



TREASURER REPORT

**Fiscal Year to Date
As of April 30, 2026**

(Preliminary & Unaudited)

Issue Date: June 10, 2026

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SILICON VALLEY CLEAN ENERGY AUTHORITY

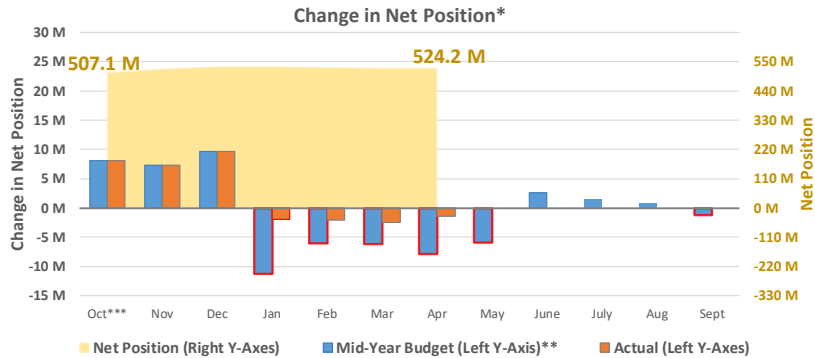
Financial Statement Highlights (\$ in millions)

April 30, 2026

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Balance Sheet Highlights:

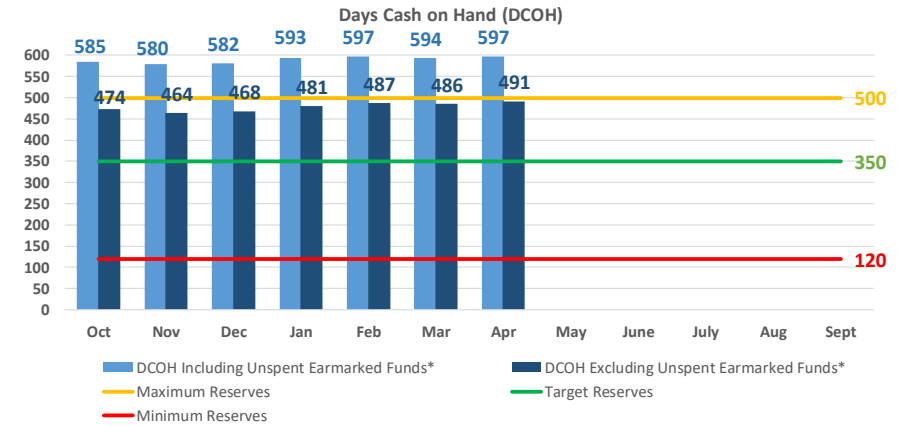
- > SVCE operations resulted in a decrease in net position of \$1.5 million for the month of April or an increase of \$17.1 million for the first seven months of the fiscal year 2025-2026 (FYTD).
- > Total Net Position decreased to \$524.2 million from \$525.7 million at the end of March 2026.
- > SVCE is investing ~99.4% of available funds, recognizing interest/dividend income of \$12M FYTD.



*Does not yet recognize unspent program dollars

**For reconciliation purposes, budget numbers include actual program expenses and depreciation, excludes GASP 96 expenses.

*** Displays the starting fiscal year net position on Oct. 1, 2025, of \$506.9M.



* Earmarked funds are unspent SVCE program and building funds. DCOH includes rate stabilization funds. January 2026 reflects sizable collection of receivables and \$780K of unsettled trades.

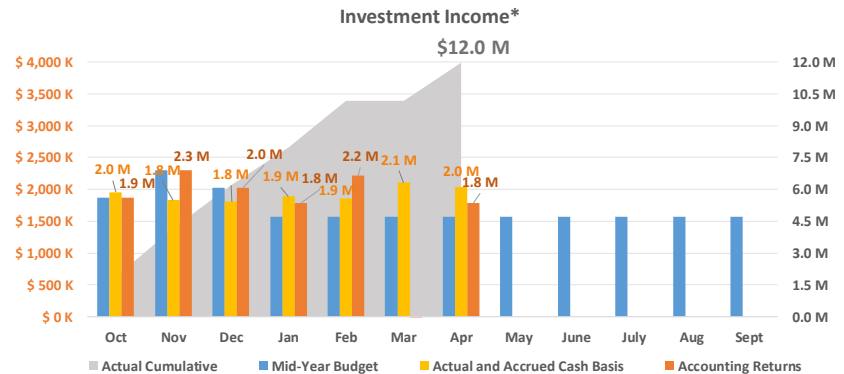
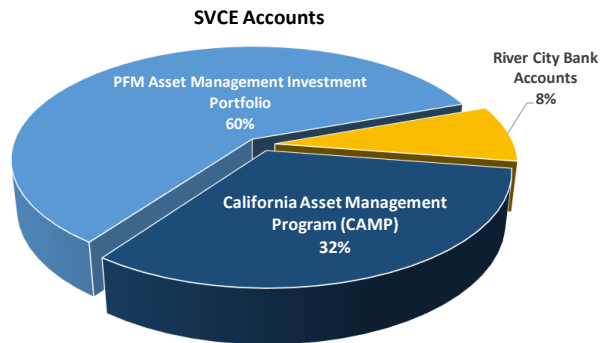
DCOH is computed as Cash and cash equivalents plus investments divided by daily budgeted expenditures. An increase in April DCOH reflects a larger account receivables and accrued revenue conversion into cash and cash equivalents.

SVCE Yield-bearing Accounts:

Combined Ending Balance*	608.7 M
Total Interest/Div. Earned FYTD	12.0 M
Average Yield to Maturity**	3.90%

* Includes River Bank accounts - Money Market, Collateral and ICS; CAMP; PFMAM Portfolio

** Average annualized yield for the current month. Investment yields are measured to maturity at market.



* Accounting returns investment of income includes unrealized mark-to-market gain or loss of the total investment portfolio as per US GAAP; Actual and Accrued Cash Basis excludes mark-to-market gains (losses).

SILICON VALLEY CLEAN ENERGY AUTHORITY
Financial Statement Highlights (\$ in millions)**
April 30, 2026

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Summary of Actual Results vs. Adopted Budget (includes allocated but unspent program dollars):

- > Operating margin of \$32.5 million (or 17%) was significantly above the Mid-Year Budget expectations of \$14.1M (or 7%) operating margin for the fiscal year to date.
- > Fiscal Year to Date (FYTD) Power Supply costs are -11% below Mid-Year Budget.
- > Retail GWh sales landed -2.3% below Mid-Year Budget for the month of April and -1.6% lower for the FYTD.

Variance Explanation:

October-December - Equalized to actuals during the Mid-Year budget recalibration.

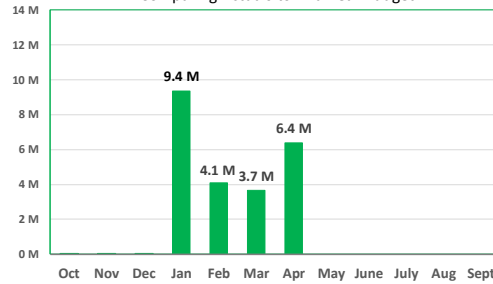
January - higher revenues from improvement in SVCE margins and lower power supply cost.

February - lower customer load combined with reduced energy prices minimized anticipated net loss by \$4M.

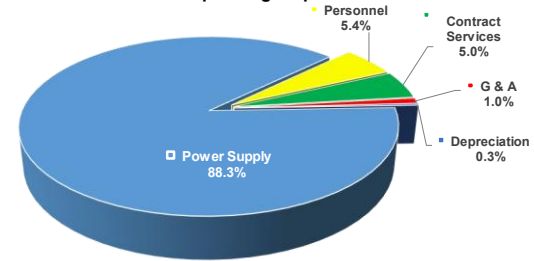
March - higher customer load combined with extended decline in energy prices, offset by a negative unrealized mtm adjustment of SVCE Investment Portfolio

April - lower energy consumption under negative margins, combined with reduced energy prices minimized anticipated net loss by \$6M.

Net Increase in Available Fund Balance
Comparing Actuals to Mid-Year Budget



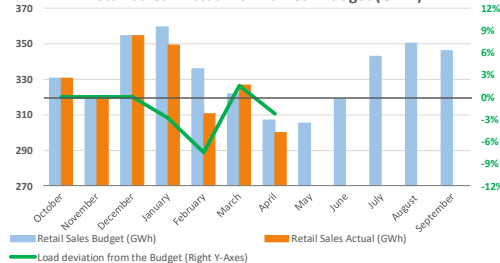
YTD Operating Expenses



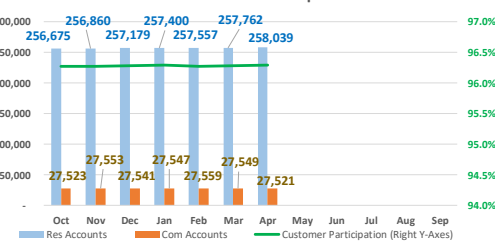
\$ in millions	April			Fiscal YTD			Main Drivers:
	Actual	MY Budget	% Dif	Actual	MY Budget	% Dif	
Revenue	16.4 M	17.2 M	-5%	192.3 M	193.6 M	-1%	- Lower energy consumption, partly offset by liquidated damage payments. - Lower costs are mostly due to decline in energy/attribute prices and the timing of invoicing.
Power Supply Cost	16.1 M	21.1 M	-24%	159.8 M	179.5 M	-11%	
Operating Margin	0.3 M	-3.9 M	-108%	32.5 M	14.1 M	130%	- Contingencies in the budget, underrunning professional services, and lower marketing expenses. - Reflects budgetary transfers to program and building funds offset by investment income.
Operating Expenses (ex Power)	2.0 M	3.9 M	-49%	17.7 M	23.1 M	-23%	
Other Non-Op. Expen. (Income)	-1.8 M	-1.5 M	18%	0.8 M	0.7 M	12%	Reflects budgetary transfers to program and building funds offset by investment income.
Net Increase in Available Fund Balance	0.1 M	-6.3 M	-101%	13.9 M	-9.8 M	-242%	

Customer Load Statistics:

Retail Sales - Actual vs Mid-Year Budget (GWh)



Customer Accounts and Participation Rate



Total Accounts	285,560
Opt-Out Accounts (Month)	10
Opt-Out Accounts (FYTD)	121
Opt-Up Accounts (Month)	36
Opt-Up Accounts (FYTD)	22

Program Funds:

	Beginning Balance	End Balance	YTD Contributions	YTD Expenditures
General Program Fund	\$ 76,714,107	\$ 75,133,513	\$ 7,251,000	\$ 8,831,594
CRCR Fund*	\$ 4,911,889	\$ 4,297,920	\$ -	\$ 613,969
Electrification Discount Fund	\$ 8,740,312	\$ 8,740,312	\$ -	\$ -
Nuclear Program Funds	\$ 5,891,456	\$ 5,891,455	\$ -	\$ -
Hanford Program Funds	\$ 1,800,000	\$ 1,694,661	\$ -	\$ 105,339
Building Fund	\$ 8,214,310	\$ 11,181,995	\$ 5,500,000	\$ 2,532,315

* Customer Relief and Community Resilience Fund

** The financial results in this report are preliminary and subject to change pending the closing of the books for the fiscal year.

