

TREASURER REPORT

Fiscal Year to Date As of February 28, 2021

(Preliminary & Unaudited)

Issue Date: April 14, 2021

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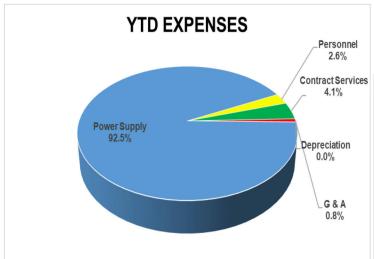
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SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights (\$ in 000's)

Financial Highlights for the month of February 2021:

- > SVCE operations resulted in a negative change in net position for the month of \$2.9 million and year-to-date change in net position of \$8.8 million.
- > Retail GWh sales for the month landed 1% above budget.
- > YTD operating margin of \$15.5 million or 16% is below budget expectations of a 17.5% operating margin for the fiscal year to date.
- > Power Supply costs are 4.2% below budget for the fiscal year year to date.
- > SVCE is investing ~94.2% of available funds generating year-to-date investment income of \$0.14 million

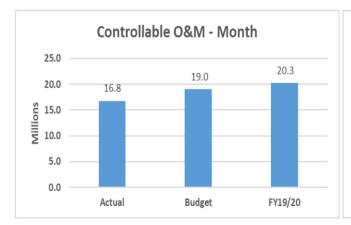
Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Adopted Budget
Actual	9,773	2,637	2,405	(3,100)	(2,913)	-	-	-	-	-	-	-	8,802	(6,025)
														Adopted
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Energy & REC's	12,559	13,126	15,668	14,654	12,198								68,205	
Wholesale Sales	(116)	(33)	(19)	(49)	(46)								(262)	
Capacity	2,271	1,853	1,934	2,274	2,245								10,576	
CAISO Charges	548	704	357	823	(30)								2,403	
NEM Expense	(60)	(103)	(178)	(133)	(65)								(540)	
Charge/Credit (IST/Net Rev)	1,932	(471)	(287)	936	1,237								3,347	
Net Power Costs	17,134	15,075	17,475	18,505	15,539								83,729	235,237
												,		
														Adopted
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	182	-	-	49	0								231	400
Energy Programs	110	69	149	301	92								720	5,270
														Adopted
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Retail Sales Actual	325	305	331	325	289								1,574	
Retail Sales Budget	325	305	331	320	286	302	279	291	314	345	355	330	3,781	3,762

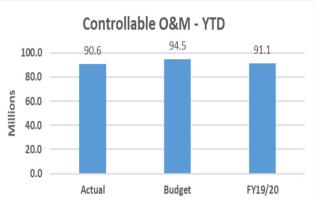


Other Statistics and Ratios										
Working Capital	\$189,484,495									
Current Ratio	8.4									
Operating Margin	16%									
Expense Coverage Days	256									
Expense Coverage Days w/ LOC	306									
Long-Term Debt	\$0									
Total Accounts	273,323									
Opt-Out Accounts (Month)	71									
Opt-Out Accounts (FYTD)	326									
Opt-Up Accounts (Month)	(2)									
Opt-Up Accounts (FYTD)	(28)									









STATEMENT OF NET POSITION As of February 28, 2021

ASSETS

AGGETG	
Current Assets	
Cash & Cash Equivalents	\$ 177,390,822
Accounts Receivable, net of allowance	19,653,933
Accrued Revenue	9,866,859
Other Receivables	86,318
Prepaid Expenses	2,966,046
Deposits	600,013
Restricted cash	4,500,000
Total Current Assets	215,063,991
Noncurrent assets	
Capital assets, net of depreciation	315,526
Deposits	145,130
Total Noncurrent Assets	460,656
Total Assets	 215,524,647
LIABILITIES	
Current Liabilities	
Accounts Payable	1,127,775
Accrued Cost of Electricity	23,222,977
Accrued Payroll & Benefits	516,364
Other accrued liabilities	-
User Taxes and Energy Surcharges due to other gov'ts Supplier Security Deposits	712,380
Total Current Liabilities	25,579,496
Total Current Liabilities	23,379,490
NET POSITION	
Net investment in capital assets	315,526
Restricted for security collateral	4,500,000
Unrestricted (deficit)	185,129,625
Total Net Position	

