

### TREASURER REPORT

Fiscal Year to Date As of February 28, 2022

(Preliminary & Unaudited)

Issue Date: April 13, 2022

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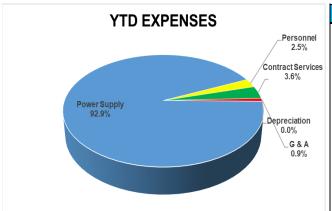
# SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights\* (\$ in 000's)

#### Financial Highlights for the month of February 2022:

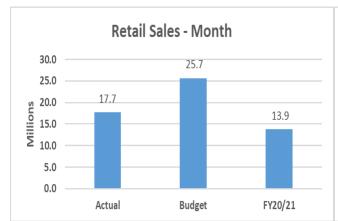
- > SVCE operations resulted in a change in net position for the month of negative \$5.8 million and fiscal-year-to-date (FYTD) change in net position of negative \$17.3 million.
- > Retail GWh sales for the month landed 3.4% below budget.
- > FYTD operating margin of negative \$10.0 million or negative 11.5% is above budget expectations of a negative 15.1% operating margin for the fiscal year to date.
- > FYTD Power Supply costs are 0.6% below budget.
- > SVCE is investing ~95% of available funds generating FYTD investment income of \$0.09 million.

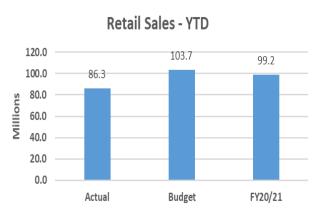
| Change in Net Position      | Oct     | Nov     | Dec     | Jan     | Feb     | Mar | Apr | May | June | July | Aug | Sept | Total    | Amended<br>Budget |
|-----------------------------|---------|---------|---------|---------|---------|-----|-----|-----|------|------|-----|------|----------|-------------------|
| Actual                      | 1,532   | (4,526) | (2,237) | (6,275) | (5,774) |     |     |     |      |      |     |      | (17,280) | 61,611            |
|                             |         |         |         |         |         |     |     |     |      |      |     |      |          |                   |
|                             |         |         |         |         |         |     |     |     |      |      |     |      |          | Amended           |
| Power Supply Costs          | Oct     | Nov     | Dec     | Jan     | Feb     | Mar | Apr | May | June | July | Aug | Sept | Total    | Budget            |
| Energy & REC's              | 11,938  | 15,483  | 13,478  | 17,209  | 15,665  |     |     |     |      |      |     |      | 73,773   |                   |
| Wholesale Sales             | (195)   | (15)    | -       | (82)    | (182)   |     |     |     |      |      |     |      | (473)    |                   |
| Capacity                    | 2,890   | 2,207   | 2,324   | 3,281   | 3,557   |     |     |     |      |      |     |      | 14,258   |                   |
| CAISO Charges               | (1,301) | 205     | 2,286   | 1,116   | 1,004   |     |     |     |      |      |     |      | 3,311    |                   |
| NEM Expense                 | 3       | 152     | (187)   | (200)   | (30)    |     |     |     |      |      |     |      | (261)    |                   |
| Charge/Credit (IST/Net Rev) | 1,189   | (125)   | 759     | 1,855   | 2,020   |     |     |     |      |      |     |      | 5,699    |                   |
| Net Power Costs             | 14,525  | 17,908  | 18,660  | 23,179  | 22,035  | -   | -   | -   | -    | -    | -   | -    | 96,306   | 274,979           |
|                             |         |         |         |         |         |     |     |     |      |      |     |      |          |                   |
|                             |         |         |         |         |         |     |     |     |      |      |     |      |          | Amended           |
| Other                       | Oct     | Nov     | Dec     | Jan     | Feb     | Mar | Apr | May | June | July | Aug | Sept | Total    | Budget            |
| Capital Expenditures        | 4       | 13      | 10      | -       | 5       |     |     |     |      |      |     |      | 32       | 150               |
| Energy Programs             | 68      | 123     | 116     | 220     | 114     |     |     |     |      |      |     |      | 640      | 8,582             |
|                             | •       | •       | -       | •       | -       |     |     |     |      |      |     | •    |          |                   |
|                             |         |         |         |         |         |     |     |     |      |      |     |      |          | Amended           |
| Load Statistics - GWh       | Oct     | Nov     | Dec     | Jan     | Feb     | Mar | Apr | May | June | July | Aug | Sept | Total    | Budget            |
| Retail Sales Actual         | 302     | 288     | 327     | 322     | 286     |     |     |     |      |      |     |      | 1,525    |                   |
| Retail Sales Budget         | 302     | 288     | 327     | 322     | 296     | 311 | 297 | 313 | 337  | 350  | 362 | 339  | 3.844    | 3.844             |

