TREASURER REPORT

Fiscal Year to Date
As of August 31, 2025

(Preliminary & Unaudited)

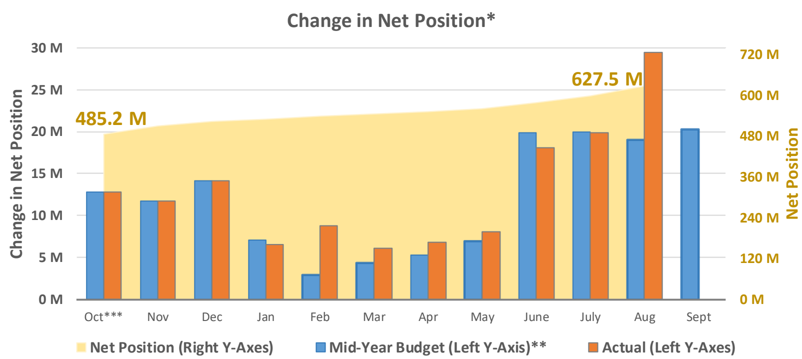
Issue Date: October 8, 2025

Table of Contents

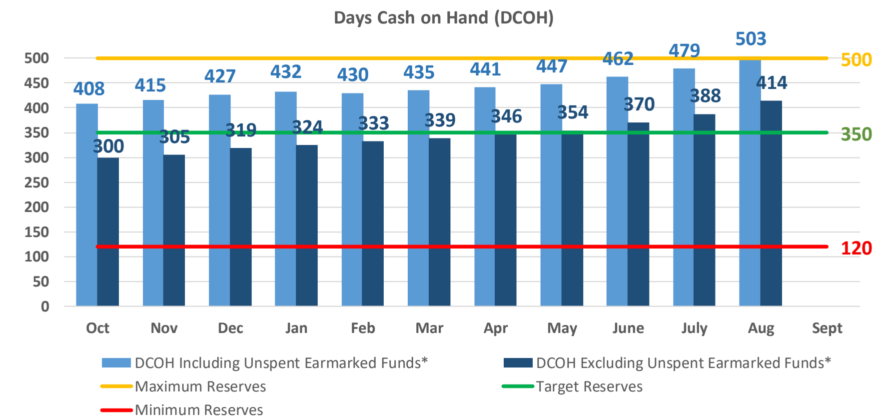
SILICON VALLEY CLEAN ENERGY AUTHORITY
Financial Statement Highlights ($ in millions)
August 31, 2025

Balance Sheet Highlights:

> SVCE operations resulted in a change in net position of $29.5 million for the month of August and $142.3 million for fiscal-year-to-date (FYTD).
> Total Net Position increased further to $627.5 million.
> SVCE is investing ~98.5% of available funds, recognizing interest/dividend income of $21M FYTD.



*Does not yet recognize unspent program dollars
**For reconciliation purposes, budget numbers include actual program expenses and depreciation, excludes GASP 87 expenses.
*** Displays the starting fiscal year net position on Oct. 1, 2025, of $485M.

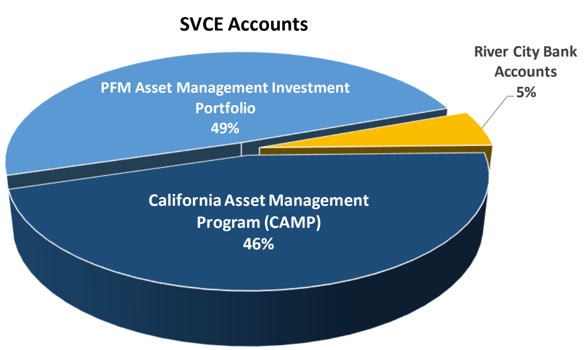


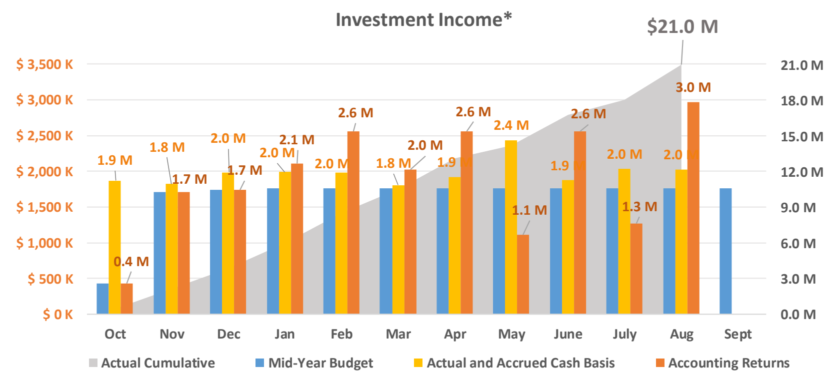
* Earmarked funds are unspent SVCE program and the building funds.
October, 2024-January, 2025 results are updated per the Mid-Year budget revisions adopted in March 2025.