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2020 through February 28, 2021

OPERATING REVENUES Electricity Sales, Net	\$ 98,733,471
GreenPrime electricity premium	473,739
Other income	12,500
TOTAL OPERATING REVENUES	99,219,710
OPERATING EXPENSES	
Cost of Electricity	83,729,189
Contract services	3,741,489
Staff compensation and benefits	2,362,513
General & Administrative	692,288
Depreciation	34,315
TOTAL OPERATING EXPENSES	90,559,794
OPERATING INCOME(LOSS)	8,659,916
NONOPERATING REVENUES (EXPENSES)	
Interest Income	143,017
Financing costs	(1,170)
TOTAL NONOPERATING REVENUES (EXPENSES)	141,847
CHANGE IN NET POSITION	8,801,763
Net Position at beginning of period	181,143,388
Net Position at end of period	\$189,945,151

STATEMENT OF CASH FLOWS October 1, 2020 through February 28, 2021

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$120,686,876
Other operating receipts	5,582,740
Payments to suppliers for electricity	(99,257,770)
Payments for other goods and services	(4,726,078)
Payments for staff compensation and benefits	(2,255,860)
Tax and surcharge payments to other governments	(2,468,320)
Net cash provided (used) by operating activities	17,561,588
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Finance costs paid	(1,170)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of capital assets	(237,348)
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest income received	143,017
Net change in cash and cash equivalents	17,466,087
Cash and cash equivalents at beginning of year	164,424,735
Cash and cash equivalents at end of period	<u>\$181,890,822</u>
Reconciliation to the Statement of Net Position	
Cash and cash equivalents (unrestricted)	\$177,390,822
Restricted cash	4,500,000
Cash and cash equivalents	\$181,890,822

8,659,916

(10,000)

SILICON VALLEY CLEAN ENERGY AUTHORITY

STATEMENT OF CASH FLOWS (Continued) October 1, 2020 through February 28, 2021

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)

Increase (decrease) in accrued liabilities

Adjustments to reconcile operating income to net cash provided (used) by operating activities Depreciation expense 34,315 (Increase) decrease in net accounts receivable 11,804,381 (Increase) decrease in energy settlements receivable 107,318 (Increase) decrease in other receivables 121,682 (Increase) decrease in accrued revenue 7,650,365 (Increase) decrease in prepaid expenses (375,500)(Increase) decrease in current deposits 3,632,404 Increase (decrease) in accounts payable (198,664)Increase (decrease) in accrued payroll & benefits 100,632 Increase (decrease) in accrued cost of electricity (14,455,490)

Increase (decrease) in Energy settlements payable
Increase (decrease) in taxes and surcharges due to other governments
Increase (decrease) in supplier security deposits

- 933,630

Net cash provided (used) by operating activities \$ 17,561,588

SILICON VALLEY CLEAN ENERGY AUTHORITY BUDGETARY COMPARISON SCHEDULE October 1, 2020 through February 28, 2021