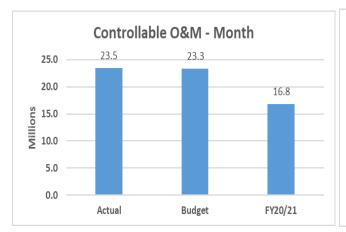
<sup>\*</sup> The financial results in this report are preliminary and subject to change pending closing of the books for the fiscal year. Any potential changes are not expected to be significant.

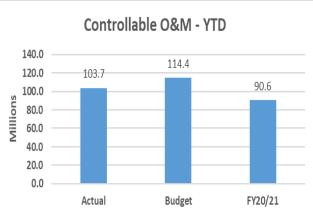


| Other Statistics and R   | atios         |
|--------------------------|---------------|
| Working Capital          | \$156,916,237 |
| Current Ratio            | 6.0           |
| Operating Margin         | -11.5%        |
| Expense Coverage Days    | 164           |
|                          |               |
| Long-Term Debt           | \$0           |
| Total Accounts           | 275,506       |
| Opt-Out Accounts (Month) | 52            |
| Opt-Out Accounts (FYTD)  | 179           |
| Opt-Up Accounts (Month)  | (20)          |
| Opt-Up Accounts (FYTD)   | 196           |









### STATEMENT OF NET POSITION As of February 28, 2022

### **ASSETS**

| Current Assets                                       |                   |
|--|-------------------|
| Cash & Cash Equivalents                              | \$<br>155,712,133 |
| Accounts Receivable, net of allowance                | 16,603,512        |
| Accrued Revenue                                      | 11,492,865        |
| Other Receivables                                    | 2,155,828         |
| Prepaid Expenses                                     | 1,600,203         |
| Deposits   | 640,874           |
| Restricted cash                                      | <br>661,755       |
| Total Current Assets                                 | 188,867,170       |
| Noncurrent assets                                    |                   |
| Capital assets, net of depreciation                  | 309,988           |
| Deposits   | 45,330            |
| Total Noncurrent Assets                              | 355,318           |
| Total Assets   | <br>189,222,488   |
| LIABILITIES Current Liabilities                      |                   |
| Accounts Payable                                     | 1,048,073         |
| Accrued Cost of Electricity                          | 28,807,727        |
| Other accrued liabilities                            | 761,663           |
| User Taxes and Energy Surcharges due to other gov'ts | 671,715           |
| Total Current Liabilities                            | 31,289,178        |
| Noncurrent Liabilities                               |                   |
| Supplier security deposits                           | 9,131,250         |
| Total noncurrent liabilities                         | 9,131,250         |
| Total Liabilities                                    | 40,420,428        |
| NET POSITION   |                   |
| Net investment in capital assets                     | 309,988           |
| Restricted for security collateral                   | 661,755           |
| Unrestricted (deficit)                               | 147,830,317       |
| Total Net Position                                   | \$<br>148,802,060 |

### STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2021 through February 28, 2022

| OPERATING REVENUES  Electricity Sales, Net GreenPrime electricity premium Other income Liquidated damages TOTAL OPERATING REVENUES | \$ 83,308,651<br>803,432<br>10,250<br>2,224,250<br><b>86,346,583</b> |
|--|--|
| OPERATING EXPENSES   |  |
| Cost of Electricity  | 96,306,543   |
| Contract services  | 3,765,953  |
| Staff compensation and benefits  | 2,618,537  |
| General & Administrative   | 932,264  |
| Depreciation   | 38,794   |
| TOTAL OPERATING EXPENSES   | 103,662,091  |
| OPERATING INCOME(LOSS)   | (17,315,508)   |
| NONOPERATING REVENUES (EXPENSES)   |  |
| Interest Income  | 92,045   |
| Financing costs  | (56,963)   |
| TOTAL NONOPERATING REVENUES (EXPENSES)   | 35,082   |
| CHANGE IN NET POSITION   | (17,280,426)   |
| Net Position at beginning of period  | 166,082,486  |
| Net Position at end of period  | \$148,802,060  |

### STATEMENT OF CASH FLOWS October 1, 2021 through February 28, 2022

| CASH FLOWS FROM OPERATING ACTIVITIES                     |                      |
|--|----------------------|
| Receipts from customers                                  | \$ 98,116,684        |
| Receipts from liquidated damages                         | \$ 2,224,250         |
| Other operating receipts                                 | 2,195,501            |
| Payments to suppliers for electricity                    | (98,983,920)         |
| Payments for other goods and services                    | (5,325,722)          |
| Payments for staff compensation and benefits             | (2,581,043)          |
| Tax and surcharge payments to other governments          | (2,083,492)          |
| Net cash provided (used) by operating activities         | (6,437,742)          |
|  |                      |
| CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES         |                      |
| Finance costs paid                                       | (56,963)             |
| CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES |                      |
| Acquisition of capital assets                            | (32,016)             |
| CASH FLOWS FROM INVESTING ACTIVITIES                     |                      |
| Interest income received                                 | 92,045               |
| Net change in cash and cash equivalents                  | (6,434,676)          |
| Cash and cash equivalents at beginning of year           | 162,808,564          |
| Cash and cash equivalents at end of period               | \$156,373,888        |
| - and an             | <u>* 100,010,000</u> |
| Reconciliation to the Statement of Net Position          |                      |
| Cash and cash equivalents (unrestricted)                 | \$155,712,133        |
| Restricted cash  | 661,755              |
| Cash and cash equivalents                                | \$156,373,888        |

### STATEMENT OF CASH FLOWS (Continued) October 1, 2021 through February 28, 2022

# RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)

\$ (17,315,508)

### Adjustments to reconcile operating income to net cash provided (used) by operating activities

| Depreciation expense   | 38,794         |
|--|----------------|
| Revenue adjusted for uncollectible accounts                          | (500,000)      |
| (Increase) decrease in net accounts receivable                       | 9,886,672      |
| (Increase) decrease in energy settlements receivable                 | 269,012        |
| (Increase) decrease in other receivables                             | (1,925,343)    |
| (Increase) decrease in accrued revenue                               | 2,917,755      |
| (Increase) decrease in prepaid expenses                              | 778,033        |
| (Increase) decrease in current deposits                              | 85,210         |
| Increase (decrease) in accounts payable                              | (489,303)      |
| Increase (decrease) in accrued cost of electricity                   | (4,280,719)    |
| Increase (decrease) in accrued liabilities                           | 119,620        |
| Increase (decrease) in energy settlements payable                    | 2,261,355      |
| Increase (decrease) in taxes and surcharges due to other governments | (383,320)      |
| Increase (decrease) in supplier security deposits                    | 2,100,000      |
| Net cash provided (used) by operating activities                     | \$ (6,437,742) |