SVCE Yield-bearing Accounts:

Combined Ending Balance*	578.9 M
Total Interest/Div. Earned FYTD	21.0 M
Average Yield to Maturity**	4.32%

* Includes River Bank accounts - Money Market, Collateral and ICS; CAMP; PFM Portfolio
** Average annualized yield for the current month. Investment yields are measured to maturity at market.





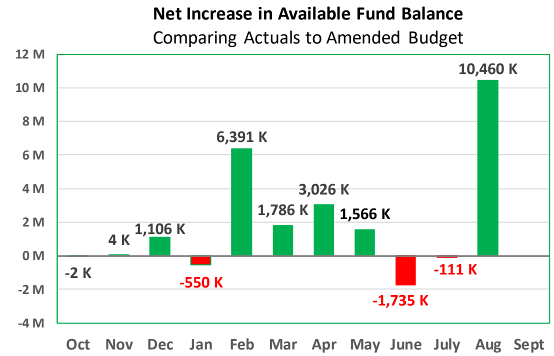
* Accounting returns investment of income includes unrealized mark-to-market gain or loss of the total investment portfolio as per US GAAP, Actual and Accrued Cash Basis excludes mark-to-market gains (losses).

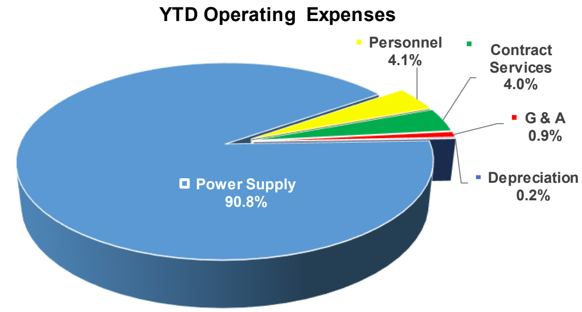
SILICON VALLEY CLEAN ENERGY AUTHORITY
Financial Statement Highlights** ($ in millions)
August 31, 2025

Summary of Actual Results vs. Adopted Budget (includes allocated but unspent program dollars):

> **Operating margin of $157.5 million (or 34.5%) increased above the Mid-Year Budget expectations of $152M (32.4%) operating margin for the fiscal year to date.**
> **FYTD Power Supply costs are -6.1% below Mid-Year Budget.**
> **Retail GWh sales FYTD landed -1.1% below Mid-Year Budget for the month of August and -2.9% YTD.**

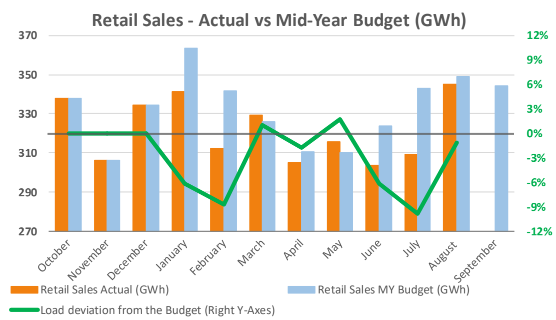
Variance Explanation:
***January -February** - Weaker customer demand was offset by lower power supply cost, liquidated damage payments and reduced operating expenses.*
***March** - Customer demand was in-line with expectations while all components of operating expenses remained below MY budget.*
***April** - Lower demand was offset by reduced power supply cost and other operating expenses, combined with higher investment*
May - Revenues increased more than power supply cost due to stronger demand, elevating SVCEs operating margin. Investment income came in below expectations reflecting MTM fluctuations.
***June-July** - Weaker summer demand due to colder average temperature and slower than anticipated load growth decreased SVCE operating margin below MY budget level. Investment income for July was impacted by negative MTM adjustments.*
***August** - Stronger on-peak/higher rate usage and liquidated demage payments, elevated SVCEs operating revenues. Higher investment income due to large MTM gains.*