	FYTD	FYTD	<u>Variance</u>		FY 2020-21	FY 2020-21
OPERATING REVENUES	<u>Actual</u>	Amended Budget	<u>\$</u>	<u>%</u>	Amended Budget	Remaining Budget
Energy Sales	\$98,733,471	\$105,442,431	-\$6,708,960	-6%	\$250,747,000	\$152,013,529
Green Prime Premium	473,739	448,947	24,792	6%	981,000	507,261
TOTAL OPERATING REVENUES	99,207,210	105,891,378	(6,684,168)	-6%	251,728,000	152,520,790
ENERGY EXPENSES						
Power Supply	83,729,189	87,371,903	(3,642,714)	-4.2%	235,237,000	151,507,811
Operating Margin	15,478,021	18,519,475	(3,041,454)	-16%	16,491,000	
OPERATING EXPENSES						
Data Management	1,317,803	1,357,609	(39,806)	-3%	3,258,000	1,940,197
PG&E Fees	489,349	560,876	(71,527)	-13%	1,350,000	860,651
Salaries & Benefits	2,362,513	2,603,449	(240,936)	-9%	6,248,000	3,885,487
Professional Services	968,069	1,652,048	(683,979)	-41%	3,800,000	2,831,931
Marketing & Promotions	170,823	342,121	(171,298)	-50%	820,000	649,177
Notifications	55,521	17,500	38,021	217%	100,000	44,479
Lease	175,855	208,333	(32,478)	-16%	500,000	324,145
General & Administrative	393,356	378,750	14,606	4%	1,070,000	676,644
TOTAL OPERATING EXPENSES	5,933,289	7,120,686	(1,187,397)	-17%	17,146,000	11,212,711
OPERATING INCOME/(LOSS)	9,544,732	11,398,789	(1,854,057)	-16%	(655,000)	(10,199,732)
NON-OPERATING REVENUES						
Other Income	12500	20,833	(8,333)	-40%	50,000	37,500
Investment Income	143,017	133,840	9,177	7%	321,000	177,983
Grant Income		28,633_	(28,633)	-100%	68,000	68,000
TOTAL NON-OPERATING REVENUES	155,517	183,306	(27,789)	-15%	439,000	283,483
NON-OPERATING EXPENSES						
Financing	1,170	108,833	(107,663)	-99%	139,000	137,830
CAPITAL EXPENDITURES, TRANSFERS, & OTHER						
Capital Outlay	230,666	250,000	(19,334)	-8%	400,000	169,334
Transfer to Programs Fund	5,270,000	5,270,000	-	0%	5,270,000	-
TOTAL OTHER USES	5,500,666	5,520,000	(19,334)	0%	5,670,000	169,334
NET INCREASE(DECREASE) IN AVAILABLE						
FUND BALANCE	\$4,198,413	\$5,953,262	-\$1,754,849	-29%	-\$6,025,000	

SILICON VALLEY CLEAN ENERGY AUTHORITY PROGRAM FUND BUDGETARY COMPARISON SCHEDULE

October 1, 2020 through February 28, 2021

October 1, 2020 tillought Chicary 20, 2021													
REVENUE & OTHER SOURCES:	-	AMENDED BUDGET		<u>ACTUAL</u>	В	IENDED UDGET <u>MAINING</u>	ACTUAL/ AMENDED <u>BUDGET</u>						
Transfer from Operating Fund	\$	5,270,000	\$	5,270,000	\$	-	100%						
EXPENDITURES & OTHER USES: Program expenditures		6,475,000		720,317		5,754,683	11.1%						
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	\$	(1,205,000)	=	\$4,549,683 4,437,570 \$8,987,253									

CUSTOMER RELIEF & COMMUNITY RESILIENCY FUND BUDGETARY COMPARISON SCHEDULE October 1, 2020 through February 28, 2021

REVENUE & OTHER SOURCES: Transfer from Operating Fund *	AMENDED BUDGET \$	ACTUAL \$ -	AMENDED BUDGET <u>REMAINING</u> \$	ACTUAL/ AMENDED <u>BUDGET</u>
EXPENDITURES & OTHER USES: Program expenditures *	2,170,000	142,684	2,027,316	6.6%
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	\$ (2,170,000)	(142,684) 8,422,537 \$8,279,853		

OPERATING FUND BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2020 through February 28, 2021

Net Increase (decrease) in available fund balance per budgetary comparison schedule	\$ 4,198,413
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position	
expenses and changes in Net Fosition	
Subtract depreciation expense	(34,315)
Subract program expense not in operating budget	(720,317)
Subract CRCR expense not in operating budget	(142,684)
Add back transfer to Program fund	5,270,000
Add back capital asset acquisition	 230,666
Change in Net Position	8,801,763

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2020 through February 28, 2021