#### SILICON VALLEY CLEAN ENERGY AUTHORITY BUDGETARY COMPARISON SCHEDULE October 1, 2021 through February 28, 2022

|  | FYTD          | FYTD           | <u>Variance</u> |          | FY 2021-22     | FY 2021-22      |
|--|---------------|----------------|-----------------|----------|----------------|-----------------|
| OPERATING REVENUES                       | <u>Actual</u> | Amended Budget | <u>\$</u>       | <u>%</u> | Amended Budget | Remaining Budge |
| Energy Sales                             | \$83,308,651  | \$83,439,635   | -\$130,984      | 0%       | \$384,498,000  | \$301,189,349   |
| Green Prime Premium                      | 803,432       | 729,809        | 73,623          | 10%      | 1,005,000      | 201,568         |
| Liquidated damages                       | 2,224,250     |                | 2,224,250       |          |                |                 |
| TOTAL OPERATING REVENUES                 | 86,336,333    | 84,169,444     | 2,166,889       | 3%       | 385,503,000    | 301,390,917     |
| ENERGY EXPENSES                          |               |                |                 |          |                |                 |
| Power Supply                             | 96,306,543    | 96,843,487     | (536,944)       | -0.6%    | 274,979,000    | 178,672,457     |
| Operating Margin                         | (9,970,210)   | (12,674,043)   | 2,703,833       | -21%     | 110,524,000    |                 |
| OPERATING EXPENSES                       |               |                |                 |          |                |                 |
| Data Management                          | 1,317,987     | 1,353,922      | (35,935)        | -3%      | 3,249,000      | 1,931,013       |
| PG&E Fees                                | 492,500       | 604,144        | (111,644)       | -18%     | 1,450,000      | 957,500         |
| Salaries & Benefits                      | 2,618,537     | 3,556,101      | (937,564)       | -26%     | 8,535,000      | 5,916,463       |
| Professional Services                    | 1,326,338     | 2,425,970      | (1,099,632)     | -45%     | 5,669,000      | 4,342,662       |
| Marketing & Promotions                   | 191,966       | 383,727        | (191,761)       | -50%     | 908,000        | 716,034         |
| Notifications                            | 39,555        | 54,688         | (15,133)        | -28%     | 131,000        | 91,445          |
| Lease                                    | 206,198       | 218,750        | (12,552)        | -6%      | 525,000        | 318,802         |
| General & Administrative                 | 480,138       | 426,256        | 53,882          | 13%      | 1,225,000      | 744,862         |
| TOTAL OPERATING EXPENSES                 | 6,673,219     | 9,023,558      | (2,350,339)     | -26%     | 21,692,000     | 15,018,781      |
| OPERATING INCOME/(LOSS)                  | (16,643,429)  | (21,697,601)   | 5,054,172       | -23%     | 88,832,000     | 105,475,429     |
| NON-OPERATING REVENUES                   |               |                |                 |          |                |                 |
| Other Income                             | 10,250        | 20,833         | (10,583)        | -51%     | 50,000         | 39,750          |
| Investment Income                        | 92,045        | 125,000        | (32,955)        | -26%     | 300,000        | 207,955         |
| TOTAL NON-OPERATING REVENUES             | 102,295       | 145,833        | (43,538)        | -30%     | 350,000        | 247,705         |
| NON-OPERATING EXPENSES                   |               |                |                 |          |                |                 |
| Financing                                | 56,963        | 16,667         | 40,296          | 242%     | 40,000         | (16,963)        |
| CAPITAL EXPENDITURES, TRANSFERS, & OTHER |               |                |                 |          |                |                 |
| Capital Outlay                           | 32,107        | 62,500         | (30,393)        | -49%     | 150,000        | 117,893         |
| Transfer to Programs Fund                | 2,825,608     | 2,825,608      | -               | 0%       | 6,781,000      | 3,955,392       |
| Nuclear Allocation                       | 250,000       | 250,000        |                 |          | 600,000        | 350,000         |
| Double Down Programs Allocation          | 7,083,333     | 7,083,333      |                 |          | 17,000,000     | 9,916,667       |
| Customer Bill Relief                     |               | 1,250,000      |                 |          | 3,000,000      | 3,000,000       |
| TOTAL OTHER USES                         | 10,191,048    | 11,471,441     | (1,280,393)     | -11%     | 27,531,000     | 17,339,952      |
| NET INCREASE(DECREASE) IN AVAILABLE      |               |                |                 |          |                |                 |
| FUND BALANCE                             | -\$26,789,145 | -\$33,039,876  | \$6,250,731     | -19%     | \$61,611,000   | 8               |