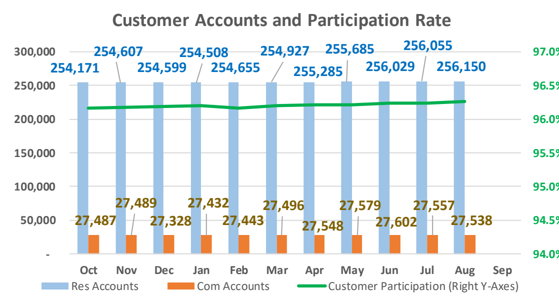




$ in millions	August Actual	August MY Budget	August % Dif	Fiscal YTD Actual	Fiscal YTD MY Budget	Fiscal YTD % Dif	Main Drivers:
Revenue	62.9 M	54.4 M	15.6%	456.0 M	469.7 M	-2.9%	• *Lower YTD customer demand and a negative true-up settlement, partly offset by liquidated damage payments.*
Power Supply Cost	32.8 M	32.4 M	1.3%	298.5 M	317.8 M	-6.1%	• *Lower YTD costs is mostly due to lower energy consumption and a decline in energy/attribute prices.*
Operating Margin	30.1 M	22.0 M	36.7%	157.5 M	152.0 M	3.6%	
Operating Expenses (ex Power)	2.4 M	3.6 M	-33.0%	25.9 M	35.7 M	-27.4%	• *Staffing vacancies, underrunning professional services, and lower marketing expenses*
Other Non-Op. Expen. (Income)	-3.0 M	-1.8 M	68.5%	-4.6 M	3.5 M	-233.7%	• *Reflects budgetary transfers to program and other funds offset by investment income and bill credit trueups.*
Net Increase in Available Fund Balance	30.6 M	20.2 M	51.9%	136.2 M	112.8 M	20.8%	• *Reflects budgetary transfers to program and other funds offset by investment income and bill credit trueups.*

Customer Load Statistics:





Total Accounts	**283,688**
Opt-Out Accounts (Month)	**28**
Opt-Out Accounts (FYTD)	**399**
Opt-Up Accounts (Month)	**(5)**
Opt-Up Accounts (FYTD)	**(73)**

Program Funds:

	Beginning Balance	End Balance	YTD Contributions	YTD Expenditures
General Program Fund	$ 77,436,658	$ 78,814,900	$ 10,530,000	$ 9,151,758
CRCR Fund*	$ 5,437,984	$ 5,396,831	$ 5,370,000	$ 5,411,153
Electrification Discount Fund	$ 9,159,383	$ 8,740,312	$ -	$ 419,071
Nuclear & Hanford Prog. Funds	$ 2,188,000	$ 7,696,000	$ 5,508,000	$ -
Building Fund	$ 20,000,000	$ 8,226,195	$ -	$ 11,661,623

** Customer Relief and Community Resilience Fund*

*** The financial results in this report are preliminary and subject to change pending closing of the books for the fiscal year. Any potential changes are not expected to be significant.*

SILICON VALLEY CLEAN ENERGY AUTHORITY

STATEMENT OF NET POSITION
As of August 31, 2025

ASSETS

Current Assets		
Cash & Cash Equivalents*	$	314,125,813
Accounts Receivable, net of allowance		45,579,139
Investments		59,323,007
Accrued Revenue		34,807,207
Other Receivables		9,051,318
Prepaid Expenses		1,209,166
Deposits		744,048
Total Current Assets		**464,839,698**
Noncurrent assets		
Capital assets, net of depreciation		12,250,260
Investments**		218,767,296
Total Noncurrent Assets		**231,017,556**
Total Assets		**695,857,254**

LIABILITIES

Current Liabilities		
Accounts Payable		1,638,820
Accrued Cost of Electricity		54,084,410
Other accrued liabilities		2,438,025
User Taxes and Energy Surcharges due to other gov'ts		1,483,489
Supplier security deposits		225,000
Total Current Liabilities		**59,869,744**
Noncurrent Liabilities		
Supplier security deposits		8,478,125
Total noncurrent liabilities		**8,478,125**
Total Liabilities		**68,347,869**

NET POSITION

Net investment in capital assets		12,250,260
Unrestricted (deficit)		615,259,125
Total Net Position	**$**	**627,509,385**

** May not account for securities acquired towards the end of the month but not yet paid.*

*** May include securities acquired towards the end of the month but not yet paid.*

SILICON VALLEY CLEAN ENERGY AUTHORITY

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
October 1, 2024 through August 31, 2025

OPERATING REVENUES	
Electricity Sales, Net	$ 439,593,527
GreenPrime electricity premium	2,193,127
Liquidated damages	14,178,080
TOTAL OPERATING REVENUES	**455,964,734**
OPERATING EXPENSES	
Cost of Electricity	298,488,586
Contract services	12,984,947
Staff compensation and benefits	13,468,519
Program incentives	6,018,209
Other operating expenses	3,091,429
Depreciation	612,509
TOTAL OPERATING EXPENSES	**334,664,199**
OPERATING INCOME(LOSS)	**121,300,535**
NONOPERATING REVENUES (EXPENSES)	
Investment Income	21,022,299
Financing costs	(10,323)
TOTAL NONOPERATING REVENUES (EXPENSES)	**21,011,976**
CHANGE IN NET POSITION	142,312,511
Net Position at beginning of period	485,196,874
Net Position at end of period	**$ 627,509,385**