SILICON VALLEY CLEAN ENERGY AUTHORITY

STATEMENT OF NET POSITION

As of April 30, 2026

ASSETS

Current Assets

Cash & Cash Equivalents*	\$	249,825,876
Accounts Receivable, net of allowance		17,260,836
Accrued Revenue		11,274,870
Other Receivables		10,290,275
Prepaid Expenses		4,858,402
Deposits		2,141,470
Investments		81,062,351
Cash equivalents - restricted		1,258,387
Total Current Assets		377,972,467

Noncurrent assets

Investments**		279,842,988
Capital assets, net of depreciation		16,403,354
Total Noncurrent Assets		296,246,342
Total Assets		674,218,809

LIABILITIES

Current Liabilities

Accrued Cost of Electricity		34,395,700
Accounts Payable		3,155,294
Other accrued liabilities		2,031,419
User Taxes and Energy Surcharges due to other gov'ts		710,900
Information technology subscription liability		620,813
Supplier security deposits		33,000
Total Current Liabilities		40,947,126

Noncurrent Liabilities

Information technology subscription liability		551,088
Supplier security deposits		8,478,125
Total noncurrent liabilities		9,029,213
Total Liabilities		49,976,339

DEFERRED INFLOWS OF RESOURCES

Rate Stabilization Fund		100,000,000
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NET POSITION

Net investment in capital assets		16,403,354
Restricted for security collateral		1,258,387
Unrestricted (deficit)		506,580,729
Total Net Position	\$	524,242,470

* May not account for securities acquired towards the end of the month but not yet paid.

** May include securities acquired towards the end of the month but not yet paid.

SILICON VALLEY CLEAN ENERGY AUTHORITY

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION October 1, 2025 through April 30, 2026

OPERATING REVENUES

Electricity Sales, Net	\$ 189,583,701
GreenPrime electricity premium	1,124,570
Liquidated damages	<u>1,568,402</u>

TOTAL OPERATING REVENUES **192,276,673**

OPERATING EXPENSES

Cost of Electricity	159,817,985
Contract services	9,128,236
Staff compensation and benefits	9,796,917
Program incentives	6,032,107
Other operating expenses	1,727,576
Depreciation and amortization	<u>567,412</u>

TOTAL OPERATING EXPENSES **187,070,233**

OPERATING INCOME(LOSS) **5,206,440**

NONOPERATING REVENUES (EXPENSES)

Investment Income	11,957,453
Financing costs	<u>(54,827)</u>

TOTAL NONOPERATING REVENUES (EXPENSES) **11,902,626**

CHANGE IN NET POSITION

	17,109,066
Net Position at beginning of period	<u>507,133,404</u>

Net Position at end of period **\$ 524,242,470**

SILICON VALLEY CLEAN ENERGY AUTHORITY

STATEMENT OF CASH FLOWS October 1, 2025 through April 30, 2026

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 220,281,589
Receipts of liquidated damages	1,568,402
Receipts of wholesale sales	29,084,538
Receipts of deposits and collateral	33,000
Payments to suppliers for electricity	(208,991,889)
Payments of security deposits	(1,225,781)
Payments for other goods and services	(12,405,966)
Payments for program incentives	(6,328,879)
Payments for staff compensation and benefits	(9,906,650)
Tax and surcharge payments to other governments	(4,902,432)
Net cash provided (used) by operating activities	<u>7,205,932</u>

CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Payments of subscription liability and related interest	(605,078)
Acquisition of capital assets	<u>(1,638,472)</u>
Net cash provided (used) by capital and related financing activities	<u>(2,243,550)</u>

CASH FLOWS FROM INVESTING ACTIVITIES

Investment income received	12,903,722
Proceeds from investment sales	103,294,009
Purchase of investments	<u>(185,812,896)</u>
Net cash provided (used) by investing activities	<u>(69,615,165)</u>

Net change in cash and cash equivalents	(64,652,783)
Cash and cash equivalents at beginning of year	<u>315,737,046</u>
Cash and cash equivalents at end of period	<u>\$ 251,084,263</u>

Reconciliation to the Statement of Net Position

Cash and cash equivalents - unrestricted	249,825,876
Cash equivalents - restricted	<u>1,258,387</u>
Total cash and cash equivalents	<u>\$ 251,084,263</u>

SILICON VALLEY CLEAN ENERGY AUTHORITY

STATEMENT OF CASH FLOWS (Continued)
October 1, 2025 through April 30, 2026

**RECONCILIATION OF OPERATING INCOME (LOSS) TO NET
CASH PROVIDED (USED) BY OPERATING ACTIVITIES**

Operating Income (loss)	\$ 5,206,440
Adjustments to reconcile operating income to net cash provided (used) by operating activities	
Depreciation expense	567,412
(Increase) decrease in accounts receivable	5,833,184
(Increase) decrease in accrued revenue	19,822,204
(Increase) decrease in other receivables	15,649,173
(Increase) decrease in prepaid expenses	(4,012,395)
(Increase) decrease in current deposits	(1,254,781)
Increase (decrease) in accrued cost of electricity	(32,552,040)
Increase (decrease) in accounts payable	(210,667)
Increase (decrease) in accrued liabilities	(891,095)
Increase (decrease) in taxes and surcharges due to other governments	(984,503)
Increase (decrease) in supplier security deposits	33,000
Net cash provided (used) by operating activities	<u>\$ 7,205,932</u>

NONCASH INVESTING ACTIVITIES

Change in fair value of investments	\$ (911,743)
Change in interest receivable	\$ (34,526)

SILICON VALLEY CLEAN ENERGY AUTHORITY
BUDGETARY COMPARISON SCHEDULE
October 1, 2025 through April 30, 2026

	FYTD	FYTD	Variance		FY 2025-26	FY 2025-26
OPERATING REVENUES	Actual	Mid-Year Budget	\$	%	Mid-Year Budget	Remaining Budget
Energy Sales	\$192,193,973	\$193,498,806	\$ (1,304,833)	-1%	\$335,858,000	\$143,664,027
Green Prime Premium	1,124,570	\$1,414,052	(289,482)	-20%	\$2,439,000	1,314,430
Customer bill relief (existing CARE/FERA)	(2,610,272)	(2,616,752)	6,480	0%	(4,163,000)	-
Other Income	1,568,402	1,344,000	224,402	n/a	1,344,000	(224,402)
TOTAL OPERATING REVENUES	192,276,673	193,640,106	(1,363,433)	-1%	335,478,000	144,754,055
ENERGY EXPENSES						
Power Supply	159,817,985	179,536,487	(19,718,502)	-11%	311,996,000	152,178,015
Operating Margin	32,458,688	14,103,619	18,355,069	130%	23,482,000	(7,423,960)
OPERATING EXPENSES						
Data Management	2,143,828	2,173,496	(29,668)	-1%	3,764,000	1,620,172
PG&E Fees	706,967	864,446	(157,479)	-18%	1,569,000	862,033
Salaries & Benefits	9,796,852	10,593,757	(796,905)	-8%	18,870,000	9,073,148
Professional Services	2,378,930	5,270,082	(2,891,152)	-55%	10,645,000	8,266,070
Marketing & Promotions	610,110	1,206,105	(595,995)	-49%	2,189,000	1,578,890
General & Administrative	2,083,836	3,035,216	(951,380)	-31%	5,647,000	3,563,164
TOTAL OPERATING EXPENSES	17,720,523	23,143,102	(5,422,579)	-23%	42,684,000	24,963,477
OPERATING INCOME/(LOSS)	14,738,165	(9,039,483)	23,777,648	-263%	(19,202,000)	(33,940,165)
NON-OPERATING REVENUES						
Investment Income	11,957,453	12,447,165	(489,712)	-4%	20,272,000	8,314,547
TOTAL NON-OPERATING REVENUES	11,957,453	12,447,165	(489,712)	-4%	20,272,000	8,314,547
NON-OPERATING EXPENSES						
Financing	18,489	84,094	(65,605)	-78%	166,000	147,511
CAPITAL EXPENDITURES, TRANSFERS, & OTHER						
Capital Outlay	21,475	356,417	(334,942)	-94%	611,000	589,525
Building Fund	5,500,000	5,500,000		0%	5,500,000	-
Transfer to Programs Fund	7,251,000	7,251,000	-	0%	7,251,000	-
TOTAL OTHER USES	12,772,475	13,107,417	(334,942)	-3%	13,362,000	589,525
NET INCREASE(DECREASE) IN AVAILABLE FUND BALANCE	\$ 13,904,654	\$ (9,783,829)	\$ 23,688,483	-242%	-\$12,458,000	-\$26,362,654

SILICON VALLEY CLEAN ENERGY AUTHORITY

OPERATING FUND

BUDGET RECONCILIATION TO STATEMENT OF

REVENUES, EXPENSES AND CHANGES IN NET POSITION

October 1, 2025 through April 30, 2026

Net Increase (decrease) in available fund balance per budgetary comparison schedule	\$ 13,904,654
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position	
Subtract depreciation expense	(567,412)
Subtract program expense not in operating budget	(9,550,902)
Add back portion of lease payment applied to reduce lease liability	550,251
Add back transfer to Program funds	12,751,000
Add back capital asset acquisition	21,475
Change in Net Position	<u>17,109,066</u>

**SILICON VALLEY CLEAN ENERGY AUTHORITY
GENERAL PROGRAM FUND
BUDGETARY COMPARISON SCHEDULE
October 1, 2025 through April 30, 2026**

	<u>BUDGET</u>	<u>ACTUAL</u>	<u>BUDGET REMAINING</u>	<u>ACTUAL/ BUDGET</u>
REVENUE & OTHER SOURCES:				
Transfers in - General Programs	\$ 7,251,000	\$ 7,251,000	\$ -	100.0%
Total	\$ 7,251,000	\$ 7,251,000	\$ -	
EXPENDITURES & OTHER USES:				
Program expenditures	28,628,866	8,831,594	19,797,272	30.8%
Net increase (decrease) in fund balance	<u>\$ (21,377,866)</u>	<u>\$ (1,580,594)</u>		
Fund balance at beginning of period		76,714,107		
Fund balance at end of period		<u>\$75,133,513</u>		

**CUSTOMER RELIEF & COMMUNITY RESILIENCY FUND
BUDGETARY COMPARISON SCHEDULE
October 1, 2025 through April 30, 2026**

	<u>BUDGET</u>	<u>ACTUAL</u>	<u>BUDGET REMAINING</u>	<u>ACTUAL/ BUDGET</u>
REVENUE & OTHER SOURCES:				
Transfer from Operating Fund	\$ -		\$ -	n/a
EXPENDITURES & OTHER USES:				
Other program expenditures	963,704	613,969	349,735	63.7%
Total Program expenditures	963,704	613,969	349,735	
Net increase (decrease) in fund balance	<u>\$ (963,704)</u>	<u>\$ (613,969)</u>		
Fund balance at beginning of period		4,911,889		
Fund balance at end of period		<u>\$4,297,920</u>		

**ELECTRIFICATION DISCOUNT FUND
BUDGETARY COMPARISON SCHEDULE
October 1, 2025 through April 30, 2026**

	<u>BUDGET</u>	<u>ACTUAL</u>	<u>BUDGET REMAINING</u>	<u>ACTUAL/ BUDGET</u>
REVENUE & OTHER SOURCES:				
Transfer from Operating Fund	\$ -	\$ -	\$ -	n/a
EXPENDITURES & OTHER USES:				
Program expenditures	500,000	-	500,000	0.0%
Net increase (decrease) in fund balance	<u>\$ (500,000)</u>	<u>0</u>	<u> </u>	<u> </u>
Fund balance at beginning of period		<u>8,740,312</u>		
Fund balance at end of period		<u><u>\$8,740,312</u></u>		

