

TREASURER REPORT

Fiscal Year to Date As of January 31, 2020

(Preliminary & Unaudited)

Issue Date: April 8, 2020

Table of Contents

	<u>Page</u>
Summary	2-3
Statement of Net Position	4
Statement of Revenues, Expenses & Changes in Net Position	5
Statement of Cash Flows	6-7
Actuals to Budget Report	8-10
Monthly Change in Net Position	11
Personnel Report	12
Investments Report	13
Customer Accounts	14
Weather Statistics	15
Accounts Receivable Aging Report	16

SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights (\$ in 000's)

Financial Highlights for the month of January 2020:

Note: SVCE enters the heating season in stable financial condition. Operational and Financial plans are being updated due to COVID-19 shut-down.

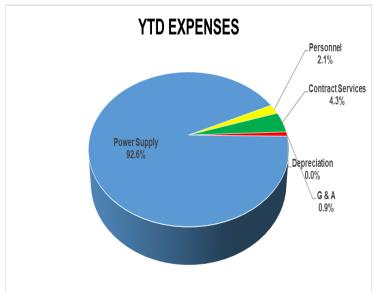
- > SVCE operations resulted in a positive change in net position for the month of \$2.1 million and year-to-date change in net position of \$26.4 million.
 - January revenue of \$22.6 million accounted for 334 GWh in net retail consumption.
 - Year-to-date operating margin is \$30.9 million or 32% mostly due to power supply costs being below budget.
 - SVCE ends the quarter near targeted cash reserves and is financially stable.
- Retail GWh sales for the month were close to target.
 - Year-to-date retail load is 3 GWh's or <1% below budget.
 - January weather was normal.
- Power Supply costs are 17% below budget year-to-date.
 - The primary driver for the favorable variance is timing. Most of the REC's budgeted through January have not been invoiced yet.
 - Market prices have been stable and near budget.
 - SVCE will be bringing to the Board for approval in the near-term several long-term PPA's.
- Decarbonization and Grid Innovations
 - The Programs Roadmap was recently updated by the Board.
 - Programs continue to ramp up.
- Other
 - The Board approved a new facility lease to allow agency expansion. Move-in date expected summer 2020.
 - o SVCE is investing '90% of available funds generating year-to-date investment income of \$0.8 million

	Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Adopted Budget
ı	Actual	14,432	5,732	4,159	2,047									26,370	50,910

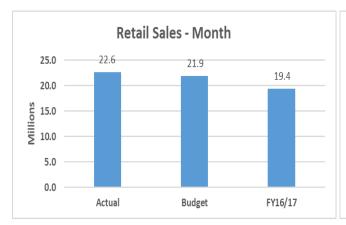
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Adopted Budget
Energy & REC's	12,881	13,068	13,525	15,681									55,155	
Wholesale Sales	(807)	(9)	(10)	(21)		l	l					l	(847)	
Capacity	2,185	1,581	1,757	1,673		l	l					l	7,197	
CAISO Charges	451	400	763	678		l	l					l	2,291	
NEM Expense	155	(43)	(223)	(275)		l	l					l	(387)	
Charge/Credit (IST/Net Rev	482	254	(224)	1,736									2,249	
Net Power Costs	15,347	15,251	15,588	19,473	-	-	-	-	-	-	-	-	65,659	245,340

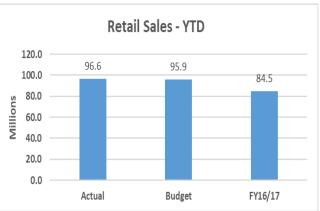
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Adopted Budget
Capital Expenditures	-	6	6	2									14	400
Energy Programs	51	101	127	145									424	6,360

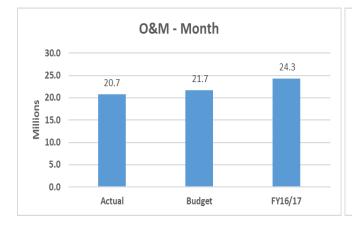
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Adopted Budget
Retail Sales Actual	325	314	332	334									1,305	
Retail Sales Budget	325	318	335	329	311	316	308	307	321	360	348	339	3,916	3,916