SILICON VALLEY CLEAN ENERGY AUTHORITY

STATEMENT OF CASH FLOWS
October 1, 2024 through August 31, 2025

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from customers	$ 441,537,641
Receipts of liquidated damages	9,178,080
Receipts of security deposits	29,008,203
Payments to suppliers for electricity	(319,258,398)
Payments of security deposits	(12,450,000)
Payments for other goods and services	(22,840,010)
Payments for staff compensation and benefits	(13,178,805)
Tax and surcharge payments to other governments	(7,695,985)
Net cash provided (used) by operating activities	**104,300,726**
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Finance costs paid	(6,769)
Net cash provided (used) by financing activities	**(6,769)**
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Payments of lease liability	(406,293)
Acquisition of capital assets	(11,805,242)
Net cash provided (used) by capital and related financing activities	**(12,211,535)**
CASH FLOWS FROM INVESTING ACTIVITIES	
Investment income received	18,570,160
Proceeds from investment sales	135,486,894
Purchase of investments	(193,487,535)
Net cash provided (used) by investing activities	**(39,430,481)**
Net change in cash and cash equivalents	52,651,941
Cash and cash equivalents at beginning of year	261,473,872
Cash and cash equivalents at end of period	**$ 314,125,813**

NONCASH INVESTING ACTIVITIES	
Unrealized appreciation (depreciation) and timing differences in investment income	$ 2,452,139

SILICON VALLEY CLEAN ENERGY AUTHORITY

STATEMENT OF CASH FLOWS (Continued)
October 1, 2024 through August 31, 2025

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (loss)	$ 121,300,535
Adjustments to reconcile operating income to net cash provided (used) by operating activities	
Depreciation expense	612,509
(Increase) decrease in accounts receivable	(2,517,692)
(Increase) decrease in accrued revenue	(5,227,722)
(Increase) decrease in other receivables	7,979,736
(Increase) decrease in prepaid expenses	(582,837)
(Increase) decrease in current deposits	35,419
Increase (decrease) in accrued cost of electricity	(10,349,542)
Increase (decrease) in accounts payable	(210,795)
Increase (decrease) in accrued liabilities	431,951
Increase (decrease) in taxes and surcharges due to other governments	(195,836)
Increase (decrease) in supplier security deposits	(6,975,000)
Net cash provided (used) by operating activities	**$ 104,300,726**

SILICON VALLEY CLEAN ENERGY AUTHORITY
BUDGETARY COMPARISON SCHEDULE
October 1, 2024 through August 31, 2025

	FYTD Actual	FYTD Mid-Year Budget	Variance $	%	FY 2024-25 Mid-Year Budget	FY 2024-25 Remaining Budget
OPERATING REVENUES						
Energy Sales	$439,593,527	$468,065,970 *	$ (28,472,443)	-6%	$521,650,000 *	$82,056,473
Green Prime Premium	2,193,127	1,667,823 *	$525,304	31%	$1,884,000 *	(309,127)
Other Income	14,178,080	*	14,178,080	n/a	*	(14,178,080)
TOTAL OPERATING REVENUES	**455,964,734**	**469,733,793**	**(13,769,059)**	**-3%**	**523,534,000**	**67,569,266**
ENERGY EXPENSES						
Power Supply	298,488,586	317,769,991	(19,281,405)	-6%	349,478,000	50,989,414
Operating Margin	**157,476,148**	**151,963,802**	**5,512,346**	**4%**	**174,056,000**	**16,579,852**
OPERATING EXPENSES						
Data Management	3,147,766	3,244,829	(97,063)	-3%	3,549,000	401,234
PG&E Fees	1,105,265	1,381,274	(276,009)	-20%	1,516,000	410,735
Salaries & Benefits	13,468,519	17,136,642	(3,668,123)	-21%	18,805,000	5,336,481
Professional Services	4,013,967	7,049,275	(3,035,308)	-43%	7,797,000	3,783,033
Marketing & Promotions	785,622	1,693,003	(907,381)	-54%	1,885,000	1,099,378
General & Administrative	3,391,665	5,197,455	(1,805,790)	-35%	5,733,000	2,341,335
TOTAL OPERATING EXPENSES	**25,912,804**	**35,702,478**	**(9,789,674)**	**-27%**	**39,285,000**	**13,372,196**
OPERATING INCOME/(LOSS)	**131,563,344**	**116,261,324**	**15,302,020**	**13%**	**134,771,000**	**3,207,656**
NON-OPERATING REVENUES						
Investment Income	21,022,299	17,992,059	3,030,240	17%	19,756,000	(1,266,299)
TOTAL NON-OPERATING REVENUES	**21,022,299**	**17,992,059**	**3,030,240**	**17%**	**19,756,000**	**(1,266,299)**
NON-OPERATING EXPENSES						
Financing	6,770	11,273	(4,503)	-40%	12,000	5,230
CAPITAL EXPENDITURES, TRANSFERS, & OTHER						
Capital Outlay	6,361	45,833	(39,472)	-86%	50,000	43,639
One-Time Customer Bill Credit	-	-	-	n/a	35,000,000	35,000,000
Transfer to Programs Fund	10,530,000	10,530,000	-	0%	10,530,000	-
Nuclear Allocation	3,708,000	3,708,000	-	0%	3,708,000	-
Transfer to Hanford Emissions Mitigation Fund	1,800,000	1,800,000			1,800,000	
Transfer to CRCR Fund	5,370,000	5,370,000	-	0%	5,370,000	-
Transfer from Electrification Discount Fund	(419,071)	-	(419,071)	n/a	-	419,071
Transfer from CRCR Fund - customer bill relief	(4,624,023)	-	(4,624,023)	n/a	-	4,624,023
TOTAL OTHER USES	**16,371,267**	**21,453,833**	**(5,082,566)**	**-24%**	**56,458,000**	**40,086,733**
NET INCREASE(DECREASE) IN AVAILABLE FUND BALANCE	**$ 136,207,606**	**$ 112,788,277**	**$ 23,419,329**	**21%**	**$98,057,000**	**-$38,150,606**

