

TREASURER REPORT

Fiscal Year to Date As of January 31, 2021

(Preliminary & Unaudited)

Issue Date: March 10, 2021

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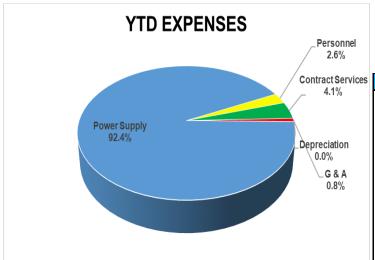
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SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights (\$ in 000's)

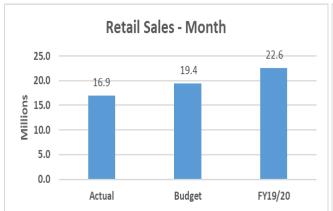
Financial Highlights for the month of January 2021:

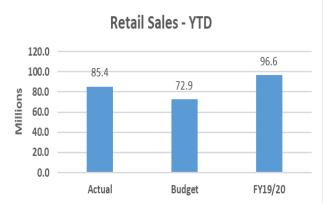
- > SVCE operations resulted in a negative change in net position for the month of \$3.1 million and year-to-date change in net position of \$11.7 million.
- > Retail GWh sales for the month landed 2% above budget.
- > YTD operating margin of \$17.1 million or 20% is above budget expectations of a -2% operating margin for the fiscal year to date.
- > Power Supply costs are 8.1% below budget for the fiscal year.
- > SVCE is investing ~92.6% of available funds generating year-to-date investment income of \$0.12 million

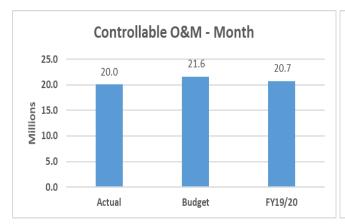
2														Adopted
Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Actual	9,773	2,637	2,405	(3,100)	-	-	-	-	-	-	-	-	11,715	8,241
														Adopted
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Energy & REC's	12,559	13,126	15,668	14,654									56,007	
Wholesale Sales	(116)	(33)	(19)	(49)									(216)	i
Capacity	2,271	1,853	1,934	2,274									8,331	i
CAISO Charges	548	704	357	823									2,432	i
NEM Expense	(60)	(103)	(178)	(133)									(474)	i
Charge/Credit (IST/Net Rev)	1,932	(471)	(287)	936									2,110	i
Net Power Costs	17,134	15,075	17,475	18,505									68,190	234,662
_				_										
														Adopted
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	182	-	49										231	400
Energy Programs	110	69	450										629	5,270
-	-	•	•	-		-						-		,
														Adopted
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Retail Sales Actual	325	305	331	325									1,285	
Retail Sales Budget	307	306	328	320	286	302	279	291	314	345	355	330	3,762	3,762

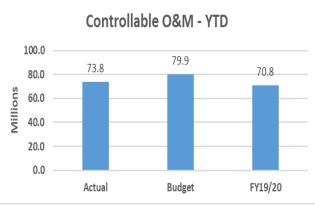


Other Statistics and Ratios								
Working Capital	\$192,390,899							
Current Ratio	7.0							
Operating Margin	20%							
Expense Coverage Days	260							
Expense Coverage Days w/ LOC	310							
Long-Term Debt	\$0							
Total Accounts	272,901							
Opt-Out Accounts (Month)	88							
Opt-Out Accounts (FYTD)	255							
Opt-Up Accounts (Month)	2							
Opt-Up Accounts (FYTD)	(26)							









STATEMENT OF NET POSITION As of January 31, 2021

ASSETS

Current Assets	
Cash & Cash Equivalents	\$ 182,543,655
Accounts Receivable, net of allowance	22,162,550
Accrued Revenue	10,485,603
Other Receivables	86,516
Prepaid Expenses	3,902,363
Deposits	600,000
Restricted cash	4,500,000
Total Current Assets	224,280,687
Noncurrent assets	
Capital assets, net of depreciation	322,592
Deposits	145,130
Total Noncurrent Assets	467,722
Total Assets	224,748,409
LIABILITIES	
Current Liabilities	1 000 150
Accounts Payable	1,366,152
Accrued Cost of Electricity	29,328,362
Accrued Payroll & Benefits	497,485
Other accrued liabilities	15,000
User Taxes and Energy Surcharges due to other gov'ts Supplier Security Deposits	682,789
Total Current Liabilities	 24 000 700
Total Current Liabilities	31,889,788
NET POSITION	
Net investment in capital assets	322,592
Restricted for security collateral	4,500,000
Unrestricted (deficit)	188,036,029
Total Net Position	\$ 192,858,621

