

TREASURER REPORT

Fiscal Year to Date As of April 30, 2018

(Preliminary & Unaudited)

Issue Date: June 13, 2018

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SILICON VALLEY CLEAN ENERGY AUTHORITY Financial Statement Highlights (\$ in 000's)

Financial Highlights for the month of April 2018:

Changes to the Organizational Chart were approved by the Board in April 2018. The Personnel Report has been updated. SVCE is in stable financial condition entering the cooling season (May through October).

- > SVCE operations resulted in postive change in net position for the month of \$1.2 million and year-to-date positive change in net position of \$12.9 million.
 - o April revenue of 15.2 million accounted for 255 GWh in net retail consumption.
 - o Margin is slightly below plan due to large REC purchases front-loaded in the first half of the fiscal year.
 - o Year-to-date contribution margin is \$18.4 million.
- > Retail GWh sales are on target.
 - o Volume for the last 3 months combined is 5 GWh's ahead of the amended budget.
 - o Energy load was re-forecasted for February though September in the mid-year budget. Forecasted GWh sales for the fiscal year is 3,600.
- > Power Supply
 - o Power supply FYTD has a negative variance to budget based on the timing of REC purchases.
 - o Incremental power supply needs due to serving Milpitas has been secured.
- Programs/Capital
 - o Year-to-date programs activity includes GHG accounting services.
 - o A Customer Program Advisory Group was initiated in January 2018. Recommendations are expected at the June 2018 Board of Directors meeting.
- Investing/Financing

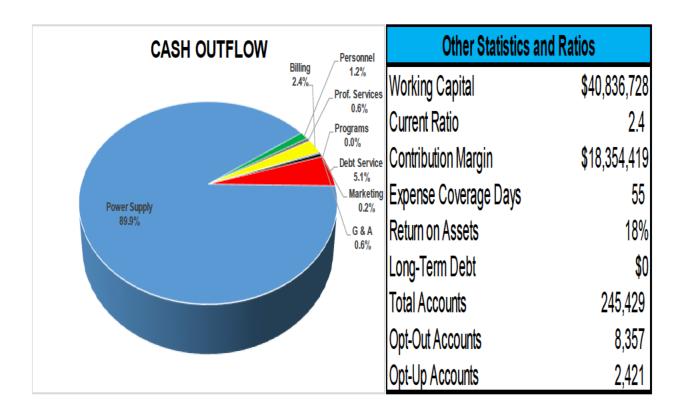
Energy Programs

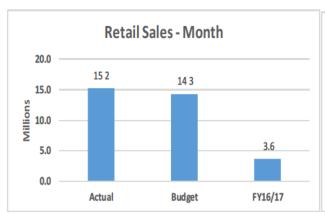
- o Money market investment was executed near the end of March 2018 with a return of 1.26%
- o SVCE is debt free at the end of January 2018.

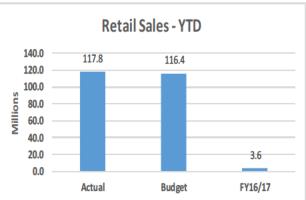
														Anchaca
Change in Net Position	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Actual	6,742	1,818	578	2,847	94	(416)	1,155						12,818	55,900
										_				
														Amended
Power Supply Costs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Energy & REC's	13,251	12,727	14,439	13,620	14,992	14,302	12,992						96,324	
Capacity	275	743	657	724	742	643	714						4,498	
CAISO Charges	1,034	534	2,813	882	1,292	453	325						7,334	
NEM Expense	44	(19)	(47)	(63)	(4)	26	38						(25)	
Charge/Credit (IST/Net Rev)	591	(1,127)	(1,828)	(2,934)	(2,789)	285	(943)						(8,745)	
Net Power Costs	15,195	12,859	16,034	12,228	14,233	15,708	13,127	-	-	-	-	-	99,384	182,561
														_
														Amdended
Other	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Budget
Capital Expenditures	-	_	9	2	-	10	-						21	50

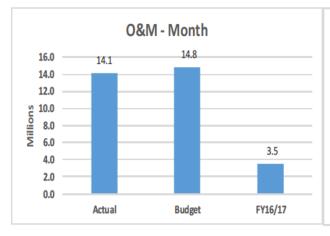
Load Statistics - GWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Total	Amended Budget
Retail Sales Actual	285	266	295	278	254	282	255						1,915	
Retail Sales Budget	285	266	295	278	269	256	261						1,910	3,542