* While the Total Operating Revenues were correctly modeled, the Mid-Year budget incorrectly included actual revenues from Oct-Dec 2024 of $0.6 million from Green Prime Premium and $2.8 million from Other Income the Energy Sales category. The breakdown of the budgeted Total Operating Revenues among Energy Sales, Green Prime Premium, and Other Income is shown according to the approved Mid-Year budget.

SILICON VALLEY CLEAN ENERGY AUTHORITY

OPERATING FUND
BUDGET RECONCILIATION TO STATEMENT OF
REVENUES, EXPENSES AND CHANGES IN NET POSITION
October 1, 2024 through August 31, 2025

Net Increase (decrease) in available fund balance per budgetary comparison schedule	$ 136,207,606
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position	
Subtract depreciation expense	(612,509)
Subract program expense not in operating budget	(9,938,888)
Add back portion of lease payment applied to reduce lease liability	397,217
Add back transfer to Program funds	16,252,724
Add back capital asset acquisition	6,361
Change in Net Position	**142,312,511**

SILICON VALLEY CLEAN ENERGY AUTHORITY
GENERAL PROGRAM FUND
BUDGETARY COMPARISON SCHEDULE
October 1, 2024 through August 31, 2025

REVENUE & OTHER SOURCES:	BUDGET	ACTUAL	BUDGET REMAINING	ACTUAL/ BUDGET
Transfers in - General Programs	$ 10,530,000	$ 10,530,000	$ -	100.0%
Total	$ 10,530,000	$ 10,530,000	$ -	
EXPENDITURES & OTHER USES:				
Program expenditures	17,552,064	9,151,758	8,400,306	52.1%
Net increase (decrease) in fund balance	**$ (7,022,064)**	**$1,378,242**		
Fund balance at beginning of period		77,436,658		
Fund balance at end of period		$78,814,900		

CUSTOMER RELIEF & COMMUNITY RESILIENCY FUND
BUDGETARY COMPARISON SCHEDULE
October 1, 2024 through August 31, 2025

REVENUE & OTHER SOURCES:	BUDGET	ACTUAL	BUDGET REMAINING	ACTUAL/ BUDGET
Transfer from Operating Fund	$ 5,370,000	$ 5,370,000	$ -	100.0%
EXPENDITURES & OTHER USES:				
Customer bill relief credit	5,370,000	4,624,023	745,977	86.1%
Other program expenditures	825,000	787,130	37,870	95.4%
Total Program expenditures	6,195,000	5,411,153	783,847	
Net increase (decrease) in fund balance	**$ (825,000)**	**(41,153)**		
Fund balance at beginning of period		5,437,984		
Fund balance at end of period		$5,396,831		

ELECTRIFICATION DISCOUNT FUND
BUDGETARY COMPARISON SCHEDULE
October 1, 2024 through August 31, 2025

REVENUE & OTHER SOURCES:	BUDGET	ACTUAL	BUDGET REMAINING	ACTUAL/ BUDGET
Transfer from Operating Fund	$ -	$ -	$ -	n/a
EXPENDITURES & OTHER USES:				
Program expenditures	850,000	419,071	430,929	49.3%
Net increase (decrease) in fund balance	**$ (850,000)**	**(419,071)**		
Fund balance at beginning of period		9,159,383		
Fund balance at end of period		$8,740,312		