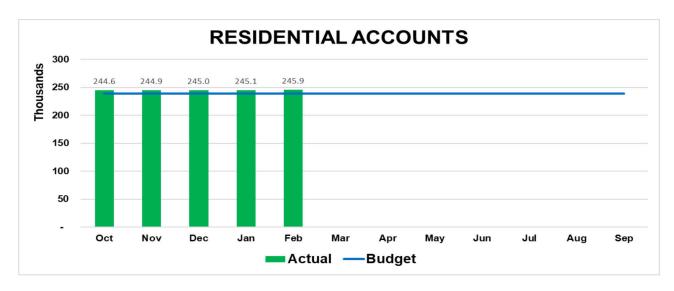
	October	November	December	January	February	March	April	May	June	July	August	September	YTD
OPERATING REVENUES				•	•		•	-		_	_	·	
Electricity sales, net	\$ 28,096,823	\$ 18,883,887	\$ 21,158,486	\$ 16,807,750	\$ 13,786,525								\$ 98,733,471
Green electricity premium	115,513	88,930	\$ 99,269	\$ 103,321	\$ 66,706								473,739
Other Income			\$ 12,500										12,500
Total operating revenues	28,212,336	18,972,817	21,270,255	16,911,071	13,853,231								99,219,710
OPERATING EXPENSES													
Cost of electricity	17,134,450	15,075,488	17,475,125	18,505,400	15,538,726								83,729,189
Staff compensation and benefits	515,431	500,561	443,961	469,232	433,328								2,362,513
Data manager	263,699	263,235	263,906	263,445	263,518								1,317,803
Service fees - PG&E	96,883	101,260	97,487	96,880	96,839								489,349
Consultants and other professional fees	316,457	286,315	435,745	549,859	345,961								1,934,337
General and administration	142,834	131,876	170,271	146,750	100,557								692,288
Depreciation	6,737	6,891	6,557	7,065	7,065								34,315
Total operating expenses	18,476,491	16,365,626	18,893,052	20,038,631	16,785,994								90,559,794
Operating income (loss)	9,735,845	2,607,191	2,377,203	(3,127,560)	(2,932,763)								8,659,916
NONOPERATING REVENUES (EXPENSES)													
Interest income	36,768	30,271	29,178	27,507	19,293								143,017
Financing costs			(985)	(185)	-								(1,170)
Total nonoperating revenues (expenses)	36,768	30,271	28,193	27,322	19,293								141,847
CHANGE IN NET POSITION	\$ 9,772,613	\$ 2.637.462	\$ 2.405.396	\$ (3.100.238)	\$ (2.913.470)								\$ 8.801.763

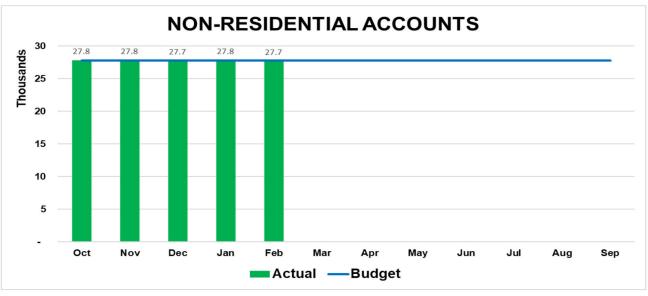
SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY October 1, 2020 through February 28, 2021

Return on Investments Money Market	<u>Oct</u> \$36,768	<u>Nov</u> \$30,271	<u>Dec</u> \$29,178	<u>Jan</u> \$27,507	<u>Feb</u> \$19,293	<u>Mar</u>	\$0	<u>Apr</u>	\$0	<u>May</u>	\$0	<u>Jun</u>	\$0	<u>Jul</u>	\$0	<u>Aug</u>	\$0	<u>Sep</u>	\$0	YTD <u>Total</u> <u>\$143,017</u>
Portfolio Invested Average daily portfolio available to invest*	153,022,170	156,551,866	169,439,956	174,590,999	175,717,184															-
Average daily portfolio invested	144,362,137	144,437,356	160,267,489	161,586,880	165,502,382															
% of average daily portfolio invested	94.3%	92.3%	94.6%	92.6%	94.2%															
Detail of Portfolio																				
	Opening Rate		February Rate		Carrying Value			Interes Earned												
Money Market - River City Bank	1.26%		0.14%		\$160,342,400		_	\$19												

^{*} Note: Balance available to invest does not include lockbox or debt serve reserve funds.

CUSTOMER ACCOUNTS





SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

	October	November	December	January	February	March	April	May	June	July	August	September
0 to 30 days	81.5%	79.8%	75.4%	75.9%	74.2%							
31 to 60 days	7.2%	6.7%	10.0%	7.1%	6.6%							
61 to 90 days	3.3%	3.6%	3.8%	4.0%	3.9%							
91 to 120 days	2.0%	2.1%	2.7%	2.8%	3.2%							
Over 120 days	6.0%	7.7%	8.1%	10.2%	12.2%							