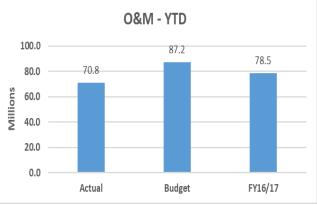


Other Statistics and Ratios	
Working Capital	\$168,994,508
Current Ratio	6.1
Operating Margin	32%
Expense Coverage Days	199
Expense Coverage Days with LOC	243
Long-Term Debt	\$0
Total Accounts	271,470
Opt-Out Accounts (Month)	71
Opt-Out Accounts (YTD)	236
Opt-Up Accounts (Month)	14
Opt-Up Accounts (YTD)	53









STATEMENT OF NET POSITION As of January 31, 2020

ASSETS

Current Assets	
Cash & Cash Equivalents	\$ 158,851,631
Accounts Receivable, net of allowance	20,575,595
Accrued Revenue	12,729,423
Other Receivables	142,065
Prepaid Expenses	3,141,114
Deposits	1,468,361
Restricted cash	5,000,000
Total Current Assets	201,908,189
Noncurrent assets	
Capital assets, net of depreciation	144,267
Deposits	146,130
Total Noncurrent Assets	290,397
Total Assets	 202,198,586
LIABILITIES	
Current Liabilities	
Accounts Payable	1,438,697
Accrued Cost of Electricity	30,187,086
Accrued Payroll & Benefits	359,999
Other accrued liabilities	135,000
User Taxes and Energy Surcharges due to other gov'ts	764,579
Supplier Security Deposits	 28,320
Total Current Liabilities	32,913,681
NET POSITION	
Net investment in capital assets	144,267
Restricted for security collateral	5,000,000
Unrestricted (deficit)	164,140,638
Total Net Position	\$ 169,284,905

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

October 1, 2019 through January 31, 2020

OPERATING	G REVENUES
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Net Position at end of period

Electricity Sales, Net	\$ 95,997,784
GreenPrime electricity premium	448,045
Other Income	122,956
TOTAL OPERATING REVENUES	 96,568,785
OPERATING EXPENSES	
Cost of Electricity	65,659,112
Contract services	3,067,744
Staff compensation and benefits	1,482,937
General & Administrative	656,875
Depreciation	 17,922
TOTAL OPERATING EXPENSES	 70,884,590
OPERATING INCOME(LOSS)	 25,684,195
NONOPERATING REVENUES (EXPENSES)	
Interest Income	768,803
Financing costs	(163,050)
TOTAL NONOPERATING EXPENSES	 605,753
CHANGE IN NET POSITION	26,289,948
Net Position at beginning of period	 142,994,957

\$ 169,284,905

STATEMENT OF CASH FLOWS October 1, 2019 through January 31, 2020

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$ 114,930,101
Other operating receipts	1,111,760
Payments to suppliers for electricity	(69,781,156)
Payments for other goods and services	(3,199,104)
Payments for staff compensation and benefits	(1,472,352)
Tax and surcharge payments to other governments	(2,414,788)
Net cash provided (used) by operating activities	39,174,461
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Finance costs paid	(125,787)
Net cash provided (used) by non-capital financing activities	(125,787)
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Acquisition of capital assets	(14,152)
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Interest income received	768,803
Net change in cash and cash equivalents	39,803,325
Cash and cash equivalents at beginning of year	124,048,306
Cash and cash equivalents at end of period	\$ 163,851,631

STATEMENT OF CASH FLOWS (Continued) October 1, 2019 through January 31, 2020

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss) \$ 25,684,195

Adjustments to reconcile operating income to net cash provided (used) by operating activities