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2020 through January 31, 2021

OPERATING REVENUES		
Electricity Sales, Net	\$	84,946,946
GreenPrime electricity premium		407,033
Other income		12,500
TOTAL OPERATING REVENUES	_	85,366,479
OPERATING EXPENSES		
Cost of Electricity		68,190,463
Contract services		3,035,171
Staff compensation and benefits		1,929,185
General & Administrative		591,731
Depreciation	_	27,250
TOTAL OPERATING EXPENSES		73,773,800
OPERATING INCOME(LOSS)	_	11,592,679
NONOPERATING REVENUES (EXPENSES)		
Interest Income		123,724
Financing costs	_	(1,170)
TOTAL NONOPERATING REVENUES (EXPENSES)	_	122,554
CHANGE IN NET POSITION		11,715,233
Net Position at beginning of period		181,143,388
Net Position at end of period	\$	192,858,621

STATEMENT OF CASH FLOWS October 1, 2020 through January 31, 2021

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$103,116,532
Other operating receipts	5,575,168
Payments to suppliers for electricity	(78,449,480)
Payments for other goods and services	(3,757,977)
Payments for staff compensation and benefits	(1,842,210)
Tax and surcharge payments to other governments	(1,908,160)
Net cash provided (used) by operating activities	22,733,873
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Finance costs paid	(1,170)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of capital assets	(237,507)
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest income received	123,724
Net change in cash and cash equivalents	22,618,920
Cash and cash equivalents at beginning of year	164,424,735
Cash and cash equivalents at end of period	<u>\$187,043,655</u>
Reconciliation to the Statement of Net Position	
Cash and cash equivalents (unrestricted)	\$182,543,655
Restricted cash	4,500,000
Cash and cash equivalents	\$187,043,655

\$ 11,592,679

SILICON VALLEY CLEAN ENERGY AUTHORITY

STATEMENT OF CASH FLOWS (Continued) October 1, 2020 through January 31, 2021

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)

Adjustments to reconcile operating income to net cash provided (used) by operating activities

provided (used) by operating activities	
Depreciation expense	27,250
(Increase) decrease in net accounts receivable	9,295,762
(Increase) decrease in energy settlements receivable	107,318
(Increase) decrease in other receivables	121,484
(Increase) decrease in accrued revenue	7,031,621
(Increase) decrease in prepaid expenses	(1,311,817)
(Increase) decrease in current deposits	3,632,418
Increase (decrease) in accounts payable	39,872
Increase (decrease) in accrued payroll & benefits	81,753
Increase (decrease) in accrued cost of electricity	(8,696,077)
Increase (decrease) in accrued liabilities	5,000
Increase (decrease) in Energy settlements payable	1,279,602
Increase (decrease) in taxes and surcharges due to other governments	(472,992)
Increase (decrease) in supplier security deposits	-
Net cash provided (used) by operating activities	\$ 22,733,873

SILICON VALLEY CLEAN ENERGY AUTHORITY BUDGETARY COMPARISON SCHEDULE October 1, 2020 through January 31, 2021