**BUILDING FUND
BUDGETARY COMPARISON SCHEDULE
October 1, 2025 through April 30, 2026**

	<u>BUDGET</u>	<u>ACTUAL</u>	<u>BUDGET REMAINING</u>	<u>ACTUAL/ BUDGET</u>
REVENUE & OTHER SOURCES:				
Transfer in - Building Fund	\$ 5,500,000	\$ 5,500,000	\$ -	100.0%
EXPENDITURES & OTHER USES:				
Capital outlay	13,714,310	2,532,315		
Other building expenditures		<u>-</u>	-	
		2,532,315		
Net increase (decrease) in fund balance	<u>\$ (8,214,310)</u>	<u>2,967,685</u>	<u> </u>	<u> </u>
Fund balance at beginning of period		<u>8,214,310</u>		
Fund balance at end of period		<u><u>\$11,181,995</u></u>		

NUCLEAR PROGRAM FUNDS
BUDGETARY COMPARISON SCHEDULE
October 1, 2025 through April 30, 2026

REVENUE & OTHER SOURCES:	<u>BUDGET</u>	<u>ACTUAL</u>	<u>BUDGET REMAINING</u>	<u>ACTUAL/ BUDGET</u>
Transfers in - Nuclear Allocation	\$ -	\$ -		
Transfer in - Hanford Emissions Mitigation Fund	\$ -	\$ -	\$ -	n/a
Total	\$ -	\$ -	\$ -	
 EXPENDITURES & OTHER USES:				
Program expenditures	1,692,000	-	1,692,000	
 Net increase (decrease) in fund balance	<u>\$ (1,692,000)</u>	<u>\$0</u>		
Fund balance at beginning of period		5,891,455		
Fund balance at end of period		<u>\$5,891,455</u>		

HANFORD PROGRAM FUNDS
BUDGETARY COMPARISON SCHEDULE
0

REVENUE & OTHER SOURCES:	<u>BUDGET</u>	<u>ACTUAL</u>	<u>BUDGET REMAINING</u>	<u>ACTUAL/ BUDGET</u>
Transfers in - Nuclear Allocation	\$ -	\$ -		
Transfer in - Hanford Emissions Mitigation Fund	\$ -	\$ -	\$ -	n/a
Total	\$ -	\$ -	\$ -	
 EXPENDITURES & OTHER USES:				
Program expenditures	450,000	105,339	344,661	
 Net increase (decrease) in fund balance	<u>\$ (450,000)</u>	<u>-\$105,339</u>		
Fund balance at beginning of period		1,800,000		
Fund balance at end of period		<u>\$1,694,661</u>		

SILICON VALLEY CLEAN ENERGY AUTHORITY
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
October 1, 2025 through April 30, 2026

	October	November	December	January	February	March	April	May	June	July	August	September	YTD
OPERATING REVENUES													
Electricity sales, net	\$ 38,508,886	\$ 35,571,690	\$ 39,479,027	\$ 23,564,865	\$ 18,103,369	\$ 18,192,431	\$ 16,163,433						\$ 189,583,701
Green electricity premium	\$ 204,210	\$ 186,390	\$ 198,040	\$ 232,605	\$ 103,245	\$ 96,962	\$ 103,118						1,124,570
Liquidated damages	\$ 5,750	\$ 21,750	\$ 1,316,832	\$ 4,707		\$ 74,155	\$ 145,208						1,568,402
Other Income													-
Total operating revenues	38,718,846	35,779,830	40,993,899	23,802,177	18,206,614	18,363,548	16,411,759	-	-	-	-	-	192,276,673
OPERATING EXPENSES													
Cost of electricity	28,412,034	\$ 27,405,294	\$ 29,131,307	\$ 23,128,183	\$ 18,628,678	\$ 16,999,700	\$ 16,112,789						159,817,985
Staff compensation and benefits	1,276,785	\$ 1,267,182	\$ 1,428,500	\$ 1,908,905	\$ 1,209,410	\$ 1,526,527	\$ 1,179,608						9,796,917
Data manager	301,259	\$ 299,868	\$ 300,270	\$ 300,775	\$ 317,087	\$ 313,631	\$ 310,938						2,143,828
Service fees - PG&E	100,223	\$ 100,352	\$ 100,467	\$ 100,683	\$ 103,451	\$ 100,884	\$ 100,907						706,967
Consultants and other professional fees	899,290	\$ 895,784	\$ 816,525	\$ 729,493	\$ 1,136,993	\$ 984,553	\$ 814,803						6,277,441
Program incentives	1,146,022	\$ 394,408	\$ 1,199,900	\$ 946,795	\$ 827,031	\$ 711,957	\$ 805,994						6,032,107
Other operating expenses	279,315	\$ 291,015	\$ 298,184	\$ 335,692	\$ 146,217	\$ 151,979	\$ 225,174						1,727,576
Depreciation	79,605	\$ 79,605	\$ 79,605	\$ 79,604	\$ 79,605	\$ 79,605	\$ 89,783						567,412
Total operating expenses	32,494,533	30,733,508	33,354,758	27,530,130	22,448,472	20,868,836	19,639,996	-	-	-	-	-	187,070,233
Operating income (loss)	6,224,313	5,046,322	7,639,141	(3,727,953)	(4,241,858)	(2,505,288)	(3,228,237)	-	-	-	-	-	5,206,440
NONOPERATING REVENUES (EXPENSES)													
Grant income	-												-
Interest income	1,865,552	\$ 2,295,828	\$ 2,025,849	\$ 1,780,985	\$ 2,212,151	\$ (10,983)	\$ 1,788,071						11,957,453
Financing costs	(3,797)	\$ (7,922)	\$ (5,626)	\$ (5,696)	\$ (6,879)	\$ (4,984)	\$ (19,923)						(54,827)
Total nonoperating revenues (expenses)	1,861,755	2,287,906	2,020,223	1,775,289	2,205,272	(15,967)	1,768,148	-	-	-	-	-	11,902,626
CHANGE IN NET POSITION	\$ 8,086,068	\$ 7,334,228	\$ 9,659,364	\$ (1,952,664)	\$ (2,036,586)	\$ (2,521,255)	\$ (1,460,089)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,109,066

**SILICON VALLEY CLEAN ENERGY AUTHORITY
INVESTMENTS SUMMARY
October 1, 2025 through April 30, 2026**

Ending Balance of SVCE Accounts:	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
River City Bank Accounts	\$ 40,453,602	\$ 39,908,498	\$ 40,045,114	\$ 49,361,301	\$ 49,273,772	\$ 49,141,316	\$ 50,108,130	\$ -	\$ -	\$ -	\$ -	\$ -
California Asset Management Program (CAMP)	\$ 204,479,801	\$ 198,168,622	\$ 198,832,731	\$ 199,483,109	\$ 200,068,872	\$ 200,713,749	\$ 201,337,885	\$ -	\$ -	\$ -	\$ -	\$ -
PFM Asset Management Investment Portfolio	\$ 361,652,377	\$ 359,561,190	\$ 360,891,157	\$ 362,655,540	\$ 366,506,845	\$ 362,660,064	\$ 363,691,715	\$ -	\$ -	\$ -	\$ -	\$ -
Total Ending Balance	\$ 606,585,779	\$ 597,638,310	\$ 599,769,003	\$ 611,499,950	\$ 615,849,488	\$ 612,515,129	\$ 615,137,730	\$ -	\$ -	\$ -	\$ -	\$ -

Return On Investments:

Annual % Yield	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
River City Bank Accounts*	3.92%	3.70%	4.07%	4.03%	3.98%	3.90%	3.86%					
California Asset Management Program (CAMP)	4.26%	4.10%	3.95%	3.85%	3.83%	3.80%	3.78%					
PFM Asset Management Investment Portfolio **	3.90%	3.82%	3.74%	3.77%	3.67%	4.01%	3.98%					
Average Return On Investments:	4.02%	3.91%	3.83%	3.82%	3.75%	3.93%	3.90%					

* Excludes non-interest bearing RCB checking account

** Yield to Maturity at Market.

Accounting Returns	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
River City Bank Accounts	\$ 20,457	\$ 13,570	\$ 56,716	\$ 81,302	\$ 94,616	\$ 114,779	\$ 101,389	\$ -	\$ -	\$ -	\$ -	\$ -
California Asset Management Program (CAMP)	\$ 825,532	\$ 688,821	\$ 664,109	\$ 650,378	\$ 585,763	\$ 644,877	\$ 624,136	\$ -	\$ -	\$ -	\$ -	\$ -
Other Interest Income	\$ 4,447	\$ 3,138	\$ 1,919	\$ 1,907	\$ 1,858	\$ 1,670	\$ 1,844	\$ -	\$ -	\$ -	\$ -	\$ -
PFM Asset Management Investment Portfolio *	\$ 1,017,502	\$ 1,590,299	\$ 1,303,104	\$ 1,047,398	\$ 1,529,914	\$ (772,308)	\$ 1,060,702	\$ -	\$ -	\$ -	\$ -	\$ -
Total Interest and Investment Gains	\$ 1,867,938	\$ 2,295,828	\$ 2,025,848	\$ 1,780,985	\$ 2,212,151	\$ (10,982)	\$ 1,788,071	\$ -	\$ -	\$ -	\$ -	\$ -

* Includes change in current market value (month over month), accrued interest and money market dividends (as per US GAAP).

Actual and Accrued Cash Basis Returns	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
River City Bank Accounts	\$ 20,457	\$ 13,570	\$ 56,716	\$ 81,302	\$ 94,616	\$ 114,779	\$ 101,389	\$ -	\$ -	\$ -	\$ -	\$ -
Camp Pool Composition (based on market value):	\$ 825,532	\$ 688,821	\$ 664,109	\$ 650,378	\$ 585,763	\$ 644,877	\$ 624,136	\$ -	\$ -	\$ -	\$ -	\$ -
Other Interest Income	\$ 4,447	\$ 3,138	\$ 1,919	\$ 1,907	\$ 1,858	\$ 1,670	\$ 1,844	\$ -	\$ -	\$ -	\$ -	\$ -
PFM Asset Management Investment Portfolio *	\$ 1,111,671	\$ 1,125,280	\$ 1,086,434	\$ 1,159,987	\$ 1,171,497	\$ 1,343,275	\$ 1,313,730	\$ -	\$ -	\$ -	\$ -	\$ -
Total Interest and Investment Gains	\$ 1,962,107	\$ 1,830,809	\$ 1,809,178	\$ 1,893,575	\$ 1,853,734	\$ 2,104,600	\$ 2,041,100	\$ -	\$ -	\$ -	\$ -	\$ -

* Includes interest/dividends/coupons received, net realized gains/losses and monthly change in accrued interest.