Depreciation expense	17,922
Revenue reduced for uncollectible accounts	387,334
(Increase) decrease in net accounts receivable	9,313,886
(Increase) decrease in energy settlements receivable	166,657
(Increase) decrease in other receivables	(124,165)
(Increase) decrease in accrued revenue	6,842,677
(Increase) decrease in prepaid expenses	(1,844,462)
(Increase) decrease in current deposits	775,125
Increase (decrease) in accounts payable	492,650
Increase (decrease) in accrued payroll & benefits	4,807
Increase (decrease) in energy settlements payable	392,274
Increase (decrease) in accrued cost of electricity	(2,337,497)
Increase (decrease) in accrued liabilities	(122,530)
Increase (decrease) in taxes and surcharges due to other governments	(474,412)
Net cash provided (used) by operating activities	\$ 39,174,461

SILICON VALLEY CLEAN ENERGY BUDGETARY COMPARISON SCHEDULE October 1, 2019 through January 31, 2020

	FYTD	FYTD	<u>Variance</u>		FY 2019-20	FY 2019-20
OPERATING REVENUES	<u>Actual</u>	<u>Budget</u>	<u>\$</u>	<u>%</u>	<u>Budget</u>	Remaining Budget
Energy Sales	\$95,997,784	\$95,551,695	\$446,089	0%	\$317,230,000	\$221,232,216
Green Prime Premium	448,045	313,815	134,230	43%	940,000	491,955
Other Income	122,956	16,667	106,289	638%	50,000	(72,956)
TOTAL OPERATING REVENUES	96,568,785	95,882,177	686,608	1%	318,220,000	221,651,215
ENERGY EXPENSES						
Power Supply	65,659,112	79,568,210	(13,909,098)	-17%	245,340,000	179,680,888
Operating Margin	30,909,673	16,313,967	14,595,706	89%	72,880,000	
OPERATING EXPENSES						
Data Management	1,133,709	1,175,170	(41,461)	-4%	3,530,000	2,396,291
PG&E Fees	382,829	448,701	(65,872)	-15%	1,350,000	967,171
Salaries & Benefits	1,482,937	1,831,119	(348,182)	-19%	5,490,000	4,007,063
Professional Services	1,139,996	1,315,143	(175,147)	-13%	3,710,000	2,570,004
Marketing & Promotions	201,143	341,364	(140,221)	-41%	960,000	758,857
Notifications	27,810	30,500	(2,690)	-9%	160,000	132,190
Lease	109,729	200,000	(90,271)	-45%	600,000	490,271
General & Administrative	305,113	360,000	(54,887)	-15%	1,150,000	844,887
TOTAL OPERATING EXPENSES	4,783,266	5,701,997	(918,731)	-16%	16,950,000	12,166,734
OPERATING INCOME/(LOSS)	26,126,407	10,611,970	15,514,437	146%	55,930,000	29,803,593
NON-OPERATING REVENUES						
Investment Income	768,803	489,833	278,970	57%	1,470,000	701,197
Grant Income	=	54,167	(54,167)	-100%	160,000	160,000
TOTAL NON-OPERATING REVENUES	768,803	544,000	224,803	41%	1,630,000	861,197
NON-OPERATING EXPENSES						
Financing	163,050	118,430	44,620	38%	180,000	16,950
CAPITAL EXPENDITURES, TRANSFERS, & OTHER						
Capital Outlay	14,151	100,000	(85,849)	-86%	400,000	385,849
Refund of Bond (Cash Inflow)	, -	· -	-	0%	(100,000)	(100,000)
Financial Security Requirement	=	=	<u>=</u>	0%	147,000	147,000
Transfer to Program Fund	6,360,000	6,360,000	-	0%	6,360,000	· -
TOTAL OTHER USES	6,374,151	6,460,000	(85,849)	-1%	6,807,000	432,849
NET INCREASE(DECREASE) IN AVAILABLE						
FUND BALANCE	\$20,358,009	\$4,577,540	\$15,780,469	345%	\$50,573,000	

SILICON VALLEY CLEAN ENERGY PROGRAM FUND BUDGETARY COMPARISON SCHEDULE October 1, 2019 through January 31, 2020

