

### TREASURER REPORT

Fiscal Year to Date As of April 30, 2021

(Preliminary & Unaudited)

Issue Date: June 9, 2021

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# SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights (\$ in 000's)

#### Financial Highlights for the month of April 2021:

- > SVCE operations resulted in a negative change in net position for the month of \$2.2 million and year-to-date change in net position of negative \$2.4 million.
- > Retail GWh sales for the month landed 3% above budget.
- > YTD operating margin of \$7.3 million or 6% is below budget expectations of a 9% operating margin for the fiscal year to date.
- > Power Supply costs are 0.1% above budget for the fiscal year year to date.

325

Retail Sales Budget

305

331

320

286

> SVCE is investing ~93.5% of available funds generating year-to-date investment income of \$0.18 million

Olever in New Provision	0.1		6		F.1		•					01	T. (1)	Adopted
Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Actual	9,773	2,637	2,405	(3,100)	(2,913)	(8,974)	(2,195)	-	-	-	-	-	(2,366)	(6,025)
														Adopted
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Energy & REC's	12,559	13,126	15,668	14,654	12,198	18,816	11,866						98,887	
Wholesale Sales	(116)	(33)	(19)	(49)	(46)	(53)	-						(315)	
Capacity	2,271	1,853	1,934	2,274	2,245	2,206	2,259						15,041	
CAISO Charges	548	704	357	823	(30)	(303)	497						2,597	
NEM Expense	(60)	(103)	(178)	(133)	(65)	35	(9)						(514)	
Charge/Credit (IST/Net Rev)	1,932	(471)	(287)	936	1,237	1,568	934						5,849	
Net Power Costs	17,134	15,075	17,475	18,505	15,539	22,269	15,547						121,545	235,237
									×.	ti de la companya de		2		
														Adopted
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	182	-	-	49	0	50	- 1						280	400
Energy Programs	110	69	149	301	92	132	114						967	5,270
		-					***		•	•	•	•		
														Adopted
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Retail Sales Actual	325	305	331	325	289	310	288	_					2,172	

302

279

291

314

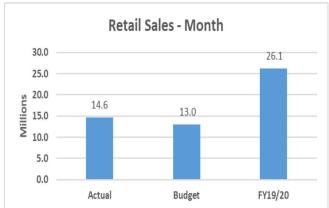
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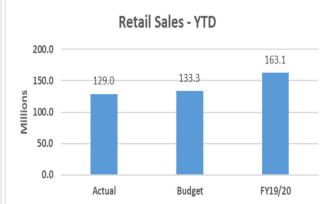
3,781

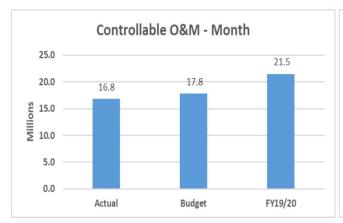
3,781



	Other Statistics and Ra	atios
	Working Capital	\$178,384,441
5	Current Ratio	7.0
	Operating Margin	6%
	Expense Coverage Days	241
	Expense Coverage Days w/ LOC	290
	Long-Term Debt	\$0
	Total Accounts	274,008
	Opt-Out Accounts (Month)	51
	Opt-Out Accounts (FYTD)	443
	Opt-Up Accounts (Month)	(51)
	Opt-Up Accounts (FYTD)	(252)









# STATEMENT OF NET POSITION As of April 30, 2021

### **ASSETS**

Current Assets		
Cash & Cash Equivalents	\$	173,642,390
Accounts Receivable, net of allowance		17,200,717
Accrued Revenue		8,652,069
Other Receivables		551,144
Prepaid Expenses		3,067,634
Deposits		625,035
Restricted cash		4,500,000
Total Current Assets		208,238,989
Noncurrent assets		
Capital assets, net of depreciation		347,435
Deposits		45,130
Total Noncurrent Assets		392,565
Total Assets		208,631,554
LIABILITIES		
Current Liabilities		
Accounts Payable		1,576,295
Accrued Cost of Electricity		26,809,446
Accrued Payroll & Benefits		609,693
Other accrued liabilities		45,000
User Taxes and Energy Surcharges due to other gov'ts Supplier Security Deposits		814,114 -
Total Current Liabilities		29,854,548
NET DOCITION		
Net investment in capital assets		247 405
Net investment in capital assets		347,435
Restricted for security collateral Unrestricted (deficit)		4,500,000
,	<u> </u>	173,929,571
Total Net Position	<u>\$</u>	178,777,006

### STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2020 through April 30, 2021

OPERATING REVENUES

**CHANGE IN NET POSITION** 

Net Position at beginning of period

Net Position at end of period

OPERATING REVENUES	
Electricity Sales, Net	\$ 128,269,967
GreenPrime electricity premium	621,820
Other income	68,313
TOTAL OPERATING REVENUES	128,960,100
OPERATING EXPENSES	
Cost of Electricity	121,545,575
Contract services	5,263,832
Staff compensation and benefits	3,252,649
General & Administrative	1,394,960
Depreciation	51,953
TOTAL OPERATING EXPENSES	131,508,969
OPERATING INCOME(LOSS)	(2,548,869)
NONOPERATING REVENUES (EXPENSES)	
Interest Income	183,657
Financing costs	(1,170)
TOTAL NONOPERATING REVENUES (EXPENSES)	182,487

(2,366,382)

181,143,388

\$ 178,777,006

### STATEMENT OF CASH FLOWS October 1, 2020 through April 30, 2021

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	\$ 154,666,877
Other operating receipts	6,807,410
Payments to suppliers for electricity	(134,231,732)
Payments for other goods and services	(7,367,131)
Payments for staff compensation and benefits	(3,056,077)
Tax and surcharge payments to other governments	(2,994,001)
Net cash provided (used) by operating activities	13,825,346
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Finance costs paid	(1,170)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of capital assets	(290,178)
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest income received	183,657
Net change in cash and cash equivalents	13,717,655
Cash and cash equivalents at beginning of year	164,424,735
Cash and cash equivalents at end of period	\$ 178,142,390
Reconciliation to the Statement of Net Position	
Cash and cash equivalents (unrestricted)	\$ 173,642,390
Restricted cash	4,500,000
Cash and cash equivalents	\$ 178,142,390

(2,548,869)

#### SILICON VALLEY CLEAN ENERGY AUTHORITY

# STATEMENT OF CASH FLOWS (Continued) October 1, 2020 through April 30, 2021

# RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)

Adjustments to reconcile operating income to net cash provided (used) by operating activities Depreciation expense 51,953 (Increase) decrease in net accounts receivable 14,257,596 (Increase) decrease in energy settlements receivable 107,318 (Increase) decrease in other receivables (343,144)(Increase) decrease in accrued revenue 8,865,155 (Increase) decrease in prepaid expenses (477,088)(Increase) decrease in current deposits 3,707,383 Increase (decrease) in accounts payable 253,139

Increase (decrease) in accrued payroll & benefits 193,961
Increase (decrease) in accrued cost of electricity (10,789,568)
Increase (decrease) in accrued liabilities 35,000

Increase (decrease) in Energy settlements payable 854,177
Increase (decrease) in taxes and surcharges due to other governments (341,667)

Increase (decrease) in supplier security deposits

Net cash provided (used) by operating activities

\$ 13,825,346

7

#### SILICON VALLEY CLEAN ENERGY AUTHORITY BUDGETARY COMPARISON SCHEDULE October 1, 2020 through April 30, 2021

	FYTD	FYTD	<u>Variance</u>		FY 2020-21	FY 2020-21
OPERATING REVENUES	<u>Actual</u>	Amended Budget	<u>\$</u>	<u>%</u>	Amended Budget	Remaining Budget
Energy Sales	\$128,269,967	\$132,670,258	-\$4,400,291	-3%	\$250,747,000	\$122,477,033
Green Prime Premium	621,820	588,451	33,369	6%	981,000	359,180
TOTAL OPERATING REVENUES	128,891,787	133,258,709	(4,366,922)	-3%	251,728,000	122,836,213
ENERGY EXPENSES						
Power Supply	121,545,575	121,443,713	101,862	0.1%	235,237,000	113,691,425
Operating Margin	7,346,212	11,814,996	(4,468,784)	-38%	16,491,000	
OPERATING EXPENSES						
Data Management	1,848,660	1,900,653	(51,993)	-3%	3,258,000	1,409,340
PG&E Fees	683,212	785,227	(102,015)	-13%	1,350,000	666,788
Salaries & Benefits	3,252,649	3,644,829	(392,180)	-11%	6,248,000	2,995,351
Professional Services	1,314,753	2,252,067	(937,314)	-42%	3,800,000	2,485,247
Marketing & Promotions	322,749	479,015	(156,266)	-33%	820,000	497,251
Notifications	62,886	24,500	38,386	157%	100,000	37,114
Lease	255,124	291,667	(36,543)	-13%	500,000	244,876
General & Administrative	963,759	590,250	373,509	63%	1,070,000	106,241
TOTAL OPERATING EXPENSES	8,703,792	9,968,208	(1,264,416)	-13%	17,146,000	8,442,208
OPERATING INCOME/(LOSS)	(1,357,580)	1,846,788	(3,204,368)	-174%	(655,000)	702,580
NON-OPERATING REVENUES						
Other Income	22500	29,167	(6,667)	-23%	50,000	27,500
Investment Income	183,657	187,377	(3,720)	-2%	321,000	137,343
Grant Income	45,813	40,086	5,727	14%	68,000	22,187
TOTAL NON-OPERATING REVENUES	251,970	256,630	(4,660)	-2%	439,000	187,030
NON-OPERATING EXPENSES						
Financing	1,170	117,367	(116,197)	-99%	139,000	137,830
CAPITAL EXPENDITURES, TRANSFERS,						
& OTHER	202.242	0.40.007	(00.454)	4007	400.000	440 707
Capital Outlay	280,213	316,667	(36,454)	-12%	400,000	119,787
Transfer to Programs Fund	5,270,000	5,270,000	(00.454)	0%	5,270,000	- 440 = 0=
TOTAL OTHER USES	5,550,213	5,586,667	(36,454)	-1%	5,670,000	119,787
NET INCREASE(DECREASE) IN AVAILABLE	<b>4</b>	<b>**</b> *** ***			<b>**</b> *** ***	
FUND BALANCE	-\$6,656,993	-\$3,600,616	-\$3,056,377	85%	-\$6,025,000	