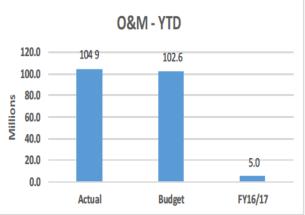
4.780











STATEMENT OF NET POSITION As of April 30, 2018

ASSETS

Current Assets	
Cash & Cash Equivalents	\$ 39,618,096
Accounts Receivable, net of allowance	12,214,846
Energy Settlements Receivable	158,609
Accrued Revenue	10,400,613
Other Receivables	222,750
Prepaid Expenses	1,626,337
Deposits	2,442,770
Restricted cash - lockbox	2,500,000
Total Current Assets	69,184,021
Noncurrent assets	
Capital assets, net of depreciation	167,648
Deposits	129,060
Total Noncurrent Assets	296,708
Total Assets	 69,480,729
LIABILITIES	
Current Liabilities	
Accounts Payable	488,379
Accrued Cost of Electricity	25,792,687
Accrued Payroll & Benefits	134,703
Other Accrued Liabilities	179,000
User Taxes and Energy Surcharges due to other gov'ts	567,524
Supplier Security Deposits	1,185,000
Total Current Liabilities	28,347,293
NET POSITION	
Net investment in capital assets	167,648
Unrestricted (deficit)	40,965,788
Total Net Position	\$ 41,133,436

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2017 through April 30, 2018

OPERATING REVENUES	
Electricity Sales, Net	\$117,247,960
GreenPrime electricity premium	403,088
Other income	88,060
TOTAL OPERATING REVENUES	117,739,108
OPERATING EXPENSES	
Cost of Electricity	99,384,689
Staff Compensation and benefits	1,362,988
Data Management	1,957,099
Service Fees - PG&E	692,698
Consultants and Other Professional Fees	461,257
Legal	183,856
Communications & Noticing	267,871
General & Administrative	598,130
Depreciation	21,094
TOTAL OPERATING EXPENSES	104,929,682
OPERATING INCOME(LOSS)	12,809,426
NONOPERATING REVENUES (EXPENSES)	
Interest Income	24,179
Interest and related expenses	(15,666)
TOTAL NONOPERATING EXPENSES	8,513
CHANGE IN NET POSITION	12,817,939
Net Position at beginning of period	28,315,497
Net Position at end of period	\$ 41,133,436

STATEMENT OF CASH FLOWS October 1, 2017 through April 30, 2018

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from electricity sales	\$ 131,284,956
Receipts from other income	65,310
Receipts from supplier security deposits	1,185,000
Tax and surcharge receipts from customers	2,843,520
Energy settlements received	5,803,759
Deposits and collateral received	2,200,300
Payments to purchase electricity	(102,444,156)
Payments for staff compensation and benefits	(1,312,936)
Payments for data manager fees	(2,223,503)
Payments for PG&E service fees	(715,886)
Payments for consultants and other professional services	(464,152)
Payments for legal fees	(198,594)
Payments for communications and noticing	(260,881)
Payments for general and administrative	(603,918)
Energy settlements paid	(4,284,583)
Payments of deposits and collateral	(1,405,770)
Tax and surcharge payments to other governments	(2,944,018)
Net cash provided (used) by operating activities	26,524,448
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Principal payments on loan	(5,630,000)
Interest and related expense payments	(22,892)
Net cash provided (used) by non-capital financing activities	(5,652,892)
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Acquisition of capital assets	(21,236)
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Interest income received	24,179
Net change in cash and cash equivalents	20,874,499
Cash and cash equivalents at beginning of year	21,243,597
Cash and cash equivalents at end of period	\$ 42,118,096

STATEMENT OF CASH FLOWS (Continued) October 1, 2017 through April 30, 2018

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss) \$ 12,809,426

Adjustments to reconcile operating income to net cash provided (used) by operating activities

Depreciation expense	21,094
Revenue reduced for uncollectible accounts	593,369
(Increase) decrease in net accounts receivable	8,612,135
(Increase) decrease in energy settlements receivable	107,719
(Increase) decrease in othe receivables	(22,750)
(Increase) decrease in accrued revenue	4,575,709
(Increase) decrease in prepaid expenses	(1,554,495)
(Increase) decrease in current deposits	794,530
Increase (decrease) in accounts payable	(361,843)
Increase (decrease) in accrued payroll & benefits	49,680
Increase (decrease) in supplier security deposits	1,185,000
Increase (decrease) in accrued cost of electricity	(195,424)
Increase (decrease) in accrued liabilities	158,100
Increase (decrease) taxes and surcharges due to other governments	(247,802)
Net cash provided (used) by operating activities	\$ 26,524,448