CAMP Portfolio Statistics

As of April 30, 2026

Beginning of the Month Market Value	\$ 200,713,749
Ending of The Month Market Value	\$ 201,337,885
Monthly Distribution Yield	3.78%
Weighted Average Maturity (days)	54

	2020	2021	2022	2023	2024	2025	2026
January	1.78%	0.12%	0.05%	4.53%	5.54%	4.55%	3.85%
February	1.75%	0.10%	0.06%	4.73%	5.50%	4.51%	3.83%
March	1.50%	0.08%	0.25%	4.80%	5.48%	4.47%	3.80%
April	0.98%	0.06%	0.50%	4.97%	5.44%	4.45%	3.78%
May	0.67%	0.05%	0.82%	5.16%	5.43%	4.42%	
June	0.51%	0.05%	1.14%	5.24%	5.43%	4.40%	
July	0.37%	0.05%	1.64%	5.31%	5.43%	4.41%	
August	0.30%	0.05%	2.30%	5.52%	5.41%	4.40%	
September	0.27%	0.05%	2.61%	5.55%	5.29%	4.36%	
October	0.19%	0.05%	3.14%	5.56%	5.03%	4.26%	
November	0.14%	0.05%	3.90%	5.58%	4.87%	4.10%	
December	0.12%	0.05%	4.30%	5.55%	4.73%	3.95%	

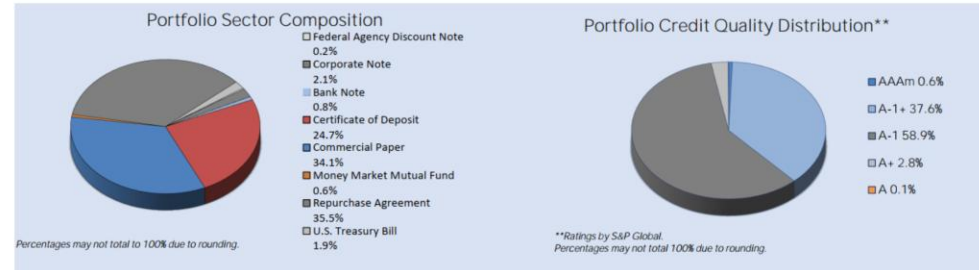
**Current
Annualized
Yield:¹**

3.79%



Cash Reserve Portfolio Characteristics as of April 30, 2026

Total Fund Net Assets ¹	\$19,372,800,378	Weighted Average Maturity	54 Days
Current 7-Day Yield ²	3.79%	Net Asset Value per Share	\$1.00
S&P Rating ³	AAAm		



1. Total fund net assets, portfolio holdings valued at amortized cost, trade date based.
2. As of April 30, 2026. The current seven-day yield of the CAMP Cash Reserve Portfolio may, from time to time, be quoted in reports, literature and advertisements published by the Trust. The current seven-day yield, also known as the current annualized yield, represents the net change, exclusive of capital changes and income other than investment income, in the value of a hypothetical account with a balance of one share (normally \$1.00 per share) over a seven-day base period expressed as a percentage of the value of one share at the beginning of the seven-day period. This resulting net change in account value is then annualized by multiplying it by 365 and dividing the result by 7. Past performance is not indicative of future results and yields may vary.
3. S&P Global AAAm Rating: S&P evaluates a number of factors, including credit quality, market price, exposure, and management. Please visit [SPGlobal.com/Ratings](https://www.spglobal.com/Ratings) for more information and ratings methodology.

SVCE Investment Policy:

https://svcleanenergy.org/wp-content/uploads/FP-08_Investments.pdf

SILICON VALLEY CLEAN ENERGY AUTHORITY
INVESTMENTS SUMMARY (Continued)
October 1, 2025 through April 30, 2026

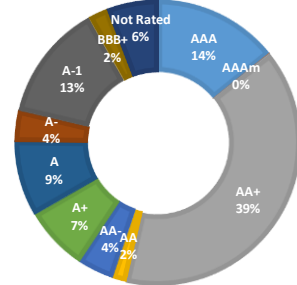
PFM Portfolio Statistics

As of April 30, 2026

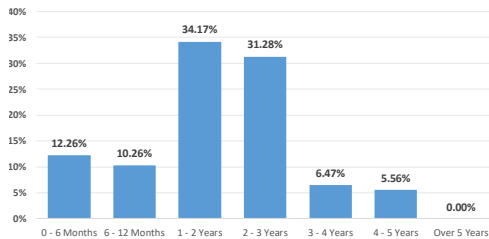
Portfolio Par Value	\$ 362,590,884
Portfolio Market Value (incl. Accrued Interest)	\$ 362,660,064
Yield to Maturity at Cost	4.07%
Yield to Maturity at Market	3.98%
Benchmark Yield*	3.75%
Portfolio Effective Duration (years)	1.33
Weighted Average Maturity (days)	690

*ICE BofA 0-3 Year U.S. Treasury Index

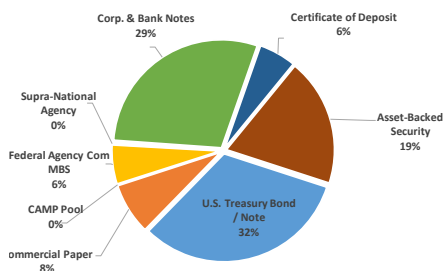
CREDIT QUALITY - S&P



Maturity Distribution



SVCE PFM Portfolio Investments



SVCE Investment Policy:

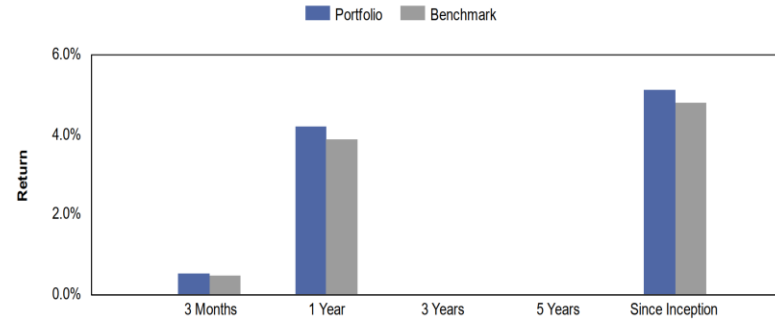
https://svcleanenergy.org/wp-content/uploads/FP-08_Investments.pdf

For the Quarter Ended March 31, 2026

Silicon Valley Clean Energy

Portfolio Performance

Portfolio Performance *



Market Value Basis Earnings	3 Months	1 Year	3 Years	5 Years	Since Inception ¹
Interest Earned ²	\$3,194,627	\$11,864,175	-	-	\$22,273,486
Change in Market Value	(\$1,367,871)	\$775,240	-	-	\$5,107,086
Total Dollar Return	\$1,826,756	\$12,639,415	-	-	\$27,380,572
Total Return³					
Portfolio	0.51%	4.18%	-	-	5.09%
Benchmark ⁴	0.45%	3.85%	-	-	4.78%

1. The lesser of 10 years or since inception is shown. Since inception returns for periods one year or less are not shown. Performance inception date is September 30, 2023.
2. Interest earned calculated as the ending accrued interest less beginning accrued interest, plus net interest activity.
3. Returns for periods one year or less are presented on a periodic basis. Returns for periods greater than one year are presented on an annualized basis.
4. The portfolio's benchmark is the ICE BofA 0-3 Year U.S. Treasury Index. Source: Bloomberg Financial LP.

***This information is expected to be updated next month**

Sector Allocation Review

Security Type	Jun-25	% of Total	Sep-25	% of Total	Dec-25	% of Total	Mar-26	% of Total	Apr-26	% of Total
U.S. Treasury	\$ 99.8	36%	\$ 100.8	27%	\$137.4	38%	\$121.1	34%	\$116.7	32%
Agency CMBS	\$ 24.1	9%	\$ 23.5	6%	\$22.5	6%	\$21.6	6%	\$21.1	6%
Supranational	\$ 0.9	0%	\$ 0.9	0%	\$0.9	0%	\$0.9	0%	\$0.9	0%
Negotiable CD	\$ 9.7	4%	\$ 13.7	4%	\$14.7	4%	\$17.4	5%	\$20.0	6%
Commercial Paper	\$ 13.8	5%	\$ 12.1	3%	\$31.9	9%	\$24.7	7%	\$27.7	8%
Corporate Notes	\$ 73.9	27%	\$ 75.2	20%	\$86.8	24%	\$105.4	29%	\$105.6	29%
ABS	\$ 52.8	19%	\$ 75.2	20%	\$63.8	18%	\$67.2	19%	\$68.9	19%
Joint Powers Authority	\$ 1.4	1%	\$ 75.2	20%	\$0.6	0%	\$1.8	0%	\$0.3	0%
Total	\$ 276.4	100%	\$ 376.6	100%	\$358.6	100%	\$360.1	100%	\$361.2	100%

**SILICON VALLEY CLEAN ENERGY AUTHORITY
RETAIL SALES, CUSTOMER ACCOUNTS AND AGING REPORT**

	October	November	December	January	February	March	April	May	June	July	August	September	YTD
Retail Sales Actual (GWh)	330.4	320.7	354.3	349.2	310.5	326.7	300.1						2,292
Retail Sales Budget (GWh)	330.4	320.7	354.3	359.4	335.7	321.8	307.1	305.2	319.1	342.7	350.3	345.9	2,329
Load deviation from the Budget	0.0%	0.0%	0.0%	-2.8%	-7.5%	1.5%	-2.3%						-1.6%
Customer Participation Rate Res	96.3%	96.3%	96.3%	96.3%	96.3%	96.3%	96.3%						
Customer Participation Rate Com	96.5%	96.4%	96.5%	96.5%	96.3%	96.3%	96.4%						
Total Accounts	284,198	284,413	284,720	284,947	285,116	285,311	285,560						285,560
Opt-Out Accounts	14	17	15	19	23	23	10						121
Opt-Up Accounts	-7	-6	-6	0	-2	7	36						22

Age Summary (as of 5/1/2026)

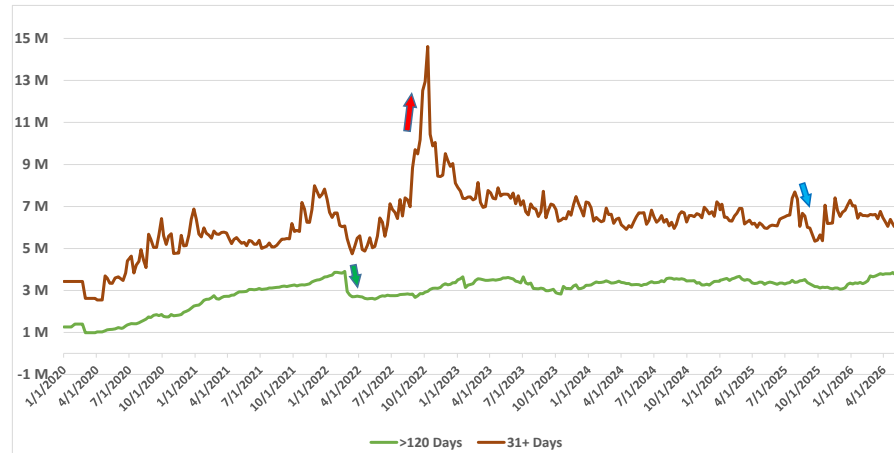
<30 days	\$14,183,520
<60 days	\$967,197
<90 days	\$712,988
<120 days	\$579,372
Older	\$3,786,922