## SILICON VALLEY CLEAN ENERGY AUTHORITY PROGRAM FUND

#### BUDGETARY COMPARISON SCHEDULE October 1, 2020 through April 30, 2021

	Octobei	i, zozo iinougii	Ahiii	30, 2021		
REVENUE & OTHER SOURCES:		AMENDED BUDGET		ACTUAL	AMENDED BUDGET REMAINING	ACTUAL/ AMENDED BUDGET
Transfer from Operating Fund	\$	5,270,000	\$	5,270,000	\$ -	100%
EXPENDITURES & OTHER USES: Program expenditures		6,475,000		966,999	5,508,001	14.9%
Net increase (decrease) in fund balance	\$	(1,205,000)		\$4,303,001		
` ,	<u> </u>	(1,200,000)	_			
Fund balance at beginning of period			_	4,437,570		
Fund balance at end of period				\$8,740,571		
				+=,: 10,011		

#### CUSTOMER RELIEF & COMMUNITY RESILIENCY FUND BUDGETARY COMPARISON SCHEDULE October 1, 2020 through April 30, 2021

REVENUE & OTHER SOURCES: Transfer from Operating Fund *	AMENDED BUDGET \$ -	* ACTUAL	AMENDED BUDGET <u>REMAINING</u> \$	ACTUAL/ AMENDED BUDGET
EXPENDITURES & OTHER USES: Program expenditures *	2,170,00	0 240,650	1,929,350	11.1%
Net increase (decrease) in fund balance Fund balance at beginning of period Fund balance at end of period	\$ (2,170,00	(240,650) 8,422,537 \$8,181,887		

# OPERATING FUND BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2020 through April 30, 2021

Net Increase (decrease) in available fund balance per budgetary comparison schedule	\$ (6,656,993)
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position	
Subtract depreciation expense	(51,953)
Subract program expense not in operating budget	(966,999)
Subract CRCR expense not in operating budget	(240,650)
Add back transfer to Program fund	5,270,000
Add back capital asset acquisition	 280,213
Change in Net Position	(2,366,382)

#### SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2020 through April 30, 2021

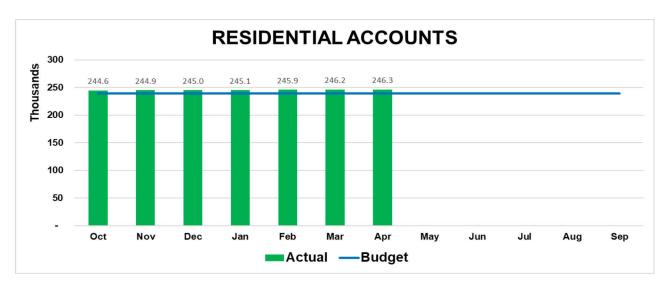
	October	November	December	January	February	March	April	May	June	July	August	September	YTD
OPERATING REVENUES				-	_		-	-		-	_	-	
Electricity sales, net	\$ 28,096,823	\$ 18,883,887	\$ 21,158,486	\$ 16,807,750	\$ 13,786,525	\$ 14,983,153	\$ 14,553,343						\$128,269,967
Green electricity premium	115,513	88,930	\$ 99,269	\$ 103,321	\$ 66,706	\$ 85,001	\$ 63,080						621,820
Other Income			\$ 12,500			\$ 45,813	\$ 10,000						68,313
Total operating revenues	28,212,336	18,972,817	21,270,255	16,911,071	13,853,231	15,113,967	14,626,423						128,960,100
OPERATING EXPENSES													
Cost of electricity	17,134,450	15,075,488	17,475,125	18,505,400	15,538,726	22,269,507	15,546,879						121,545,575
Staff compensation and benefits	515,431	500,561	443,961	469,232	433,328	466,011	424,125						3,252,649
Data manager	263,699	263,235	263,906	263,445	263,518	265,009	265,848						1,848,660
Service fees - PG&E	96,883	101,260	97,487	96,880	96,839	96,973	96,890						683,212
Consultants and other professional fees	316,457	286,315	435,745	549,859	345,961	444,200	353,423						2,731,960
General and administration	142,834	131,876	170,271	146,750	100,557	557,971	144,701						1,394,960
Depreciation	6,737	6,891	6,557	7,065	7,065	8,843	8,795						51,953
Total operating expenses	18,476,491	16,365,626	18,893,052	20,038,631	16,785,994	24,108,514	16,840,661						131,508,969
Operating income (loss)	9,735,845	2,607,191	2,377,203	(3,127,560)	(2,932,763)	(8,994,547)	(2,214,238)						(2,548,869)
NONOPERATING REVENUES (EXPENSES)													
Interest income	36,768	30,271	29,178	27,507	19,293	20,999	19,641						183,657
Financing costs	-	-	(985)	(185)	-	-	-						(1,170)
Total nonoperating revenues (expenses)	36,768	30,271	28,193	27,322	19,293	20,999	19,641						182,487
CHANGE IN NET POSITION	\$ 9,772,613	\$ 2,637,462	\$ 2,405,396	\$ (3,100,238)	\$ (2,913,470)	\$ (8,973,548)	\$ (2,194,597)						\$ (2,366,382)

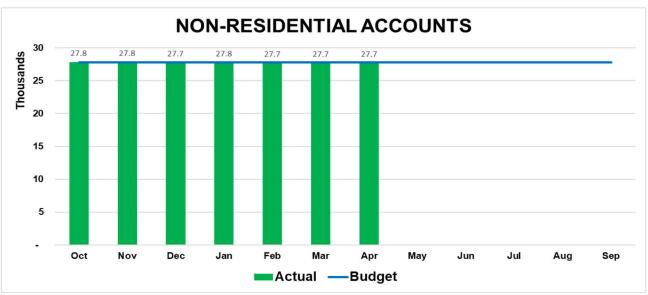
### SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY October 1, 2020 through April 30, 2021

Return on Investments Money Market	Oct \$36,768	<u>Nov</u> \$30,271	<u>Dec</u> \$29,178	<u>Jan</u> \$27,507	<b>Feb</b> \$19,293	<u>Mar</u> \$20,999	<u><b>Apr</b></u> \$19,641	<u>May</u> \$0	<u>Jun</u> \$0	<u>Jul</u> \$0	<u>Aug</u> \$0	<b>Sep</b> \$0	YTD <u>Total</u> <u>\$183,657</u>
Portfolio Invested Average daily portfolio available to invest*	153,022,170	156,551,866	169,439,956	174,590,999	175,717,184	174,082,517	170,111,239						
Average daily portfolio invested	144,362,137	144,437,356	160,267,489	161,586,880	165,502,382	164,820,497	159,130,720						
% of average daily portfolio invested	94.3%	92.3%	94.6%	92.6%	94.2%	94.7%	93.5%						
Detail of Portfolio													
Money Market - River City Bank	Opening Rate 1.26%	-	April Rate 0.15%	-	<b>Carrying Value</b> \$162,083,019	-	Interest Earned \$19,620						

<sup>\*</sup> Note: Balance available to invest does not include lockbox or debt service reserve funds.

### **CUSTOMER ACCOUNTS**





# SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

	October	November	December	January	February	March	April	May	June	July	August	September
0 to 30 days	81.5%	79.8%	75.4%	75.9%	74.2%	69.7%	70.8%					
31 to 60 days	7.2%	6.7%	10.0%	7.1%	6.6%	7.7%	5.8%					
61 to 90 days	3.3%	3.6%	3.8%	4.0%	3.9%	5.3%	4.9%					
91 to 120 days	2.0%	2.1%	2.7%	2.8%	3.2%	3.0%	3.3%					
Over 120 days	6.0%	7.7%	8.1%	10.2%	12.2%	14.4%	15.2%					