SILICON VALLEY CLEAN ENERGY BUDGETARY COMPARISON SCHEDULE October 1, 2017 through April 30, 2018

Energy Sales		FYTD	FYTD	<u>Variance</u>		FY 2017-18	% Budget
Green Prime Premium 403,088 359,179 43,909 12% 609,889 Other Income 88,060 38,250 49,810 130% 50,750 Investment Income 24,179 16,667 7,512 0% 100,000 TOTAL REVENUES & OTHER SOURCES 117,763,287 116,387,417 1,375,870 1½ 254,268,741 EXPENDITURES CURRENT EXPENDITURES Power Supply 99,384,689 96,579,097 (2,805,592) -3% 182,561,000 54% Data Management 1,957,099 1,897,607 (59,492) -3% 3,276,512 60% PG&E Fees 692,698 623,667 (69,031) -11% 886,912 78% Salaries & Benefits 1,362,988 1,785,670 422,682 24% 3,555,301 38% Professional Services 631,275 772,917 141,642 18% 1,325,000 48% Notifications 68,478 42,500 (25,978) -61% 125,000 55%			Amended Budget	<u>\$</u>	<u>%</u>		Spent
Other Income 88,060 24,179 16,667 7,512 0% 100,000 49,810 130% 50,750 100,000 50,750 100,000 TOTAL REVENUES & OTHER SOURCES 117,763,287 116,387,417 13,75,870 1½ 254,268,741 254,268,741 EXPENDITURES & OTHER USES CURRENT EXPENDITURES Power Supply 99,384,689 96,579,097 (2,805,592) -3% 182,561,000 54% 182,561,000 54% 182,561,000 54% 182,561,000 54% 182,561,000 54% 182,561,000 54% 182,561,000 54% 182,561,000 54% 182,561,000 54% 182,561,000 54% 182,561,000 182,561,000 182,561,000 182,561,000 182,561,000 182,561,000 182,561,000 182,561,000 182,561,000 182,561,000 182,561,000 182,561,000 182,561,561,561,561,561,561,561,561,561,561	Energy Sales	\$ 117,247,960	\$ 115,973,321	\$ 1,274,639		\$ 253,508,101	
TOTAL REVENUES & OTHER SOURCES 117,763,287 16,667 7,512 0% 100,000 254,268,741 1,375,870 1% 254,268,741 1,375,870 1% 254,268,741 1,375,870 1% 254,268,741 1,375,870 1% 254,268,741 1,375,870 1% 254,268,741 1,375,870 1% 254,268,741 1,375,870 1% 254,268,741 1,375,870 1% 254,268,741 1,375,870 1% 254,268,741 1,375,870 1,375,870 1,397,607 (2,805,592) -3% 1,82,561,000 54% 1,825,000	Green Prime Premium	403,088	•	•	12%	609,889	
TOTAL REVENUES & OTHER SOURCES 117,763,287 116,387,417 1,375,870 1% 254,268,741 EXPENDITURES CURRENT EXPENDITURES Power Supply 99,384,689 96,579,097 (2,805,592) -3% 182,561,000 54% Data Management 1,957,099 1,897,607 (59,492) -3% 182,561,000 54% PG&E Fees 692,698 623,667 (69,031) -11% 886,912 78% Salaries & Benefits 1,362,988 1,785,670 422,682 24% 3,555,301 38% Professional Services 631,275 772,917 141,642 18% 1,325,000 48% Marketing & Promotions 199,393 320,833 121,440 38% <th< td=""><td>Other Income</td><td>88,060</td><td>38,250</td><td>49,810</td><td>130%</td><td>50,750</td><td></td></th<>	Other Income	88,060	38,250	49,810	130%	50,750	