REVENUE & OTHER SOURCES: Tranfer from Operating Fund	BUDGET \$6,360,000	ACTUAL \$6,360,000	BUDGET REMAINING \$0	ACTUAL/ BUDGET 100%
EXPENDITURES & OTHER USES: Program expenditures	6,360,000	424,290	5,935,710	6.7%
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	<u>\$0</u>	\$5,935,710 - \$5,935,710		

BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

Add back capital asset acquisition	6,360,000 14,151
	, ,
Add back transfer to Program fund	(121,200)
Subract program expense not in operating budget	(424,290)
Subtract depreciation expense	(17,922)
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position	
Net Increase (decrease) in available fund balance per budgetary comparison schedule \$	20,358,009

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2019 through January 31, 2020

	October	November	December	January	February	March	April	May	June	July	August	September	YTD
OPERATING REVENUES				•	•		•	•		•	ū	•	
Electricity sales, net	\$ 30,729,014	\$ 21,850,841	\$ 20,977,174	\$ 22,440,755									\$ 95,997,784
Green electricity premium	117,448	97,649	111,859	121,089									448,045
Other income	40,200	53,094	-	29,662									122,956
Total operating revenues	30,886,662	22,001,584	21,089,033	22,591,506	-	-	-	-	-	-	-	-	96,568,785
OPERATING EXPENSES													
Cost of electricity	15,346,608	15,251,256	15,587,871	19,473,377									65,659,112
Staff compensation and benefits	358,403	325,710	427,518	371,306									1,482,937
Data manager	291,256	290,953	291,025	260,475									1,133,709
Service fees - PG&E	96,070	95,877	95,882	95,000									382,829
Consultants and other professional fees	249,638	266,760	499,433	353,118									1,368,949
General and administration	153,979	210,400	211,420	183,108									758,907
Depreciation	4,375	4,375	4,560	4,612									17,922
Total operating expenses	16,500,329	16,445,331	17,117,709	20,740,996	-	-	-	-	-	-	-	-	70,804,365
Operating income (loss)	14,386,333	5,556,253	3,971,324	1,850,510	-	-	-	-	-	-	-	-	25,764,420
NONOPERATING REVENUES (EXPENSES)													
Interest income	180,933	184,968	196,888	206,014									768,803
Financing costs	(135,103)	(9,316)	(9,315)	(9,316)									(163,050)
Total nonoperating revenues (expenses)	45,830	175,652	187,573	196,698	-	-	-	-	-	-	-	-	605,753
CHANGE IN NET POSITION	\$ 14,432,163	\$ 5,731,905	\$ 4,158,897	\$ 2,047,208	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,370,173

PERSONNEL REPORT FOR JANUARY 2020

HEADCOL			
<u>Position</u> Director of Account Services and Community Relations	<u>Budget</u> 1	Actual 1	<u>Variance</u> 0
Account Services Manager	1	1	0
Sr. Energy Consultant	1	1	0
Energy Consultant	1	1	0
Associate Energy Consultant	2	1	1
Communications Manager	1	1	0
Community Outreach Specialist	1	1	0
Communications Specialist	1	1	0
Board Clerk/Executive Assistant	1	1	0
Chief Executive Officer	1	1	0
Director of Finance and Administration	1	1	0
Administrative Services Manager	1	1	0
Rates Manager	1	0	1
Management Analyst	1	1	0
Administrative Analyst	1	1	0
Administrative Assistant	1	1	0
Director of Power Resources	1	1	0
Power Resources Manager	1	1	0
Power Resources Planner	1	0	1
Power Settlements & Compliance Analyst	1	1	0
Manager of Regulatory and Legislative Affairs	1	1	0
Senior Regulatory Analyst	1	1	0
Director of Decarbonization and Grid Innovation	1	1	0
Associate Data Analyst	1	1	0
Analyst	2	1	1
Total	27	23	4