BUILDING FUND
BUDGETARY COMPARISON SCHEDULE
October 1, 2024 through August 31, 2025

REVENUE & OTHER SOURCES:	BUDGET	ACTUAL	BUDGET REMAINING	ACTUAL/ BUDGET
Transfer from Operating Fund *			$ -	n/a
EXPENDITURES & OTHER USES:				
Capital outlay	-	11,661,623		
Other program expenditures		112,182	(112,182)	
		11,773,805		
Net increase (decrease) in fund balance	**$ -**	**(11,773,805)**		
Fund balance at beginning of period		20,000,000		
Fund balance at end of period		$8,226,195		

NUCLEAR AND HANFORD PROGAM FUNDS
BUDGETARY COMPARISON SCHEDULE
October 1, 2024 through August 31, 2025

REVENUE & OTHER SOURCES:	**BUDGET**	**ACTUAL**	**BUDGET REMAINING**	**ACTUAL/ BUDGET**
Transfers in - Nuclear Allocation	$ 3,708,000	$ 3,708,000		
Transfer in - Hanford Emissions Mitigation Fund	$ 1,800,000	$ 1,800,000	$ -	100.0%
Total	$ 5,508,000	$ 5,508,000	$ -	
EXPENDITURES & OTHER USES:				
Program expenditures	-	-	-	
Net increase (decrease) in fund balance	**$ 5,508,000**	**$5,508,000**		
Fund balance at beginning of period		2,188,000		
Fund balance at end of period		$7,696,000		

SILICON VALLEY CLEAN ENERGY AUTHORITY
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
October 1, 2024 through August 31, 2025

	October	November	December	January	February	March	April	May	June	July	August	September	YTD
OPERATING REVENUES													
Electricity sales, net	42,272,261	36,066,964	40,444,049	37,228,673	35,529,828	34,904,798	31,391,510	34,317,024	43,774,198	47,602,905	56,061,317		439,593,527
Green electricity premium	216,009	177,897	192,481	188,052	178,307	193,727	206,394	187,690	201,357	229,732	221,481		2,193,127
Liquidated damages	2,400,000	404,610			4,769,259			7,335	5,523	88	6,591,265		14,178,080
Total operating revenues	44,888,270	36,649,471	40,636,530	37,416,725	40,477,394	35,098,525	31,597,904	34,512,049	43,981,078	47,832,725	62,874,063	-	455,964,734
OPERATING EXPENSES													
Cost of electricity	29,690,455	23,435,665	24,597,864	30,250,162	31,366,058	27,919,533	23,596,328	24,645,113	25,010,833	25,157,503	32,819,072		298,488,586
Staff compensation and benefits	1,153,708	1,135,297	1,503,015	1,268,232	1,111,324	1,224,232	1,176,748	1,236,271	1,148,872	1,252,085	1,258,735		13,468,519
Data manager	270,465	270,551	270,449	271,060	271,407	297,492	298,166	299,318	299,619	299,620	299,619		3,147,766
Service fees - PG&E	100,000	96,085	104,098	99,430	99,450	99,963	100,000	103,680	100,000	100,880	101,679		1,105,265
Consultants and other professional fees	806,956	771,641	713,688	488,719	758,117	686,305	1,228,117	593,977	732,144	1,153,794	798,458		8,731,916
Other operating expenses	462,895	852,622	1,008,087	522,513	628,025	686,023	840,532	695,796	1,071,290	1,258,483	1,083,372		9,109,638
Depreciation	53,537	53,341	65,816	65,817	65,679	79,983	79,788	35,349	64,577	24,371	24,251		612,509
Total operating expenses	32,538,016	26,615,202	28,263,017	32,965,933	34,300,060	30,993,531	27,319,679	27,609,504	28,427,335	29,246,736	36,385,186	-	334,664,199
Operating income (loss)	12,350,254	10,034,269	12,373,513	4,450,792	6,177,334	4,104,994	4,278,225	6,902,545	15,553,743	18,585,989	26,488,877	-	121,300,535
NONOPERATING REVENUES (EXPENSES)													
Grant income	-	-											-
Interest income	428,694	1,712,666	1,742,311	2,102,525	2,556,286	2,024,762	2,554,759	1,112,698	2,555,003	1,264,969	2,967,626		21,022,299
Financing costs	(701)	(625)	(549)	(472)	(2,125)	(308)	(241)	(164)	(88)		(5,050)		(10,323)
Total nonoperating revenues (expenses)	427,993	1,712,041	1,741,762	2,102,053	2,554,161	2,024,454	2,554,518	1,112,534	2,554,915	1,264,969	2,962,576	-	21,011,976
CHANGE IN NET POSITION	**12,778,247**	**11,746,310**	**14,115,275**	**6,552,845**	**8,731,495**	**6,129,448**	**6,832,743**	**8,015,079**	**18,108,658**	**19,850,958**	**29,451,453**	**-**	**142,312,511**

