEDULE October 1, 2018 through July 31, 2019

	FYTD	FYTD Amended	Variance		FY 2018-19 Amended	% Budget
REVENUES & OTHER SOURCES	Actual	Budget	<u>\$</u>	<u>%</u>	Budget	<u>Spent</u>
Energy Sales	\$ 223,735,368	\$ 223,087,289	\$ 648,079	0%	\$ 281,890,000	
GreenPrime Premium	786,769	543,489	243,280	45%	630,000	
Other Income	-	75,000	(75,000)	-100%	100,000	
Investment Income	933,769	700,617	233,152	<u>0%</u>	850,000	
TOTAL REVENUES & OTHER SOURCES	225,455,906	224,406,395	1,049,511	<u>0%</u>	283,470,000	
EXPENDITURES & OTHER USES						
CURRENT EXPENDITURES						
Power Supply	176,108,397	189,727,255	(13,618,858)	-7%	234,330,000	75%
Data Management	2,849,240	2,967,674	(118,434)	-4%	3,560,000	80%
PG&E Fees	960,612	937,532	23,080	2%	1,120,000	86%
Salaries & Benefits	2,734,501	3,482,014	(747,513)	-21%	4,300,000	64%
Professional Services	1,266,992	1,841,973	(574,981)	-31%	2,290,000	55%
Marketing & Promotions	290,523	699,845	(409,322)	-58%	910,000	32%
Notifications	74,687	123,857	(49,170)	-40%	160,000	47%
Lease	271,055	274,016	(2,961)	-1%	330,000	82%
General & Administrative	557,691	680,032	(122,341)	<u>-18%</u>	836,000	<u>67%</u>
TOTAL CURRENT EXPENDITURES	185,113,698	200,734,197	(15,620,499)	<u>-8%</u>	247,836,000	<u>75%</u>
OTHER USES						
Customer Programs	298,572	4,240,120	(3,941,548)	-93%	5,640,000	5%
Office Equipment	19,919	155,556	(135,637)	-87%	200,000	10%
Financial Security Requirement	-	-	(100,007)	0%	147,000	1070
Refund of Bond	_	-	_	<u>0%</u>	(100,000)	
	240.404	4 005 070	(4.077.405)			F 0/
TOTAL OTHER USES	318,491	4,395,676	(4,077,185)	<u>-93%</u>	5,887,000	<u>5%</u>
DEBT SERVICE						
Financing	125,096	90,000	35,096	39%	90,000	139%
Interest	-	90,000	(90,000)	-100%	120,000	0%
TOTAL DEBT SERVICE	125,096	180,000	(54,904)	<u>-31%</u>	210,000	<u>60%</u>
Total Expenditures, Other Uses						
& Debt Service	185,557,285	205,309,873	(19,752,588)	<u>-10%</u>	253,933,000	<u>73%</u>
Net Increase(Decrease) in Available						
Fund Balance	<u>\$ 39,898,621</u>	<u>\$ 19,096,522</u>	\$ 20,802,099	<u>109%</u>	\$ 29,537,000	-

BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

Net Increase (decrease) in available fund balance per budgetary comparison schedule	\$ 39,898,621
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position	
Subtract depreciation expense Add back capital asset acquisitions	(42,002) 19,919
Change in Net Position	 39,876,538