	FYTD	FYTD	<u>Variance</u>		FY 2020-21	FY 2020-21
OPERATING REVENUES	<u>Actual</u>	<u>Budget</u>	<u>\$</u>	<u>%</u>	<u>Budget</u>	Remaining Budge
Energy Sales	\$84,946,946	\$72,615,913	\$12,331,033	17%	\$263,524,000	\$178,577,054
Green Prime Premium	407,033	245,521	161,512	66%	891,000	483,967
TOTAL OPERATING REVENUES	85,353,979	72,861,434	12,492,545	17%	264,415,000	179,061,021
ENERGY EXPENSES						
Power Supply	68,190,463	74,232,688	(6,042,225)	-8.1%	234,662,000	166,471,537
Operating Margin	17,163,516	(1,371,254)	18,534,770	-1352%	29,753,000	
OPERATING EXPENSES						
Data Management	1,054,285	1,008,086	46,199	5%	3,020,000	1,965,715
PG&E Fees	392,510	448,701	(56,191)	-13%	1,350,000	957,490
Salaries & Benefits	1,929,185	2,079,509	(150,324)	-7%	6,240,000	4,310,815
Professional Services	783,256	1,327,038	(543,782)	-41%	3,800,000	3,016,744
Marketing & Promotions	131,736	295,758	(164,022)	-55%	870,000	738,264
Notifications	52,940	14,000	38,940	278%	100,000	47,060
Lease	136,290	166,667	(30,377)	-18%	500,000	363,710
General & Administrative	342,864	323,000	19,864	6%	1,070,000	727,136
TOTAL OPERATING EXPENSES	4,823,066	5,662,759	(839,693)	-15%	16,950,000	12,126,934
OPERATING INCOME/(LOSS)	12,340,450	(7,034,013)	19,374,463	-275%	12,803,000	462,550
NON-OPERATING REVENUES						
Other Income	12500	16,667	(4,167)	-25%	50,000	37,500
Investment Income	123,724	385,000	(261,276)	-68%	1,155,000	1,031,276
Grant Income	<u>-</u>	22,906	(22,906)	-100%	68,000	68,000
TOTAL NON-OPERATING REVENUES	136,224	424,573	(288,349)	-68%	1,273,000	1,136,776
NON-OPERATING EXPENSES						
Financing	1,170	55,000	(53,830)	-98%	165,000	163,830
CAPITAL EXPENDITURES, TRANSFERS, & OTHER						
Capital Outlay	230,666	200,000	30,666	15%	400,000	169,334
Transfer to Programs Fund	5,270,000	5,270,000	<u> </u>	0%	5,270,000	<u> </u>
TOTAL OTHER USES	5,500,666	5,470,000	30,666	1%	5,670,000	169,334
NET INCREASE(DECREASE) IN AVAILABLE						
FUND BALANCE	\$6,974,838	-\$12,134,440	\$19,109,278	-157%	\$8,241,000	

SILICON VALLEY CLEAN ENERGY AUTHORITY PROGRAM FUND BUDGETARY COMPARISON SCHEDULE October 1, 2020 through January 31, 2021

REVENUE & OTHER SOURCES: Transfer from Operating Fund	\$ BUDGET 5,270,000	\$	ACTUAL 5,270,000	BUDGET REMAINING \$ -	ACTUAL/ BUDGET 100%
EXPENDITURES & OTHER USES: Program expenditures	9,707,570		629,163	9,078,407	6.5%
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	 (4,437,570)	_	\$4,640,837 4,437,570 \$9,078,407		

^{*} Budgeted program expenditures for the year are set at the maximum amount of funds available. The Board has authorized program expenditures in excess of this amount through several different resolutions already in place. Programs authorized through resolutions are anticipated to span multiple years.

CUSTOMER RELIEF & COMMUNITY RESILIENCY FUND BUDGETARY COMPARISON SCHEDULE October 1, 2020 through January 31, 2021

REVENUE & OTHER SOURCES: Transfer from Operating Fund *	BUDGET \$ -	ACTUAL \$ -	BUDGET REMAINING \$ -	ACTUAL/ BUDGET
EXPENDITURES & OTHER USES: Program expenditures *	8,422,537	103,858	8,318,679	1.2%
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	\$ (8,422,537)	(103,858) 8,422,537 \$8,318,679		

OPERATING FUND BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2020 through January 31, 2021

Change in Net Position	 11,715,233
Add back capital asset acquisition	 230,666
Add back transfer to Program fund	5,270,000
Subract CRCR expense not in operating budget	(103,858)
Subract program expense not in operating budget	(629,163)
Subtract depreciation expense	(27,250)
Expenses and Changes in Net Position	
in net position in the Statement of Revenues,	
Adjustments needed to reconcile to the changes	
Net Increase (decrease) in available fund balance per budgetary comparison schedule	\$ 6,974,838
Not boroose (decrease) in available fund belonce	

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2020 through January 31, 2021