SILICON VALLEY CLEAN ENERGY AUTHORITY
INVESTMENTS SUMMARY
October 1, 2024 through August 31, 2025

Ending Balance of SVCE Accounts:	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
River City Bank Accounts	$ 33,363,756	$ 28,561,690	$ 48,885,983	$ 23,794,276	$ 27,049,188	$ 42,937,816	$ 45,927,353	$ 32,564,164	$ 21,348,354	$ 29,484,354	$ 28,050,737	
California Asset Management Program (CAMP)	$ 206,767,899	$ 229,607,825	$ 216,507,939	$ 249,409,396	$ 240,227,528	$ 233,113,584	$ 233,966,069	$ 255,875,229	$ 260,768,773	$ 259,694,922	$ 286,663,863	
PFM Asset Management Investment Portfolio	$ 281,807,003	$ 270,469,593	$ 271,357,416	$ 273,147,693	$ 276,597,488	$ 275,221,074	$ 277,682,923	$ 277,661,144	$ 278,632,183	$ 279,442,298	$ 280,882,688	
Total Ending Balance	**$ 521,938,658**	**$ 528,639,108**	**$ 536,751,338**	**$ 546,351,364**	**$ 543,874,204**	**$ 551,272,475**	**$ 557,576,345**	**$ 566,100,537**	**$ 560,749,310**	**$ 568,621,573**	**$ 595,597,289**	

Return On Investments:

Annual % Yield	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
River City Bank Accounts	4.58%	4.58%	4.55%	4.53%	4.42%	4.39%	4.36%	4.35%	4.33%	4.31%	4.25%	
California Asset Management Program (CAMP)	5.03%	4.87%	4.73%	4.55%	4.51%	4.47%	4.45%	4.42%	4.40%	4.41%	4.40%	
PFM Asset Management Investment Portfolio *	4.45%	4.45%	4.45%	4.40%	4.33%	4.25%	4.14%	4.30%	4.16%	4.01%	4.24%	
Average Return On Investments:	**4.69%**	**4.64%**	**4.57%**	**4.47%**	**4.41%**	**4.35%**	**4.29%**	**4.36%**	**4.28%**	**4.21%**	**4.32%**	

* Yield to Maturity at Market.

Accounting Returns	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
River City Bank Accounts	$ 14,385	$ 26,036	$ 36,682	$ 38,759	$ 20,782	$ 21,676	$ 25,765	$ 47,976	$ 28,267	$ 26,096	$ 25,138	
California Asset Management Program (CAMP)	$ 908,552	$ 839,926	$ 900,114	$ 901,457	$ 818,132	$ 886,056	$ 852,485	$ 909,160	$ 893,544	$ 926,148	$ 968,942	
Other Interest Income	$ 4,447	$ 2,470	$ 2,313	$ 2,322	$ 2,242	$ 2,020	$ 2,181	$ 2,089	$ 2,151	$ 2,083	$ 2,165	
PFM Asset Management Investment Portfolio *	$ (498,690)	$ 844,234	$ 803,202	$ 1,159,987	$ 1,715,130	$ 1,115,010	$ 1,674,328	$ 153,474	$ 1,631,039	$ 310,642	$ 1,971,381	
Total Interest and Investment Gains	**$ 428,694**	**$ 1,712,666**	**$ 1,742,311**	**$ 2,102,525**	**$ 2,556,286**	**$ 2,024,762**	**$ 2,554,758**	**$ 1,112,699**	**$ 2,555,002**	**$ 1,264,969**	**$ 2,967,625**	

* Includes change in current market value (month over month), accrued interest and money market dividends (as per US GAAP).