Accounts Receivable Days
22 Days
\$20,229,999
TOTAL DUE

Bad Debt % (Budget)
0.75%

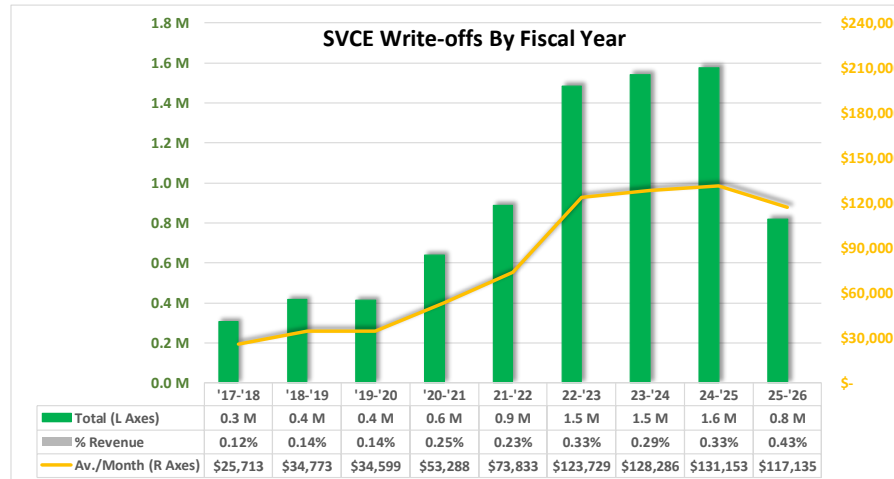
Bad Debt % (Actual)
April 2026 FYTD
0.43%

SVCE Arrearager Total for customers 31+ days late and 120+ days late



	Date	Amount
High	11/29/2021	\$7.99M
Low	4/17/2020	\$2.54M
Current	5/1/2026	\$6.0 M

- Green arrow indicates receipt of \$1.3M in Federal CAPP funds.
- An additional \$717K in CAPP funding provided in Winter 2023.
- Growth at red arrow indicates short-term PG&E billing-hold issue in Fall 2022 that was quickly resolved.
- Blue arrow marks the distribution of SVCE One-Time Customer Bill Credit



Certificate of Compliance

During the reporting period for the month ended April 30, 2026, the account(s) managed by PFM Asset Management ("PFMAM") were in compliance with the applicable investment policy and guidelines as furnished to PFMAM.

Acknowledged : PFM Asset Management, a division of U.S. Bancorp Asset Management, Inc.

Note: Pre- and post-trade compliance for the account(s) managed by PFM Asset Management is provided via Bloomberg Financial LP Asset and Investment Management ("AIM").



Managed Account Security Transactions & Interest

For the Month Ending April 30, 2026

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
BUY											
	04/01/26	04/02/26	BARCLAYS BANK PLC NY DTD 04/02/2026 4.180% 04/01/2027	06745GJH5	3,600,000.00	(3,600,000.00)	0.00	(3,600,000.00)			
	04/01/26	04/07/26	US TREASURY N/B DTD 03/16/2026 3.500% 03/15/2029	91282CQE4	3,000,000.00	(2,972,929.69)	(6,562.50)	(2,979,492.19)			
	04/06/26	04/09/26	US TREASURY N/B DTD 03/16/2026 3.500% 03/15/2029	91282CQE4	2,375,000.00	(2,350,878.91)	(5,647.08)	(2,356,525.99)			
	04/08/26	04/22/26	DEFT 2026-1A A2 DTD 04/22/2026 4.240% 07/24/2028	246921AC4	700,000.00	(699,981.10)	0.00	(699,981.10)			
	04/10/26	04/15/26	US TREASURY N/B DTD 03/31/2026 3.875% 03/31/2028	91282COH7	1,750,000.00	(1,752,460.94)	(2,779.20)	(1,755,240.14)			
	04/13/26	04/20/26	GOLDMAN SACHS GROUP INC (CALLABLE) DTD 04/20/2026 4.594% 04/20/2030	38141GE83	880,000.00	(880,000.00)	0.00	(880,000.00)			
	04/14/26	04/21/26	TAOT 2026-B A3 DTD 04/21/2026 4.130% 12/16/2030	89240QAD7	1,290,000.00	(1,289,727.94)	0.00	(1,289,727.94)			
	04/15/26	04/17/26	NATIXIS NY BRANCH DTD 04/15/2026 0.000% 01/08/2027	63873KN86	3,000,000.00	(2,913,771.67)	0.00	(2,913,771.67)			
	04/15/26	04/23/26	JPMORGAN CHASE & CO (CALLABLE) DTD 04/23/2026 4.408% 04/23/2030	46647PFL5	970,000.00	(970,000.00)	0.00	(970,000.00)			
	04/15/26	04/24/26	BAAT 2026-1A A3 DTD 04/24/2026 4.180% 10/15/2030	05620EAD0	945,000.00	(944,855.32)	0.00	(944,855.32)			
	04/16/26	04/22/26	HALST 2026-B A3 DTD 04/22/2026 4.210% 04/16/2029	448972AD1	1,170,000.00	(1,169,829.41)	0.00	(1,169,829.41)			
	04/16/26	04/23/26	BANK OF AMERICA CORP (CALLABLE) DTD 04/23/2026 4.477% 04/23/2030	06051GMY2	595,000.00	(595,000.00)	0.00	(595,000.00)			
	04/21/26	04/29/26	CARMX 2026-2 A2A DTD 04/29/2026 4.110% 08/15/2029	142935AB1	850,000.00	(849,936.08)	0.00	(849,936.08)			
Transaction Type Sub-Total					21,125,000.00	(20,989,371.06)	(14,988.78)	(21,004,359.84)			
CALL											
	04/20/26	04/20/26	BANK OF NEW YORK MELLON (CALLABLE) DTD 04/22/2025 4.587% 04/20/2027	06405LAF8	380,000.00	380,000.00	0.00	380,000.00	0.00	0.00	



Managed Account Security Transactions & Interest

For the Month Ending April 30, 2026

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
CALL											
	04/22/26	04/22/26	JPMORGAN CHASE & CO (CALLABLE) DTD 04/22/2021 1.578% 04/22/2027	46647PCB0	850,000.00	850,000.00	0.00	850,000.00	41,063.50	0.00	
Transaction Type Sub-Total					1,230,000.00	1,230,000.00	0.00	1,230,000.00	41,063.50	0.00	
INTEREST											
	04/01/26	04/01/26	MERCEDES-BENZ FIN NA DTD 04/01/2025 4.650% 04/01/2027	58769JBC0		0.00	23,250.00	23,250.00			
	04/01/26	04/25/26	FHMS K058 A1 DTD 11/01/2016 2.340% 07/01/2026	3137BSP64		0.00	224.11	224.11			
	04/01/26	04/25/26	FHMS K074 A2 DTD 03/01/2018 3.600% 01/01/2028	3137F4D41		0.00	2,979.80	2,979.80			
	04/01/26	04/25/26	FHMS K063 A2 DTD 03/01/2017 3.430% 01/01/2027	3137BVZ82		0.00	6,300.23	6,300.23			
	04/01/26	04/25/26	FHMS K076 A2 DTD 05/01/2018 3.900% 04/01/2028	3137FEZU7		0.00	3,900.00	3,900.00			
	04/01/26	04/25/26	FHMS K059 A2 DTD 11/01/2016 3.120% 09/01/2026	3137BSRE5		0.00	1,572.23	1,572.23			
	04/01/26	04/25/26	FHMS K067 A2 DTD 09/01/2017 3.194% 07/01/2027	3137FAWS3		0.00	4,591.38	4,591.38			
	04/01/26	04/25/26	FHMS K737 A2 DTD 01/01/2020 2.525% 10/01/2026	3137FQXJ7		0.00	2,209.37	2,209.37			
	04/01/26	04/25/26	FHMS K065 A1 DTD 07/01/2017 2.864% 10/01/2026	3137F1G36		0.00	396.34	396.34			
	04/01/26	04/25/26	FHMS K069 A2 DTD 11/01/2017 3.187% 09/01/2027	3137FBU79		0.00	1,923.73	1,923.73			
	04/01/26	04/25/26	FHMS K079 A2 DTD 08/01/2018 3.926% 06/01/2028	3137FGZT5		0.00	4,907.50	4,907.50			
	04/01/26	04/25/26	FHMS KJ28 A2 DTD 02/01/2020 2.308% 10/01/2027	3137FREE7		0.00	2,114.78	2,114.78			
	04/01/26	04/25/26	FNA 2018-M2 A2 DTD 02/01/2018 3.026% 01/01/2028	3136B0YM2		0.00	2,890.06	2,890.06			
	04/01/26	04/25/26	FHMS K068 A2 DTD 10/01/2017 3.244% 08/01/2027	3137FBBX3		0.00	2,297.83	2,297.83			



Managed Account Security Transactions & Interest

For the Month Ending April 30, 2026

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	04/01/26	04/25/26	FHMS K739 A2 DTD 11/01/2020 1.336% 09/01/2027	3137F64P9		0.00	2,609.00	2,609.00			
	04/01/26	04/25/26	FHMS K736 A2 DTD 09/01/2019 2.282% 07/01/2026	3137FNWX4		0.00	1,200.79	1,200.79			
	04/01/26	04/25/26	FHMS K057 A2 DTD 09/01/2016 2.570% 07/01/2026	3137BRQJ7		0.00	2,037.96	2,037.96			
	04/01/26	04/25/26	FNA 2024-M6 A2 DTD 11/01/2024 2.999% 07/01/2027	3136BTGM9		0.00	4,985.80	4,985.80			
	04/01/26	04/25/26	FHMS K075 A2 DTD 04/01/2018 3.650% 02/01/2028	3137F4X72		0.00	4,550.92	4,550.92			
	04/01/26	04/25/26	FHMS K066 A2 DTD 08/01/2017 3.117% 06/01/2027	3137F2LJ3		0.00	2,698.62	2,698.62			
	04/02/26	04/02/26	BMW US CAPITAL LLC DTD 04/02/2024 5.050% 04/02/2026	05565ECG8		0.00	8,837.50	8,837.50			
	04/04/26	04/04/26	ACCENTURE CAPITAL INC (CALLABLE) DTD 10/04/2024 3.900% 10/04/2027	00440KAA1		0.00	6,337.50	6,337.50			
	04/04/26	04/04/26	ADOBE INC (CALLABLE) DTD 04/04/2024 4.850% 04/04/2027	00724PAE9		0.00	8,487.50	8,487.50			
	04/08/26	04/08/26	TOYOTA MOTOR CREDIT CORP DTD 10/10/2024 4.350% 10/08/2027	89236TMS1		0.00	15,116.25	15,116.25			
	04/15/26	04/15/26	HART 2022-C A3 DTD 11/09/2022 5.390% 06/15/2027	44933DAD3		0.00	87.13	87.13			
	04/15/26	04/15/26	KCOT 2025-2A A2 DTD 06/25/2025 4.480% 04/17/2028	50117LAB4		0.00	1,120.00	1,120.00			
	04/15/26	04/15/26	KCOT 2026-1A A2 DTD 02/25/2026 3.840% 01/16/2029	50118HAB2		0.00	2,608.00	2,608.00			
	04/15/26	04/15/26	UNITEDHEALTH GROUP INC (CALLABLE) DTD 03/21/2024 4.600% 04/15/2027	91324PEY4		0.00	17,250.00	17,250.00			
	04/15/26	04/15/26	FORDO 2024-C A2A DTD 09/20/2024 4.320% 08/15/2027	34532UAB5		0.00	479.69	479.69			
	04/15/26	04/15/26	TAOT 2023-D A3 DTD 11/14/2023 5.540% 08/15/2028	89239FAD4		0.00	741.12	741.12			

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Managed Account Security Transactions & Interest