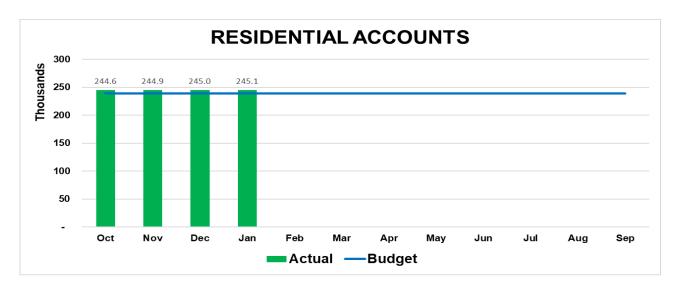
	October	November	December	January	February	March	April	May	June	July	August	September	YTD
OPERATING REVENUES				-	_		-	-		_	_	-	
Electricity sales, net	\$ 28,096,823	\$ 18,883,887	\$ 21,158,486	\$ 16,807,750									\$ 84,946,946
Green electricity premium	115,513	88,930	\$ 99,269	\$ 103,321									407,033
Other Income			\$ 12,500										12,500
Total operating revenues	28,212,336	18,972,817	21,270,255	16,911,071									85,366,479
OPERATING EXPENSES													
Cost of electricity	17,134,450	15,075,488	17,475,125	18,505,400									68,190,463
Staff compensation and benefits	515,431	500,561	443,961	469,232									1,929,185
Data manager	263,699	263,235	263,906	263,445									1,054,285
Service fees - PG&E	96,883	101,260	97,487	96,880									392,510
Consultants and other professional fees	316,457	286,315	435,745	549,859									1,588,376
General and administration	142,834	131,876	170,271	146,750									591,731
Depreciation	6,737	6,891	6,557	7,065									27,250
Total operating expenses	18,476,491	16,365,626	18,893,052	20,038,631									73,773,800
Operating income (loss)	9,735,845	2,607,191	2,377,203	(3,127,560)									11,592,679
NONOPERATING REVENUES (EXPENSES)													
Interest income	36,768	30,271	29,178	27,507									123,724
Financing costs			(985)	(185)									(1,170)
Total nonoperating revenues (expenses)	36,768	30,271	28,193	27,322									122,554
CHANGE IN NET POSITION	\$ 9,772,613	\$ 2,637,462	\$ 2,405,396	\$ (3,100,238)									\$ 11,715,233

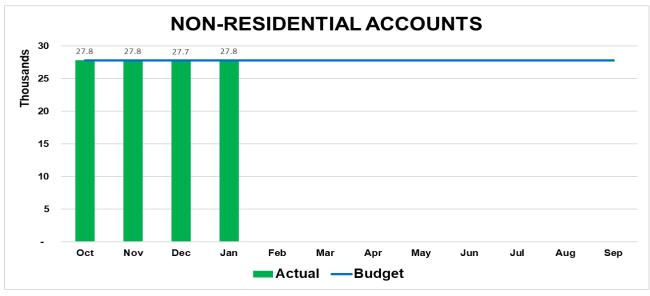
SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY October 1, 2020 through January 31, 2021

Return on Investments Money Market	Oct \$36,768	<u>Nov</u> \$30,271	<u>Dec</u> \$29,178	<u>Jan</u> \$27,507	Feb \$0	<u>Mar</u>	\$0	<u>Apr</u>	\$0	<u>May</u>	\$0	<u>Jun</u>	\$0	<u>Jul</u>	\$0	<u>Aug</u>	\$0	<u>Sep</u>	\$0	YTD <u>Total</u> \$123,724
Portfolio Invested Average daily portfolio available to invest*	153,022,170	156,551,866	169,439,956	174,590,999																
Average daily portfolio invested	144,362,137	144,437,356	160,267,489	161,586,880																
% of average daily portfolio invested	94.3%	92.3%	94.6%	92.6%																
Detail of Portfolio																				
	Opening Rate		January Rate		Carrying Value			Interest Earned												
Money Market - River City Bank	1.26%	. <u>-</u>	0.20%	-	\$170,323,122		_	\$27,4												

^{*} Note: Balance available to invest does not include lockbox or debt serve reserve funds.

CUSTOMER ACCOUNTS





SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

	October	November	December	January	February	March	April	May	June	July	August	September
0 to 30 days	81.5%	79.8%	75.4%	75.9%								
31 to 60 days	7.2%	6.7%	10.0%	7.1%								
61 to 90 days	3.3%	3.6%	3.8%	4.0%								
91 to 120 days	2.0%	2.1%	2.7%	2.8%								
Over 120 days	6.0%	7.7%	8.1%	10.2%								