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2018 through July 31, 2019

	October	November	December	January	February	March	April	Мау	June	July	August	YTD
OPERATING REVENUES												
Electricity sales, net	\$ 26,013,308	\$ 18,589,640	\$ 20,295,540	\$ 19,278,907	\$ 17,206,905	\$ 17,794,266	\$ 18,251,186	\$ 25,670,969	\$ 30,086,479	\$ 30,548,168		\$223,735,368
Green electricity premium	76,005	66,459	67,567	73,924	61,034	69,967	71,198	80,664	100,923	119,028		786,769
Other income	-	-	-	-	-	-	-	-	-	-		-
Total operating revenues	26,089,313	18,656,099	20,363,107	19,352,831	17,267,939	17,864,233	18,322,384	25,751,633	30,187,402	30,667,196	-	- 224,522,137
OPERATING EXPENSES												
Cost of electricity	17,160,575	16,892,744	17,551,069	23,433,656	16,893,908	12,980,824	12,768,605	17,052,324	21,078,947	20,295,745		176,108,397
Staff compensation and benefits	236,907	256,926	264,613	269,608	250,743	287,282	275,835	293,282	293,358	305,947		2,734,501
Data manager	301,479	300,856	301,200	301,385	301,626	302,227	303,253	153,148	291,172	292,894		2,849,240
Service fees - PG&E	94,279	94,000	94,377	94,000	99,753	94,263	94,613	99,147	99,475	96,705		960,612
Consultants and other professional fees	130,737	114,869	129,909	123,353	230,634	161,132	256,854	236,477	286,604	258,879		1,929,448
General and administration	99,316	70,743	74,028	73,621	106,969	117,599	78,370	60,525	60,359	88,542		830,072
Depreciation	4,179	4,179	4,335	4,393	3,969	4,160	4,130	4,219	4,219	4,219		42,002
Total operating expenses	18,027,472	17,734,317	18,419,531	24,300,016	17,887,602	13,947,487	13,781,660	17,899,122	22,114,134	21,342,931	-	- 185,454,272
Operating income (loss)	8,061,841	921,782	1,943,576	(4,947,185)	(619,663)	3,916,746	4,540,724	7,852,511	8,073,268	9,324,265	-	- 39,067,865
NONOPERATING REVENUES (EXPENSES)												
Interest income	30,474	30,758	58,997	128,308	96,180	109,063	108,802	115,167	122,271	133,749		933,769
Interest and related expense	-	-	(55,856)	-	-	-	-	(50,608)	(9,316)	(9,316)		(125,096)
Total nonoperating revenues (expenses)	30,474	30,758	3,141	128,308	96,180	109,063	108,802	64,559	112,955	124,433	-	- 808,673
CHANGE IN NET POSITION	\$ 8,092,315	\$ 952,540	\$ 1,946,717	\$ (4,818,877)	\$ (523,483)	\$ 4,025,809	\$ 4,649,526	\$ 7,917,070	\$ 8,186,223	\$ 9,448,698	\$-\$	- \$ 39,876,538

PERSONNEL REPORT FOR JULY 2019

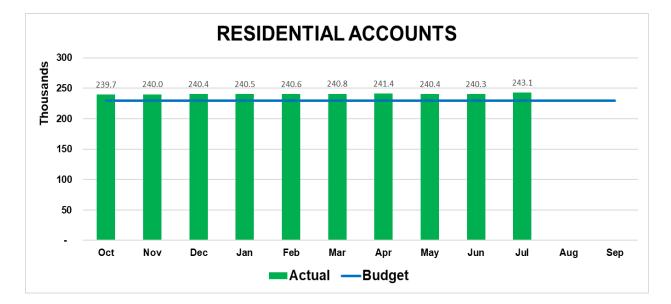
HEADCO	UNT		
Position Director of Account Services and Community Relations	Budget 1	<u>Actual</u> 1	Variance 0
Account Services Manager	1	1	0
Energy Consultant	2	1	1
Energy Associate	2	0	2
Communications Manager	1	1	0
Community Outreach Specialist	1	1	0
Communications Specialist	1	1	0
Board Clerk/Executive Assistant	1	1	0
Chief Executive Officer	1	1	0
Director of Finance and Administration	1	1	0
Administrative Services Manager	1	0	1
Management Analyst	1	1	0
Administrative Analyst	1	1	0
Administrative Assistant	1	1	0
Director of Power Resources	1	1	0
Power Resources Manager	1	1	0
Power Resources Planner	1	1	0
Power Settlements & Compliance Analyst	1	1	0
Manager of Regulatory and Legislative Affairs	1	1	0
Senior Regulatory Analyst	1	1	0
Director of Decarbonization and Grid Innovation Programs	1	1	0
Data Analyst	1	1	0
Analyst	<u>1</u>	<u>1</u>	<u>0</u>
Total*	<u>25</u>	<u>21</u>	<u>4</u>