For the Month Ending April 30, 2026

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	04/15/26	04/15/26	BAAT 2024-1A A3 DTD 05/22/2024 5.350% 11/15/2028	09709AAC6		0.00	366.78	366.78			
	04/15/26	04/15/26	AMXCA 2024-1 A DTD 04/23/2024 5.230% 04/16/2029	02582JKH2		0.00	3,116.21	3,116.21			
	04/15/26	04/15/26	TAOT 2025-A A2A DTD 01/29/2025 4.480% 11/15/2027	89240JAB7		0.00	2,204.61	2,204.61			
	04/15/26	04/15/26	WOART 2026-A A2A DTD 02/18/2026 3.710% 04/16/2029	98190AAB7		0.00	3,091.67	3,091.67			
	04/15/26	04/15/26	FORDO 2024-D A2A DTD 11/22/2024 4.590% 10/15/2027	34535VAB0		0.00	619.30	619.30			
	04/15/26	04/15/26	ELI LILLY & CO (CALLABLE) DTD 08/20/2025 4.000% 10/15/2028	532457DB1		0.00	13,055.56	13,055.56			
	04/15/26	04/15/26	USAOT 2025-A A3 DTD 10/09/2025 3.950% 12/17/2029	90327HAC3		0.00	1,497.71	1,497.71			
	04/15/26	04/15/26	TAOT 2024-A A3 DTD 01/30/2024 4.830% 10/16/2028	89238DAD0		0.00	915.39	915.39			
	04/15/26	04/15/26	HALST 2026-A A3 DTD 01/21/2026 3.970% 12/15/2028	448970AD5		0.00	2,696.29	2,696.29			
	04/15/26	04/15/26	HART 2025-D A3 DTD 11/12/2025 3.990% 09/16/2030	44891XAD9		0.00	5,253.50	5,253.50			
	04/15/26	04/15/26	CHAIT 2023-A1 A DTD 09/15/2023 5.160% 09/15/2028	161571HT4		0.00	3,461.50	3,461.50			
	04/15/26	04/15/26	COPAR 2024-1 A2A DTD 11/26/2024 4.610% 10/15/2027	14043NAB5		0.00	195.36	195.36			
	04/15/26	04/15/26	FORDO 2025-C A3 DTD 11/25/2025 3.900% 06/15/2030	34535LAD8		0.00	3,152.50	3,152.50			
	04/15/26	04/15/26	HART 2025-C A2A DTD 09/17/2025 3.970% 07/17/2028	44935JAB2		0.00	8,237.74	8,237.74			
	04/15/26	04/15/26	FORDO 2025-A A2A DTD 03/25/2025 4.470% 12/15/2027	34535KAB4		0.00	4,297.98	4,297.98			
	04/15/26	04/15/26	FORDO 2023-C A3 DTD 11/21/2023 5.530% 09/15/2028	344940AD3		0.00	887.22	887.22			
	04/15/26	04/15/26	WOART 2025-D A2A DTD 10/15/2025 3.910% 02/15/2029	98165HAB3		0.00	6,516.67	6,516.67			

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For the Month Ending April 30, 2026

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	04/15/26	04/15/26	COMET 2025-A1 A DTD 09/16/2025 3.820% 09/15/2030	14041NGF2		0.00	3,835.92	3,835.92			
	04/15/26	04/15/26	HART 2024-B A2A DTD 07/24/2024 5.150% 06/15/2027	44934QAB7		0.00	46.96	46.96			
	04/15/26	04/15/26	US TREASURY N/B DTD 10/15/2024 3.875% 10/15/2027	91282CLO2		0.00	92,515.63	92,515.63			
	04/15/26	04/15/26	KCOT 2025-1A A2 DTD 02/19/2025 4.610% 12/15/2027	50117FAB7		0.00	1,720.66	1,720.66			
	04/15/26	04/15/26	BACCT 2023-A2 A2 DTD 12/14/2023 4.980% 11/15/2028	05522RDH8		0.00	1,473.25	1,473.25			
	04/15/26	04/15/26	TAOT 2025-D A3 DTD 10/23/2025 3.840% 06/17/2030	89231GAD0		0.00	4,704.00	4,704.00			
	04/15/26	04/15/26	NAROT 2024-B A2A DTD 10/23/2024 4.510% 06/15/2027	65479WAB0		0.00	538.98	538.98			
	04/15/26	04/15/26	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2		0.00	933.30	933.30			
	04/15/26	04/15/26	US TREASURY N/B DTD 04/15/2025 3.750% 04/15/2028	91282CMW8		0.00	46,875.00	46,875.00			
	04/15/26	04/15/26	MORGAN STANLEY BANK NA (CALLABLE) DTD 10/18/2024 4.447% 10/15/2027	61690U8G8		0.00	10,116.93	10,116.93			
	04/15/26	04/15/26	COMET 2024-A1 A DTD 09/24/2024 3.920% 09/15/2029	14041NGE5		0.00	4,736.67	4,736.67			
	04/15/26	04/15/26	CHAIT 2024-A1 A DTD 01/31/2024 4.600% 01/15/2029	161571HV9		0.00	2,664.16	2,664.16			
	04/15/26	04/15/26	WOART 2025-A A2A DTD 01/29/2025 4.490% 04/17/2028	98164YAB7		0.00	1,435.21	1,435.21			
	04/15/26	04/15/26	WFCIT 2024-A1 A DTD 03/01/2024 4.940% 02/15/2029	92970QAA3		0.00	3,807.92	3,807.92			
	04/15/26	04/15/26	ALLYA 2024-1 A3 DTD 03/13/2024 5.080% 12/15/2028	02008FAC8		0.00	941.75	941.75			
	04/15/26	04/15/26	WOART 2025-C A2A DTD 08/13/2025 4.190% 10/16/2028	981936AB3		0.00	2,510.83	2,510.83			



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For the Month Ending April 30, 2026

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	04/15/26	04/15/26	ALLYA 2024-2 A3 DTD 09/27/2024 4.140% 07/16/2029	02007NAC2		0.00	1,845.38	1,845.38			
	04/15/26	04/15/26	WFCIT 2025-A1 A DTD 06/10/2025 4.340% 05/15/2030	92970QAJ4		0.00	4,068.75	4,068.75			
	04/15/26	04/15/26	MBART 2025-1 A2A DTD 01/23/2025 4.500% 02/15/2028	58773DAB0		0.00	2,044.22	2,044.22			
	04/15/26	04/15/26	BACCT 2024-A1 A DTD 06/13/2024 4.930% 05/15/2029	05522RDJ4		0.00	4,231.58	4,231.58			
	04/15/26	04/15/26	AMXCA 2025-4 A DTD 07/22/2025 4.300% 07/15/2030	02582JKV1		0.00	2,938.33	2,938.33			
	04/15/26	04/15/26	BAAT 2023-2A A3 DTD 11/21/2023 5.740% 06/15/2028	06054YAC1		0.00	1,980.84	1,980.84			
	04/15/26	04/15/26	HAROT 2024-4 A2 DTD 10/24/2024 4.560% 03/15/2027	43816DAB1		0.00	331.50	331.50			
	04/15/26	04/15/26	US TREASURY N/B DTD 04/15/2024 4.500% 04/15/2027	91282CKJ9		0.00	22,500.00	22,500.00			
	04/15/26	04/15/26	HAROT 2025-4 A3 DTD 11/12/2025 3.980% 06/17/2030	43814XAD5		0.00	5,041.33	5,041.33			
	04/15/26	04/15/26	HDMOT 2023-B A3 DTD 09/27/2023 5.690% 08/15/2028	41285YAC9		0.00	2,148.90	2,148.90			
	04/15/26	04/15/26	TAOT 2024-D A2A DTD 10/17/2024 4.550% 08/16/2027	89239TAB8		0.00	330.20	330.20			
	04/15/26	04/15/26	US TREASURY N/B DTD 10/15/2025 3.500% 10/15/2028	91282CPC9		0.00	196,000.00	196,000.00			
	04/15/26	04/15/26	HART 2025-A A3 DTD 03/12/2025 4.320% 10/15/2029	44935CAD3		0.00	6,102.00	6,102.00			
	04/15/26	04/15/26	AMXCA 2023-3 A DTD 09/19/2023 5.230% 09/15/2028	02582JKD1		0.00	3,595.62	3,595.62			
	04/15/26	04/15/26	WFCIT 2024-A2 A DTD 10/24/2024 4.290% 10/15/2029	92970QAE5		0.00	2,341.63	2,341.63			
	04/15/26	04/15/26	TAOT 2026-A A2A DTD 01/21/2026 3.800% 12/15/2028	89240KAB4		0.00	5,272.50	5,272.50			
	04/15/26	04/15/26	COPAR 2025-1 A3 DTD 11/05/2025 3.850% 07/15/2030	14043YAD7		0.00	2,630.83	2,630.83			



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For the Month Ending April 30, 2026

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	04/15/26	04/15/26	HART 2024-C A2A DTD 10/16/2024 4.530% 09/15/2027	448976AB6		0.00	737.07	737.07			
	04/15/26	04/15/26	AMXCA 2025-2 A DTD 05/13/2025 4.280% 04/15/2030	02582JKP4		0.00	3,727.17	3,727.17			
	04/15/26	04/15/26	HART 2026-A A3 DTD 02/18/2026 3.790% 02/18/2031	448981AD2		0.00	3,300.46	3,300.46			
	04/15/26	04/15/26	AMXCA 2025-1 A DTD 02/11/2025 4.560% 12/17/2029	02582JKM1		0.00	6,137.00	6,137.00			
	04/15/26	04/15/26	NAROT 2025-A A3 DTD 05/27/2025 4.490% 12/17/2029	65481GAD7		0.00	4,620.96	4,620.96			
	04/15/26	04/15/26	WOART 2024-C A2A DTD 08/20/2024 4.780% 01/18/2028	98164NAB1		0.00	233.72	233.72			
	04/15/26	04/15/26	KCOT 2024-2A A2 DTD 06/25/2024 5.450% 04/15/2027	50117DAB2		0.00	203.29	203.29			
	04/16/26	04/16/26	GMCAR 2026-1 A2A DTD 01/14/2026 3.770% 03/16/2029	362970AB1		0.00	2,246.29	2,246.29			
	04/16/26	04/16/26	GMCAR 2025-4 A2A DTD 11/05/2025 3.880% 12/18/2028	36273EAB9		0.00	9,037.18	9,037.18			
	04/16/26	04/16/26	GMCAR 2024-1 A3 DTD 01/17/2024 4.850% 12/18/2028	36268GAD7		0.00	292.61	292.61			
	04/16/26	04/16/26	GMCAR 2025-1 A2A DTD 01/15/2025 4.440% 01/18/2028	362955AB2		0.00	1,360.13	1,360.13			
	04/16/26	04/16/26	GMCAR 2024-4 A2A DTD 10/16/2024 4.530% 10/18/2027	38014AAB7		0.00	301.49	301.49			
	04/16/26	04/16/26	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2		0.00	1,240.74	1,240.74			
	04/16/26	04/16/26	CATERPILLAR FINL SERVICE DTD 08/16/2024 4.450% 10/16/2026	14913UAN0		0.00	6,563.75	6,563.75			
	04/17/26	04/17/26	COOPERAT RABOBANK UA/NY DTD 10/17/2025 3.957% 10/17/2028	21688ABP6		0.00	24,434.48	24,434.48			
	04/17/26	04/17/26	CANADIAN IMP BK COMM NY DTD 04/17/2025 4.250% 04/17/2026	13606DJL7		0.00	43,090.28	43,090.28			
	04/18/26	04/18/26	MORGAN STANLEY (CALLABLE) DTD 10/22/2025 4.133% 10/18/2029	61748UAK8		0.00	19,397.55	19,397.55			