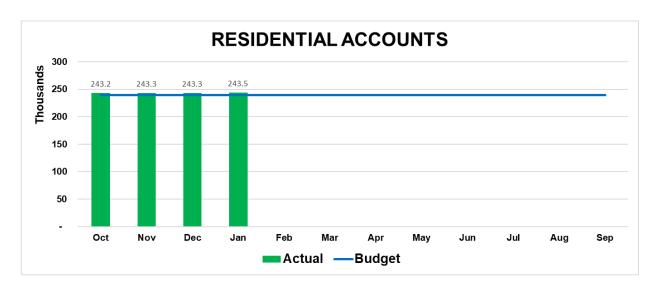
SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY

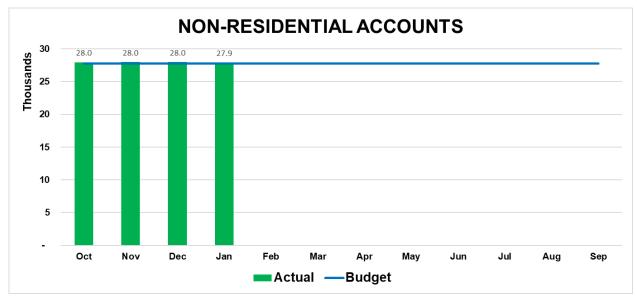
October 1, 2019 through January 31, 2020

Return on Investments Money Market	Oct \$180,933	<u>Nov</u> \$184,968	<u>Dec</u> \$196,888	<u>Jan</u> \$206,014	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>]</u>
Portfolio Invested Average daily portfolio available to invest*	114,832,942	124,956,925	140,310,822	148,981,775									
Average daily portfolio invested	102,127,452	120,538,388	130,715,414	137,957,394									
% of average daily portfolio invested	88.9%	96.5%	93.2%	92.6%									
Detail of Portfolio													
Money Market - River City Bank	Opening Rate	-	January Rate 1.13%	_	Value \$139.510.153								

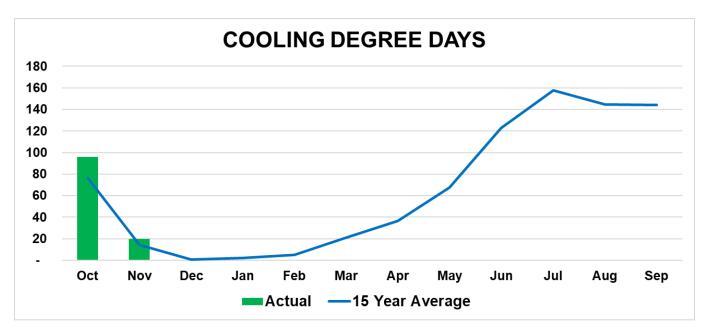
 $[\]ensuremath{^{\star}}$ Note: Balance available to invest does not lockbox or debt serve reserve funds.

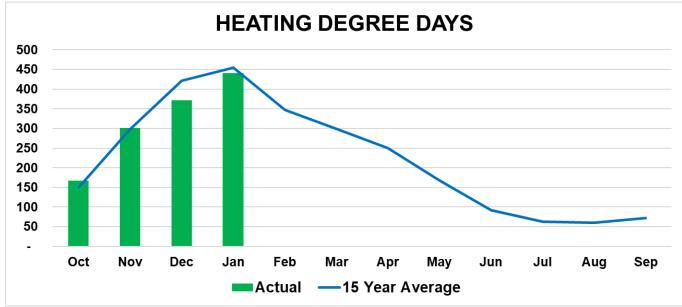
CUSTOMER ACCOUNTS





WEATHER STATISTICS





SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

		Days								
	Total	0-30	31-60	61-90	90-120*	Over 120*				
Accounts Receivable	\$22,462,928	\$19,031,278	\$1,145,119	\$530,960	\$355,394	\$1,400,176				
Period %	100%	84.7%	5.1%	2.4%	1.6%	6.2%				

^{*}Note: A portion of accounts that are greater than 90 days old have been sent back to PG&E, however the receivable remains outstanding until writes the account off.