EXPENDITURES & OTHER USES CURRENT EXPENDITURES Power Supply 99,384,689 96,579,097 (2,805,592) -3% 182,561,000 54% Data Management 1,957,099 1,897,607 (59,492) -3% 3,276,512 60% PG&E Fees 692,698 623,667 (69,031) -11% 886,912 78% Salaries & Benefits 1,362,988 1,785,670 422,682 24% 3,555,301 38% Professional Services 631,275 772,917 141,642 18% 1,325,000 48% Marketing & Promotions 199,393 320,833 121,440 38% 550,000 36% Notifications 68,478 42,500 (25,978) -61% 125,000 55% Lease 187,530 195,181 7,651 4% 334,650 56% General & Administrative 410,600 348,775 (61,825) -18% 597,900 69% TOTAL CURRENT EXPENDITURES 104,894,750 102,566,247 (2,328,503) -2% 193,212,276 54% OTHER USES Customer Programs 13,838 1,909,899 1,896,061 0% 5,070,000 0% Office Equipment 21,257 25,415 4,158 16% 50,000 43% TOTAL OTHER USES 35,095 1,935,314 1,900,219 98% 5,120,000 1% DEBT SERVICE Interest 15,666 15,666 - 0% 15,666 - 0% 15,666 100%							
CURRENT EXPENDITURES Power Supply 99,384,689 96,579,097 (2,805,592) -3% 182,561,000 54% Data Management 1,957,099 1,897,607 (59,492) -3% 3,276,512 60% PG&E Fees 692,698 623,667 (69,031) -11% 886,912 78% Salaries & Benefits 1,362,988 1,785,670 422,682 24% 3,555,301 38% Professional Services 631,275 772,917 141,642 18% 1,325,000 48% Marketing & Promotions 199,393 320,833 121,440 38% 550,000 36% Notifications 68,478 42,500 (25,978) -61% 125,000 55% Lease 187,530 195,181 7,651 4% 334,650 56% General & Administrative 410,600 348,775 (61,825) -18% 597,900 69% TOTAL CURRENT EXPENDITURES 13,838 1,909,899 1,896,061 0% 5,070,000	TOTAL REVENUES & OTHER SOURCES	117,763,287	<u>116,387,417</u>	<u>1,375,870</u>	<u>1%</u>	<u>254,268,741</u>	
Power Supply 99,384,689 96,579,097 (2,805,592) -3% 182,561,000 54% Data Management 1,957,099 1,897,607 (59,492) -3% 3,276,512 60% PG&F Fees 692,698 623,667 (69,031) -11% 886,912 78% Salaries & Benefits 1,362,988 1,785,670 422,682 24% 3,555,301 38% Professional Services 631,275 772,917 141,642 18% 1,325,000 48% Marketing & Promotions 199,393 320,833 121,440 38% 550,000 36% Notifications 68,478 42,500 (25,978) -61% 125,000 55% Lease 187,530 195,181 7,651 4% 334,650 56% General & Administrative 410,600 348,775 (61,825) -18% 597,900 69% TOTAL CURRENT EXPENDITURES 104,894,750 102,566,247 (2,328,503) -2% 193,212,276 54%							

BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

Net Increase (decrease) in available fund balance per budgetary comparison schedule	\$ 7,187,776
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues,	
Expenses and Changes in Net Position	
Expenses and Changes in Net i Osition	
Subtract depreciation expense	(21,094)
Add back capital asset acquisitions	21,257
Add back principal payments on debt	 5,630,000
Change in Net Position	 12,817,939

SILICON VALLEY CLEAN ENERGY AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2017 through April 30, 2018

	October	November	December	January	February	March	April	Мау		June	July		August	Septembe	r YTD
OPERATING REVENUES				•	•		·	•			•		•	•	
Electricity sales, net	\$22,523,034	\$15,426,854	\$17,324,129	\$15,778,435	\$14,921,265	\$16,117,978	\$15,156,265	\$	- \$	- \$		- \$	-	\$	- \$ 117,247,960
Green electricity premium	32,946	63,341	61,848	62,605	57,222	64,918	60,208								403,088
Other income		-	24,450	6,300	-	34,560	22,750								88,060
Total operating revenues	22,555,980	15,490,195	17,410,427	15,847,340	14,978,487	16,217,456	15,239,223		-	-		-	-		- 117,739,108
OPERATING EXPENSES															
Cost of electricity	15,195,616	12,859,048	16,034,462	12,228,493	14,232,977	15,707,933	13,126,160								99,384,689
Staff compensation and benefits	196,743	168,026	197,149	161,974	209,855	228,403	200,838								1,362,988
Data manager	276.838	277,564	277,114	281,602	275.000	287,603	281,378								1,957,099
Service fees - PG&E	920	200,000	104,290	120,027	101,645	81,816	84,000								692,698
Consultants and other professional fees	78,816	90,373	106,105	141,733	1,900	159,302	334,755								912,984
General and administration	55,285	66,571	110,236	62.956	59.744	168,407	74,931								598,130
Depreciation	2.762	2,762	3,001	3.059	3,058	3,153	3,299								21,094
Total operating expenses	15,806,980	13,664,344	16,832,357	12,999,844	14,884,179	16,636,617	14,105,361		-	-		-			104,929,682
Operating income (loss)	6,749,000	1,825,851	578,070	2,847,496	94,308	(419,161)	1,133,862	-		-	-		-	-	12,809,426
NONOPERATING REVENUES (EXPENSES)															
Interest income	-	-	_	-	-	3,452	20,727								24,179
Interest and related expense	(7,442)	(8,224)	-	-	-	_	_		-	_		-	-		(15,666)
Total nonoperating revenues (expenses)	(7,442)	(8,224)	-	-	-	3,452	20,727		-	-		-	-		- 8,513
CHANGE IN NET POSITION	\$ 6,741,558	\$ 1,817,627	\$ 578,070	\$ 2,847,496	\$ 94,308	\$ (415,709)	\$ 1,154,589	\$ -	\$	- \$	-	\$	-	\$ -	\$ 12,817,939

PERSONNEL REPORT

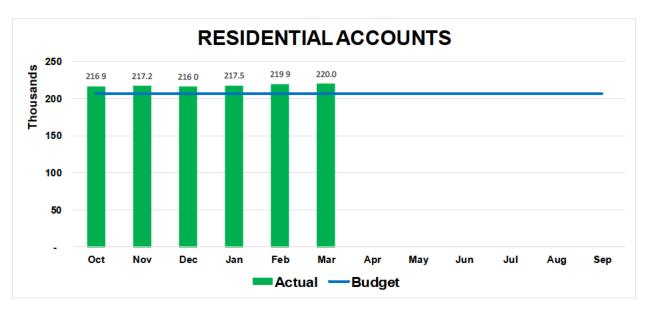
HEADCOUN	Γ		
Position Account Representative I	Budget 1	<u>Actual</u> 1	Variance 0
Account Representative II	1	1	0
Account Services Manager	1	0	1
Administrative Analyst	1	1	0
Administrative Assistant	1	1	0
Associate Legislative Analyst	1	0	1
Board Clerk/Executive Assistant	1	1	0
Chief Executive Officer	1	1	0
Community Outreach Manager	1	1	0
Community Outreach Specialist	1	1	0
Director of Finance & Administration	1	1	0
Director of Customer Care	1	1	0
Director of Decarbonization and Grid Innovations	1	0	1
Director of Power Resources	1	1	0
IT Specialist	1	1	0
Manager of Regulatory & Legislative Effectiveness	1	1	0
Power Contracts & Compliance Manager	1	0	1
Power Settlements & Compliance Analyst	1	1	0
Senior Regulatory Analyst	<u>1</u>	<u>0</u>	1
Total	19	14	<u>5</u>

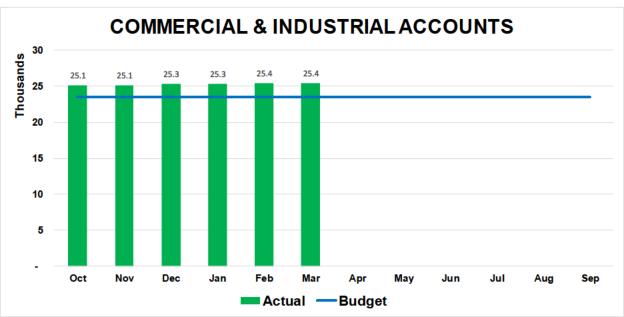
CONTIL	NGENT POSITIONS		
	Posi	tions	
	FY2017-18	FY2017-18	
Position	Budget	Actual	Variance
Climate Fellows / Temporary	4	4	-

SILICON VALLEY CLEAN ENERGY AUTHORITY INVESTMENTS SUMMARY October 1, 2017 through April 30, 2018