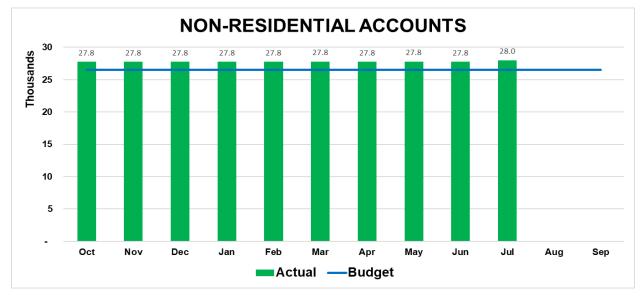
SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY October 1, 2018 through July 31, 2019

								YTD					
Return on Investments Money Market	<u>Oct</u> \$30,474	<u>Nov</u> \$30,758	<u>Dec</u> \$58,997	<u>Jan</u> \$128,308	<u>Feb</u> \$96,180	<u>Mar</u> \$109,063	<u>Apr</u> \$108,802	<u>May</u> \$115,167	<u>Jun</u> \$122,271	<u>Jul</u> \$133,749	<u>Aug</u> \$0	<u>Sep</u> \$0	<u>Total</u> <u>\$933,769</u>
Portfolio Invested Average daily portfolio available to invest*	55,148,395	63,583,109	62,254,625	69,135,839	70,770,817	\$71,496,022	71,216,494	74,309,263	76,499,135	81,955,494			
Average daily portfolio invested	20,154,823	20,185,339	35,700,846	60,277,386	60,380,303	\$60,476,566	60,585,707	60,693,659	70,923,535	70,927,788			
% of average daily portfolio invested	36.5%	31.7%	57.3%	87.2%	85.3%	84.6%	85.1%	81.7%	92.7%	86.5%			
Detail of Portfolio													
	Opening Rate %		Current Rate %		Carrying Value								
Money Market - River City Bank	1.26%	-	2.23%		\$70,923,535	_							

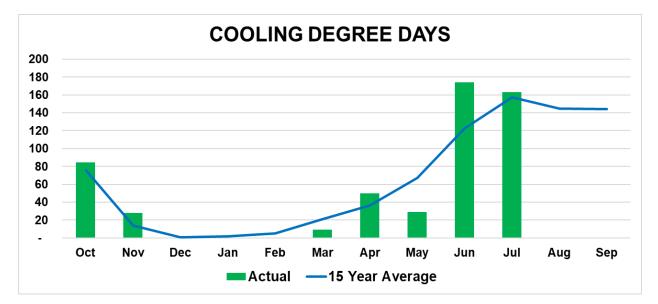
* Note: Balance available to invest does not lockbox or debt serve reserve funds.

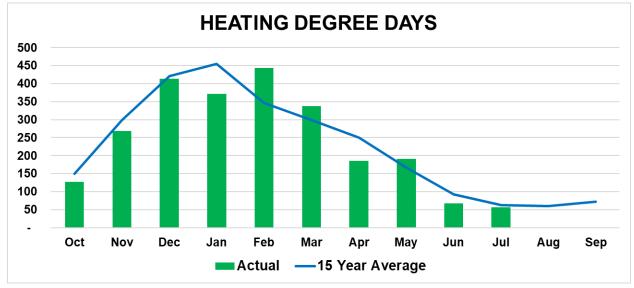
CUSTOMER ACCOUNTS





WEATHER STATISTICS





SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

		Days								
	Total	0-30	31-60	61-90	90-120*	Over 120*				
Accounts Receivable	\$26,573,048	\$24,205,088	\$694,764	\$236,214	\$193,874	\$1,243,108				
Period %	100%	91.1%	2.6%	0.9%	0.7%	4.7%				

*Note: A portion of accounts that are greater than 90 days old have been sent back to PG&E, however the receivable remains outstanding until PG&E writes the account off.