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For the Month Ending **April 30, 2026**

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	04/20/26	04/20/26	PILOT 2025-1A A3 DTD 05/21/2025 4.610% 10/20/2028	73329KAD8		0.00	1,383.00	1,383.00			
	04/20/26	04/20/26	VALET 2024-1 A2A DTD 11/26/2024 4.650% 11/22/2027	92868RAB4		0.00	1,668.02	1,668.02			
	04/20/26	04/20/26	VALET 2025-1 A2A DTD 03/25/2025 4.510% 01/20/2028	92868MAB5		0.00	3,428.56	3,428.56			
	04/20/26	04/20/26	TMUST 2026-1A A DTD 03/20/2026 4.250% 10/21/2030	87269AAA8		0.00	5,383.33	5,383.33			
	04/20/26	04/20/26	VZMT 2025-3 A1A DTD 03/31/2025 4.510% 03/20/2030	92348KDY6		0.00	5,675.08	5,675.08			
	04/20/26	04/20/26	BANK OF NEW YORK MELLON (CALLABLE) DTD 04/22/2025 4.587% 04/20/2027	06405LAF8		0.00	8,715.30	8,715.30			
	04/20/26	04/20/26	VZMT 2026-1 A1A DTD 03/13/2026 3.940% 02/20/2031	92348KFC2		0.00	11,216.96	11,216.96			
	04/20/26	04/20/26	TLOT 2026-A A3 DTD 02/17/2026 3.820% 02/20/2029	89240MAD6		0.00	5,745.92	5,745.92			
	04/20/26	04/20/26	VZMT 2025-9 A1A DTD 11/25/2025 3.960% 10/21/2030	92348KEV1		0.00	4,686.00	4,686.00			
	04/20/26	04/20/26	TMUST 2025-2A A DTD 08/06/2025 4.340% 04/22/2030	87268MAA3		0.00	1,862.58	1,862.58			
	04/20/26	04/20/26	BAAT 2025-1A A3 DTD 05/12/2025 4.350% 11/20/2029	05594BAD8		0.00	1,015.00	1,015.00			
	04/20/26	04/20/26	VALET 2025-2 A3 DTD 11/25/2025 3.920% 03/20/2030	92869QAD1		0.00	4,050.67	4,050.67			
	04/21/26	04/21/26	HAROT 2025-1 A2 DTD 02/11/2025 4.530% 08/23/2027	43814VAB3		0.00	4,198.84	4,198.84			
	04/21/26	04/21/26	HAROT 2025-3 A2A DTD 08/12/2025 4.190% 03/21/2028	43813QAB5		0.00	5,369.63	5,369.63			
	04/21/26	04/21/26	GOLDMAN SACHS GROUP INC (CALLABLE) DTD 10/21/2025 4.153% 10/21/2029	38141GD27		0.00	36,338.75	36,338.75			
	04/21/26	04/21/26	CITIGROUP INC (CALLABLE) DTD 10/21/2016 3.200% 10/21/2026	172967KY6		0.00	12,000.00	12,000.00			

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Managed Account Security Transactions & Interest

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Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	04/21/26	04/21/26	HAROT 2026-1 A3 DTD 02/18/2026 3.780% 09/23/2030	43815CAD0		0.00	2,866.50	2,866.50			
	04/21/26	04/21/26	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5		0.00	510.22	510.22			
	04/21/26	04/21/26	BANK OF AMERICA CORP (CALLABLE) DTD 10/21/2016 3.248% 10/21/2027	06051GGA1		0.00	28,420.00	28,420.00			
	04/22/26	04/22/26	JPMORGAN CHASE & CO (CALLABLE) DTD 04/22/2021 1.578% 04/22/2027	46647PCB0		0.00	6,706.50	6,706.50			
	04/22/26	04/22/26	WELLS FARGO & COMPANY DTD 04/22/2016 3.000% 04/22/2026	949746RW3		0.00	6,000.00	6,000.00			
	04/22/26	04/22/26	STATE STREET CORP (CALLABLE) DTD 10/22/2024 4.330% 10/22/2027	857477CP6		0.00	16,237.50	16,237.50			
	04/22/26	04/22/26	PFAST 2025-1A A2A DTD 10/24/2025 3.910% 03/22/2029	732911AB8		0.00	6,051.02	6,051.02			
	04/22/26	04/22/26	JPMORGAN CHASE & CO (CALLABLE) DTD 10/23/2023 6.070% 10/22/2027	46647PDW3		0.00	9,105.00	9,105.00			
	04/23/26	04/23/26	TRUIST BANK (CALLABLE) DTD 10/23/2025 4.136% 10/23/2029	897883AH2		0.00	32,157.40	32,157.40			
	04/23/26	04/23/26	WELLS FARGO & COMPANY (CALLABLE) DTD 04/23/2025 4.970% 04/23/2029	95000U3T8		0.00	17,022.25	17,022.25			
	04/25/26	04/25/26	CHAOT 2024-5A A2 DTD 09/24/2024 4.400% 11/26/2027	16144QAB1		0.00	1.35	1.35			
	04/25/26	04/25/26	CHAOT 2025-1A A3 DTD 07/30/2025 4.290% 06/25/2030	16145NAC5		0.00	2,717.00	2,717.00			
	04/25/26	04/25/26	BMWLT 2025-1 A3 DTD 06/10/2025 4.430% 06/26/2028	096912AD2		0.00	1,827.38	1,827.38			
	04/25/26	04/25/26	CHAOT 2025-2A A2 DTD 10/29/2025 3.910% 12/26/2028	16144MAC8		0.00	6,565.53	6,565.53			
	04/25/26	04/25/26	BMWOT 2024-A A3 DTD 06/11/2024 5.180% 02/26/2029	096919AD7		0.00	2,453.26	2,453.26			
	04/25/26	04/25/26	BMWOT 2025-A A2A DTD 02/12/2025 4.430% 10/25/2027	096924AB1		0.00	1,005.18	1,005.18			

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Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	04/28/26	04/28/26	WALMART INC DTD 04/28/2025 4.100% 04/28/2027	931142FL2		0.00	9,020.00	9,020.00			
	04/30/26	04/30/26	US TREASURY N/B DTD 10/31/2025 3.500% 10/31/2027	91282CPE5		0.00	78,750.00	78,750.00			
Transaction Type Sub-Total						0.00	1,107,609.81	1,107,609.81			
MATURITY											
	04/02/26	04/02/26	BMW US CAPITAL LLC DTD 04/02/2024 5.050% 04/02/2026	05565ECG8	350,000.00	350,000.00	0.00	350,000.00	150.50	0.00	
	04/17/26	04/17/26	CANADIAN IMP BK COMM NY DTD 04/17/2025 4.250% 04/17/2026	13606DJL7	1,000,000.00	1,000,000.00	0.00	1,000,000.00	0.00	0.00	
	04/22/26	04/22/26	WELLS FARGO & COMPANY DTD 04/22/2016 3.000% 04/22/2026	949746RW3	400,000.00	400,000.00	0.00	400,000.00	27,316.00	0.00	
Transaction Type Sub-Total					1,750,000.00	1,750,000.00	0.00	1,750,000.00	27,466.50	0.00	
PAYDOWNS											
	04/01/26	04/25/26	FHMS K065 A1 DTD 07/01/2017 2.864% 10/01/2026	3137F1G36	23,198.22	23,198.22	0.00	23,198.22	1,001.33	204.63	
	04/01/26	04/25/26	FHMS K739 A2 DTD 11/01/2020 1.336% 09/01/2027	3137F64P9	2,523.36	2,523.36	0.00	2,523.36	193.69	102.80	
	04/01/26	04/25/26	FHMS K057 A2 DTD 09/01/2016 2.570% 07/01/2026	3137BRQJ7	179,786.14	179,786.14	0.00	179,786.14	11,707.17	1,375.89	
	04/01/26	04/25/26	FHMS K063 A2 DTD 03/01/2017 3.430% 01/01/2027	3137BVZ82	5,004.83	5,004.83	0.00	5,004.83	108.31	38.23	
	04/01/26	04/25/26	FHMS K059 A2 DTD 11/01/2016 3.120% 09/01/2026	3137BSRE5	1,207.74	1,207.74	0.00	1,207.74	63.83	11.83	
	04/01/26	04/25/26	FNA 2024-M6 A2 DTD 11/01/2024 2.999% 07/01/2027	3136BTGM9	53,150.02	53,150.02	0.00	53,150.02	1,860.25	972.16	
	04/01/26	04/25/26	FHMS KJ28 A2 DTD 02/01/2020 2.308% 10/01/2027	3137FREE7	1,231.90	1,231.90	0.00	1,231.90	45.38	26.79	
	04/01/26	04/25/26	FHMS K736 A2 DTD 09/01/2019 2.282% 07/01/2026	3137FNWX4	134,271.04	134,271.04	0.00	134,271.04	9,687.45	1,099.97	

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Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
PAYDOWNS											
	04/01/26	04/25/26	FHMS K069 A2 DTD 11/01/2017 3.187% 09/01/2027	3137FBU79	1,267.47	1,267.47	0.00	1,267.47	61.29	29.24	
	04/01/26	04/25/26	FHMS K058 A1 DTD 11/01/2016 2.340% 07/01/2026	3137BSP64	77,646.05	77,646.05	0.00	77,646.05	3,979.36	434.53	
	04/01/26	04/25/26	FHMS K074 A2 DTD 03/01/2018 3.600% 01/01/2028	3137F4D41	1,782.13	1,782.13	0.00	1,782.13	38.22	24.65	
	04/01/26	04/25/26	FHMS K075 A2 DTD 04/01/2018 3.650% 02/01/2028	3137F4X72	1,266.76	1,266.76	0.00	1,266.76	22.12	14.57	
	04/01/26	04/25/26	FNA 2018-M2 A2 DTD 02/01/2018 3.026% 01/01/2028	3136B0YM2	1,482.87	1,482.87	0.00	1,482.87	42.05	27.94	
	04/01/26	04/25/26	FHMS K066 A2 DTD 08/01/2017 3.117% 06/01/2027	3137F2LJ3	1,593.59	1,593.59	0.00	1,593.59	35.98	20.65	
	04/01/26	04/25/26	FHMS K075 A2 DTD 04/01/2018 3.650% 02/01/2028	3137F4X72	7,037.58	7,037.58	0.00	7,037.58	122.88	80.93	
	04/15/26	04/15/26	FORDO 2023-C A3 DTD 11/21/2023 5.530% 09/15/2028	344940AD3	18,809.11	18,809.11	0.00	18,809.11	4.04	2.12	
	04/15/26	04/15/26	KCOT 2025-2A A2 DTD 06/25/2025 4.480% 04/17/2028	50117LAB4	19,792.08	19,792.08	0.00	19,792.08	2.39	1.71	
	04/15/26	04/15/26	NAROT 2024-B A2A DTD 10/23/2024 4.510% 06/15/2027	65479WAB0	83,522.15	83,522.15	0.00	83,522.15	6.67	3.03	
	04/15/26	04/15/26	TAOT 2024-A A3 DTD 01/30/2024 4.830% 10/16/2028	89238DAD0	18,243.46	18,243.46	0.00	18,243.46	3.65	2.02	
	04/15/26	04/15/26	HAROT 2024-4 A2 DTD 10/24/2024 4.560% 03/15/2027	43816DAB1	87,237.98	87,237.98	0.00	87,237.98	5.95	2.35	
	04/15/26	04/15/26	KCOT 2025-1A A2 DTD 02/19/2025 4.610% 12/15/2027	50117FAB7	40,110.77	40,110.77	0.00	40,110.77	5.01	3.02	
	04/15/26	04/15/26	WOART 2024-C A2A DTD 08/20/2024 4.780% 01/18/2028	98164NAB1	58,673.92	58,673.92	0.00	58,673.92	1.25	0.59	
	04/15/26	04/15/26	KCOT 2024-2A A2 DTD 06/25/2024 5.450% 04/15/2027	50117DAB2	22,267.48	22,267.48	0.00	22,267.48	2.53	0.93	
	04/15/26	04/15/26	FORDO 2024-C A2A DTD 09/20/2024 4.320% 08/15/2027	34532UAB5	45,450.64	45,450.64	0.00	45,450.64	1.82	0.82	
	04/15/26	04/15/26	TAOT 2024-D A2A DTD 10/17/2024 4.550% 08/16/2027	89239TAB8	41,225.36	41,225.36	0.00	41,225.36	2.68	1.28	