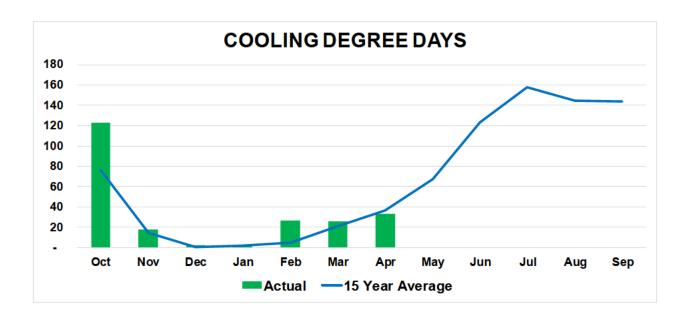
VED.												
<u>Oct</u> \$0	<u>Nov</u> \$0	<u>Dec</u> \$0	<u>Jan</u> \$0	Feb \$0	<u>Mar</u> \$3,452	<u>Apr</u> \$20,727	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	YTD <u>Total</u> <u>\$24,179</u>
				;	\$20,003,452	20,004,143						
					54.4%	52 9%						
												
Purchased Rate % 1 26%	_	Maturity Rate % 1.26%	· -	Carrying Value \$20,024,179								
	\$0 Purchased Rate %	\$0 \$0 Purchased Rate %	\$0 \$0 \$0 Purchased Maturity Rate % Rate %	Oct Nov Dec Jan \$0 \$0 \$0 Purchased Rate % Maturity Rate %	Oct Nov Dec Jan Feb \$0 \$0 \$0 \$0 Purchased Rate % Maturity Rate % Carrying Value	Oct Nov Dec Jan Feb Mar \$0 \$0 \$0 \$0 \$3,452 \$36,750,070 \$20,003,452 \$4.4% 54.4% Purchased Rate % Maturity Rate % Carrying Value	Oct Nov Dec Jan Feb Mar Apr \$0 \$0 \$0 \$0 \$3,452 \$20,727 \$36,750,070 37,850,501 \$20,003,452 20,004,143 \$54.4% 52 9% Purchased Rate % Maturity Rate % Carrying Value	Oct Nov Dec Jan Feb Mar Apr May \$0 \$0 \$0 \$0 \$3,452 \$20,727 \$36,750,070 37,850,501 \$20,003,452 20,004,143 \$54.4% \$52.9% Purchased Rate % Maturity Rate % Carrying Value	Oct Nov Dec Jan Feb Mar Apr May Jun \$36,750,070 \$37,850,501 \$36,750,070 \$7,850,501 \$20,003,452 20,004,143 \$54.4% * 52.9% 52.9%	Oct Nov Dec Jan Feb Mar Apr May Jun Jul \$36,750,070 \$37,850,501 \$20,003,452 20,004,143 54.4% * 52 9% Purchased Rate % Maturity Rate % Carrying Value	Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug \$36,750,070 \$37,850,501 \$20,003,452 20,004,143 \$29% \$29% Purchased Rate % Maturity Rate % Carrying Value Value Value Value	Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep \$36,750,070 \$37,850,501 \$20,003,452 20,004,143 \$29% \$29% Purchased Rate % Maturity Rate % Carrying Value Value Value Value

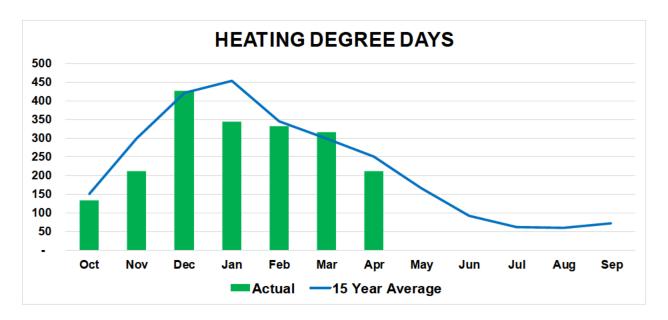
CUSTOMER ACCOUNTS





WEATHER STATISTICS





SILICON VALLEY CLEAN ENERGY AUTHORITY ACCOUNTS RECEIVABLE AGING REPORT

		Days								
	Total	0-30	31-60	61-90	90-120	Over 120				
Accounts Receivable	\$13,280,277	\$11,975,635	\$442,435	\$264,654	\$215,679	\$381,874				
Period %	100%	90.2%	3.3%	2.0%	1.6%	2.9%				