### SILICON VALLEY CLEAN ENERGY AUTHORITY PROGRAM FUND

### BUDGETARY COMPARISON SCHEDULE October 1, 2021 through February 28, 2022

| REVENUE & OTHER SOURCES: Transfer from Operating Fund   | Amended <u>BUDGET</u> *\$ 24,381,000 | ACTUAL<br>*\$ 10,158,941                 | ADOPTED<br>BUDGET<br>REMAINING<br>\$ 14,222,059 | ACTUAL/<br>ADOPTED<br>BUDGET<br>42% |
|---|--------------------------------------|--|---|-------------------------------------|
| <b>EXPENDITURES &amp; OTHER USES:</b> Program expenditures  | 8,581,581                            | 640,462                                  | 7,941,119                                       | 7.5%                                |
| Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period | \$ 15,799,419                        | \$9,518,479<br>5,837,711<br>\$15,356,190 |   |                                     |

# CUSTOMER RELIEF & COMMUNITY RESILIENCY FUND BUDGETARY COMPARISON SCHEDULE October 1, 2021 through February 28, 2022

| REVENUE & OTHER SOURCES: Transfer from Operating Fund *   | Amended BUDGET \$ | ACTUAL<br>\$ -                      | ADOPTED BUDGET REMAINING \$ - | ACTUAL/<br>ADOPTED<br>BUDGET |
|---|-------------------|-------------------------------------|-------------------------------|------------------------------|
| <b>EXPENDITURES &amp; OTHER USES:</b> Program expenditures *  | 2,850,000         | 3,073                               | 2,846,927                     | 0.1%                         |
| Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period | \$ (2,850,000)    | (3,073)<br>7,990,315<br>\$7,987,242 |                               |                              |

# OPERATING FUND BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2021 through February 28, 2022

| Net Increase (decrease) in available fund balance |                    |
|---|--------------------|
| per budgetary comparison schedule                 | \$<br>(26,789,145) |
|   |                    |

Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position

| Change in Net Position                          | (17,280,426) |
|---|--------------|
| Add back capital asset acquisition              | 32,107       |
| Add back transfer to Program fund               | 10,158,941   |
| Subract CRCR expense not in operating budget    | (3,073)      |
| Subract program expense not in operating budget | (640,462)    |
| Subtract depreciation expense                   | (38,794)     |
|   |              |

#### SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2021 through February 28, 2022

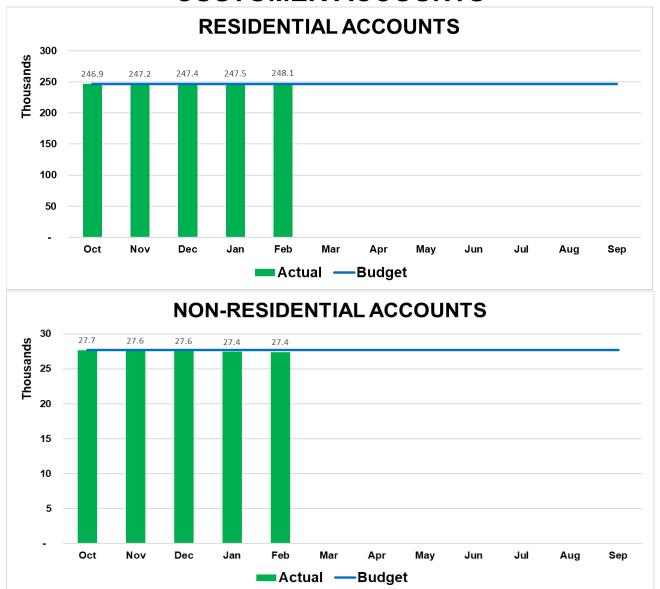
|   | October       | November       | December       | January        | February       | March | April |      | May  | June | July | Augu | ust | September | YTD             |
|---|---------------|----------------|----------------|----------------|----------------|-------|-------|------|------|------|------|------|-----|-----------|-----------------|
| OPERATING REVENUES                      |               |                |                |                |                |       |       |      |      |      |      |      |     |           |                 |
| Electricity sales, net                  | \$ 17,365,080 | \$ 14,621,707  | \$ 17,815,729  | \$ 17,228,581  | \$ 16,277,554  |       |       |      |      |      |      |      |     |           | \$ 83,308,651   |
| Green electricity premium               | 80,961        | \$ 60,556      | \$ 95,594      | \$ 462,687     | \$ 103,634     |       |       |      |      |      |      |      |     |           | 803,432         |
| O her Income                            | 1,000         | \$ 2,500       | \$ 1,000       | \$ 3,500       | \$ 2,250       |       |       |      |      |      |      |      |     |           | 10,250          |
| Liquidated damages                      |               |                |                | 922,250        | \$ 1,302,000   |       |       |      |      |      |      |      |     |           | 2,224,250       |
| Total opera ing revenues                | 17,447,041    | 14,684,763     | 17 912 323     | 18,617,018     | 17,685,438     | -     |       | -    | -    | -    |      | -    | -   | -         | 86,346,583      |
| OPERATING EXPENSES                      |               |                |                |                |                |       |       |      |      |      |      |      |     |           |                 |
| Cost of electricity                     | 14,524,607    | 17,907,845     | 18,660,060     | 23,179,137     | 22,034,894     |       |       |      |      |      |      |      |     |           | 96,306,543      |
| Staff compensa ion and benefits         | 448,844       | 465,162        | 593,320        | 572,350        | 538,861        |       |       |      |      |      |      |      |     |           | 2,618,537       |
| Data manager                            | 263,759       | 263,759        | 262,863        | 263,514        | 264,092        |       |       |      |      |      |      |      |     |           | 1,317,987       |
| Service fees - PG&E                     | 97,254        | 96,768         | 104,341        | 97,053         | 97,084         |       |       |      |      |      |      |      |     |           | 492,500         |
| Consultants and other professional fees | 370,413       | 341,404        | 376,273        | 473,924        | 393,452        |       |       |      |      |      |      |      |     |           | 1,955,466       |
| General and administra ion              | 209,985       | 134,289        | 152,437        | 306,490        | 129,063        |       |       |      |      |      |      |      |     |           | 932,264         |
| Deprecia ion                            | 7,289         | 8,162          | 7,774          | 7,716          | 7,853          |       |       |      |      |      |      |      |     |           | 38,794          |
| Total opera ing expenses                | 15,922,151    | 19,217,389     | 20,157 068     | 24,900,184     | 23,465,299     | -     |       | -    | -    | -    |      | -    | -   | -         | 103,662,091     |
| Opera ing income (loss)                 | 1,524,890     | (4,532,626)    | (2 244,745)    | (6,283,166)    | (5,779,861)    | -     |       | -    | -    | -    | -    |      | -   | -         | (17,315,508)    |
| NONOPERATING REVENUES (EXPENSES)        |               |                |                |                |                |       |       |      |      |      |      |      |     |           |                 |
| Interest income                         | 18,545        | 18,382         | 19,370         | 18,957         | 16,791         |       |       |      |      |      |      |      |     |           | 92,045          |
| Financing costs                         | (11,042)      | (11,626)       | (12,027)       | (11,042)       | (11,226)       |       |       |      |      |      |      |      |     |           | (56,963)        |
| Total nonoperating revenues (expenses)  | 7,503         | 6,756          | 7,343          | 7,915          | 5,565          |       |       | -    | -    | -    |      | -    | -   | -         | 35,082          |
| CHANGE IN NET POSITION                  | \$ 1,532,393  | \$ (4,525,870) | \$ (2,237,402) | \$ (6,275,251) | \$ (5,774,296) | \$ -  | \$    | - \$ | - \$ | -    | \$ - | \$   | -   | \$ -      | \$ (17,280,426) |

#### SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY October 1, 2021 through February 28, 2022

| Return on Investments   | <u>Oct</u><br>\$18,545 | <u>Nov</u><br>\$18,382 | <u>Dec</u><br>\$19,370 | <u>Jan</u><br>\$18,957 | <u>Feb</u><br>\$16,791 | <u>Mar</u> | \$0 | <u>Apr</u>        | \$0  | May | \$0 | <u>Jun</u> | \$0 | <u>Jul</u> | \$0 | <u>Aug</u> | \$0 | <u>Sep</u> | \$0 | Total<br>\$92,045 |
|---|------------------------|------------------------|------------------------|------------------------|------------------------|------------|-----|-------------------|------|-----|-----|------------|-----|------------|-----|------------|-----|------------|-----|-------------------|
| Portfolio Invested Average daily portfolio available to invest* | 152,976,979            | 155,897,345            | 155,743,105            | 157,270,808            | 153,138,549            |            |     |                   |      |     |     |            |     |            |     |            |     |            |     |                   |
| Average daily portfolio invested                                | 141,994,910            | 145,456,026            | 148,530,962            | 147,297,741            | 145,363,213            |            |     |                   |      |     |     |            |     |            |     |            |     |            |     |                   |
| % of average daily portfolio invested                           | 92.8%                  | 93.3%                  | 95.4%                  | 93.7%                  | 94 9%                  |            |     |                   |      |     |     |            |     |            |     |            |     |            |     |                   |
| Detail of Portfolio   |                        |                        |                        |                        |                        |            |     |                   |      |     |     |            |     |            |     |            |     |            |     |                   |
|   | Opening<br>Rate        | <u>-</u>               | December<br>Rate       | _                      | Carrying<br>Value      |            | _   | Interes<br>Earned | t    |     |     |            |     |            |     |            |     |            |     |                   |
| Money Market - River City Bank                                  | 1.26%                  |                        | 0.14%                  |                        | \$0                    |            |     | \$16,             | ,728 |     |     |            |     |            |     |            |     |            |     |                   |

<sup>\*</sup> Note: Balance available to invest does not include lockbox funds.

### **CUSTOMER ACCOUNTS**



# SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

|                | October | November | December | January | February | March | April | May | June | July | August | September |
|----------------|---------|----------|----------|---------|----------|-------|-------|-----|------|------|--------|-----------|
| 0 to 30 days   | 74.6%   | 66.6%    | 67.7%    | 70.4%   | 73.9%    |       |       |     |      |      |        |           |
| 31 to 60 days  | 8.3%    | 11.6%    | 9.1%     | 5.4%    | 6.9%     |       |       |     |      |      |        |           |
| 61 to 90 days  | 3.1%    | 3.7%     | 5.1%     | 3.9%    | 2.7%     |       |       |     |      |      |        |           |
| 91 to 120 days | 2.0%    | 2.9%     | 3.0%     | 3.2%    | 2.5%     |       |       |     |      |      |        |           |
| Over 120 days  | 12.0%   | 15.1%    | 15.0%    | 17.1%   | 14.1%    |       |       |     |      |      |        |           |