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Managed Account Security Transactions & Interest

For the Month Ending April 30, 2026

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
PAYDOWNS											
	04/15/26	04/15/26	TAOT 2025-A A2A DTD 01/29/2025 4.480% 11/15/2027	89240JAB7	139,557.07	139,557.07	0.00	139,557.07	6.48	3.62	
	04/15/26	04/15/26	HART 2024-C A2A DTD 10/16/2024 4.530% 09/15/2027	448976AB6	58,069.66	58,069.66	0.00	58,069.66	3.52	1.75	
	04/15/26	04/15/26	FORDO 2024-D A2A DTD 11/22/2024 4.590% 10/15/2027	34535VAB0	40,367.61	40,367.61	0.00	40,367.61	1.97	1.05	
	04/15/26	04/15/26	HART 2024-B A2A DTD 07/24/2024 5.150% 06/15/2027	44934QAB7	10,942.50	10,942.49	0.00	10,942.49	0.43	0.18	
	04/15/26	04/15/26	TAOT 2023-D A3 DTD 11/14/2023 5.540% 08/15/2028	89239FAD4	13,024.65	13,024.65	0.00	13,024.65	1.40	0.71	
	04/15/26	04/15/26	HART 2022-C A3 DTD 11/09/2022 5.390% 06/15/2027	44933DAD3	19,397.95	19,397.94	0.00	19,397.94	149.26	47.89	
	04/15/26	04/15/26	BAAT 2024-1A A3 DTD 05/22/2024 5.350% 11/15/2028	09709AAC6	7,759.52	7,759.52	0.00	7,759.52	1.26	0.75	
	04/15/26	04/15/26	FORDO 2025-A A2A DTD 03/25/2025 4.470% 12/15/2027	34535KAB4	169,755.73	169,755.73	0.00	169,755.73	10.05	6.26	
	04/15/26	04/15/26	BAAT 2023-2A A3 DTD 11/21/2023 5.740% 06/15/2028	06054YAC1	44,305.59	44,305.59	0.00	44,305.59	0.80	0.36	
	04/15/26	04/15/26	HDMOT 2023-B A3 DTD 09/27/2023 5.690% 08/15/2028	41285YAC9	51,505.52	51,505.52	0.00	51,505.52	11.65	56.00	
	04/15/26	04/15/26	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2	22,168.56	22,168.56	0.00	22,168.56	159.34	72.91	
	04/15/26	04/15/26	COPAR 2024-1 A2A DTD 11/26/2024 4.610% 10/15/2027	14043NAB5	27,683.04	27,683.04	0.00	27,683.04	1.17	0.60	
	04/15/26	04/15/26	HART 2025-C A2A DTD 09/17/2025 3.970% 07/17/2028	44935JAB2	152,380.11	152,380.11	0.00	152,380.11	13.61	10.83	
	04/15/26	04/15/26	ALLYA 2024-2 A3 DTD 09/27/2024 4.140% 07/16/2029	02007NAC2	39,135.63	39,135.63	0.00	39,135.63	4.05	2.73	
	04/15/26	04/15/26	WOART 2025-D A2A DTD 10/15/2025 3.910% 02/15/2029	98165HAB3	28,232.22	28,232.22	0.00	28,232.22	1.81	1.51	
	04/15/26	04/15/26	WOART 2025-A A2A DTD 01/29/2025 4.490% 04/17/2028	98164YAB7	85,902.72	85,902.72	0.00	85,902.72	2.39	1.48	
	04/15/26	04/15/26	WOART 2025-C A2A DTD 08/13/2025 4.190% 10/16/2028	981936AB3	82,504.81	82,504.81	0.00	82,504.81	7.24	5.68	

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Managed Account Security Transactions & Interest

For the Month Ending April 30, 2026

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
PAYDOWNS											
	04/15/26	04/15/26	MBART 2025-1 A2A DTD 01/23/2025 4.500% 02/15/2028	58773DAB0	143,896.95	143,896.95	0.00	143,896.95	3.47	2.02	
	04/15/26	04/15/26	ALLYA 2024-1 A3 DTD 03/13/2024 5.080% 12/15/2028	02008FAC8	19,844.72	19,844.72	0.00	19,844.72	2.88	1.68	
	04/16/26	04/16/26	GMCAR 2024-1 A3 DTD 01/17/2024 4.850% 12/18/2028	36268GAD7	6,393.55	6,393.55	0.00	6,393.55	1.29	0.74	
	04/16/26	04/16/26	GMCAR 2024-4 A2A DTD 10/16/2024 4.530% 10/18/2027	38014AAB7	44,106.42	44,106.42	0.00	44,106.42	1.84	0.90	
	04/16/26	04/16/26	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2	24,554.72	24,554.72	0.00	24,554.72	5.04	2.57	
	04/16/26	04/16/26	GMCAR 2025-1 A2A DTD 01/15/2025 4.440% 01/18/2028	362955AB2	111,106.52	111,106.52	0.00	111,106.52	10.59	6.18	
	04/16/26	04/16/26	GMCAR 2025-4 A2A DTD 11/05/2025 3.880% 12/18/2028	36273EAB9	210,186.32	210,186.32	0.00	210,186.32	7.13	5.86	
	04/20/26	04/20/26	VALET 2024-1 A2A DTD 11/26/2024 4.650% 11/22/2027	92868RAB4	90,764.71	90,764.71	0.00	90,764.71	1.45	0.69	
	04/20/26	04/20/26	VALET 2025-1 A2A DTD 03/25/2025 4.510% 01/20/2028	92868MAB5	144,730.06	144,730.06	0.00	144,730.06	4.57	2.67	
	04/21/26	04/21/26	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5	9,820.08	9,820.08	0.00	9,820.08	1.73	0.86	
	04/21/26	04/21/26	HAROT 2025-3 A2A DTD 08/12/2025 4.190% 03/21/2028	43813QAB5	154,607.62	154,607.62	0.00	154,607.62	12.00	8.81	
	04/21/26	04/21/26	HAROT 2025-1 A2 DTD 02/11/2025 4.530% 08/23/2027	43814VAB3	243,616.33	243,616.33	0.00	243,616.33	10.60	5.69	
	04/22/26	04/22/26	PFAST 2025-1A A2A DTD 10/24/2025 3.910% 03/22/2029	732911AB8	257,881.05	257,881.05	0.00	257,881.05	12.82	10.65	
	04/25/26	04/25/26	BMWOT 2024-A A3 DTD 06/11/2024 5.180% 02/26/2029	096919AD7	44,301.26	44,301.26	0.00	44,301.26	6.73	4.20	
	04/25/26	04/25/26	CHAOT 2024-5A A2 DTD 09/24/2024 4.400% 11/26/2027	16144QAB1	368.08	368.09	0.00	368.09	0.04	0.03	
	04/25/26	04/25/26	BMWOT 2025-A A2A DTD 02/12/2025 4.430% 10/25/2027	096924AB1	73,833.41	73,833.41	0.00	73,833.41	5.65	3.21	
	04/25/26	04/25/26	CHAOT 2025-2A A2 DTD 10/29/2025 3.910% 12/26/2028	16144MAC8	147,509.67	147,509.67	0.00	147,509.67	9.93	8.21	

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Managed Account Security Transactions & Interest

For the Month Ending April 30, 2026

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
Transaction Type Sub-Total					3,647,997.01	3,647,997.00	0.00	3,647,997.00	29,479.49	4,761.96	
SELL											
04/01/26	04/02/26		US TREASURY N/B DTD 02/28/2022 1.875% 02/28/2027	91282CEC1	1,800,000.00	1,770,468.75	3,026.49	1,773,495.24	56,320.31	4,813.84	FIFO
04/06/26	04/07/26		US TREASURY N/B DTD 03/15/2024 4.250% 03/15/2027	91282CKE0	50,000.00	50,218.75	132.81	50,351.56	(322.27)	16.38	FIFO
04/06/26	04/07/26		US TREASURY N/B DTD 02/28/2022 1.875% 02/28/2027	91282CEC1	2,550,000.00	2,507,267.58	4,937.16	2,512,204.74	78,890.63	5,204.88	FIFO
04/07/26	04/07/26		US TREASURY N/B DTD 03/15/2024 4.250% 03/15/2027	91282CKE0	5,000.00	5,021.48	13.28	5,034.76	(32.62)	1.24	FIFO
04/08/26	04/09/26		US TREASURY N/B DTD 03/15/2024 4.250% 03/15/2027	91282CKE0	2,345,000.00	2,355,900.59	6,770.55	2,362,671.14	(14,473.04)	1,464.05	FIFO
04/13/26	04/14/26		CISCO SYSTEMS INC (CALLABLE) DTD 02/24/2025 4.550% 02/24/2028	17275RBW1	310,000.00	314,030.00	1,959.03	315,989.03	4,364.80	4,242.66	FIFO
04/16/26	04/17/26		US TREASURY N/B DTD 03/15/2024 4.250% 03/15/2027	91282CKE0	1,500,000.00	1,507,148.44	5,716.71	1,512,865.15	(9,082.03)	1,251.63	FIFO
04/17/26	04/20/26		US TREASURY N/B DTD 03/15/2024 4.250% 03/15/2027	91282CKE0	1,100,000.00	1,105,328.13	4,573.37	1,109,901.50	(6,574.21)	1,042.13	FIFO
04/22/26	04/23/26		US TREASURY N/B DTD 05/15/2024 4.500% 05/15/2027	91282CKR1	850,000.00	856,640.63	16,800.41	873,441.04	9,429.69	7,674.67	FIFO
04/22/26	04/23/26		US TREASURY N/B DTD 04/15/2024 4.500% 04/15/2027	91282CKJ9	1,000,000.00	1,007,617.19	983.61	1,008,600.80	11,992.19	9,146.55	FIFO
04/24/26	04/29/26		US TREASURY N/B DTD 05/15/2024 4.500% 05/15/2027	91282CKR1	175,000.00	176,360.35	3,589.43	179,949.78	1,934.57	1,570.02	FIFO
Transaction Type Sub-Total					11,685,000.00	11,656,001.89	48,502.85	11,704,504.74	132,448.02	36,428.05	
Managed Account Sub-Total						(2,705,372.17)	1,141,123.88	(1,564,248.29)	230,457.51	41,190.01	
Total Security Transactions						(2,705,372.17)	\$1,141,123.88	(\$1,564,248.29)	\$230,457.51	\$41,190.01	