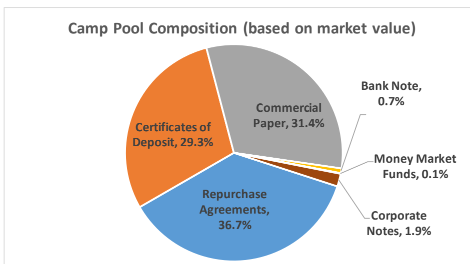
Actual and Accrued Cash Basis Returns	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
River City Bank Accounts	$ 14,385	$ 26,036	$ 36,682	$ 38,759	$ 20,782	$ 21,676	$ 25,765	$ 47,976	$ 28,267	$ 26,096	$ 25,138	
Camp Pool Composition (based on market value):	$ 908,552	$ 839,926	$ 900,114	$ 901,457	$ 818,132	$ 886,056	$ 852,485	$ 909,160	$ 893,544	$ 926,148	$ 968,942	
Other Interest Income	$ 4,447	$ 2,470	$ 2,313	$ 2,322	$ 2,242	$ 2,020	$ 2,181	$ 2,089	$ 2,151	$ 2,083	$ 2,165	
PFM Asset Management Investment Portfolio *	$ 945,927	$ 954,874	$ 1,046,439	$ 1,048,124	$ 1,144,192	$ 895,923	$ 1,043,886	$ 1,476,104	$ 952,095	$ 1,080,253	$ 1,030,810	
Total Interest and Investment Gains	**$ 1,873,311**	**$ 1,823,305**	**$ 1,985,548**	**$ 1,990,662**	**$ 1,985,349**	**$ 1,805,676**	**$ 1,924,316**	**$ 2,435,329**	**$ 1,876,058**	**$ 2,034,580**	**$ 2,027,054**	

* Includes interest/dividends/coupons received, net realized gains/losses and monthly change in accrued interest.

CAMP Portfolio Statistics

As of August 31, 2025

Beginning of the Month Market Value	$ 259,694,922
Ending of The Month Market Value	$ 286,663,863
Monthly Distribution Yield	4.40%
Weighted Average Maturity (days)	48

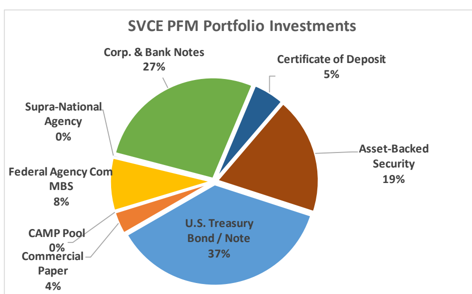


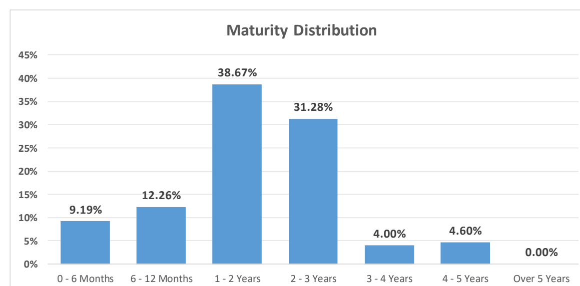
PFM Portfolio Statistics

As of August 31, 2025

Portfolio Par Value	$ 277,909,408
Portfolio Market Value (icl. Accrued Interest)	$ 280,882,688
Yield to Maturity at Cost	4.42%
Yield to Maturity at Market	4.01%
Benchmark Yield*	3.73%
Portfolio Effective Duration (years)	1.35
Weighted Average Maturity (days)	659

*ICE BofA 0-3 Year U.S. Treasury Index





SVCE Investment Policy:
https://svcleanenergy.org/wp-content/uploads/FP-08_Investments.pdf

SILICON VALLEY CLEAN ENERGY AUTHORITY
RETAIL SALES, CUSTOMER ACCOUNTS AND AGING REPORT

	October	November	December	January	February	March	April	May	June	July	August	September	YTD
Retail Sales Actual (GWh)	**338.0**	**306.3**	**334.6**	**341.1**	**312.1**	**329.2**	**305.1**	**315.8**	**303.8**	**309.1**	**344.9**		**3,540**
Retail Sales MY Budget (GWh)	**338.0**	**306.3**	**334.6**	**363.3**	**341.8**	**326.0**	**310.5**	**310.3**	**323.6**	**342.9**	**348.8**	**344.1**	**3,646**
Load deviation from the Budget	*0.0%*	*0.0%*	*0.0%*	*-6.1%*	*-8.7%*	*1.0%*	*-1.7%*	*1.8%*	*-6.1%*	*-9.9%*	*-1.1%*		***-2.9%***
Customer Participation Rate Res	96.1%	96.1%	96.2%	96.1%	96.2%	96.2%	96.2%	96.2%	96.2%	96.2%	96.2%		
Customer Participation Rate Com	96.5%	96.5%	96.4%	96.5%	96.2%	96.4%	96.5%	96.5%	96.5%	96.5%	96.5%		
Total Accounts	281,658	282,096	281,927	281,940	282,098	282,423	282,833	283,264	283,631	283,612	283,688		**283,688**
Opt-Out Accounts	41	25	31	66	42	40	50	24	21	31	28		**399**
Opt-Up Accounts	-7	17	-23	-9	8	-11	-8	-11	-6	-18	-5		**-73**

Age Summary (as of 9/1/2025)

<30 days	$41,469,701
<60 days	$1,492,158
<90 days	$636,432
<120 days	$503,340
Older	$3,371,183

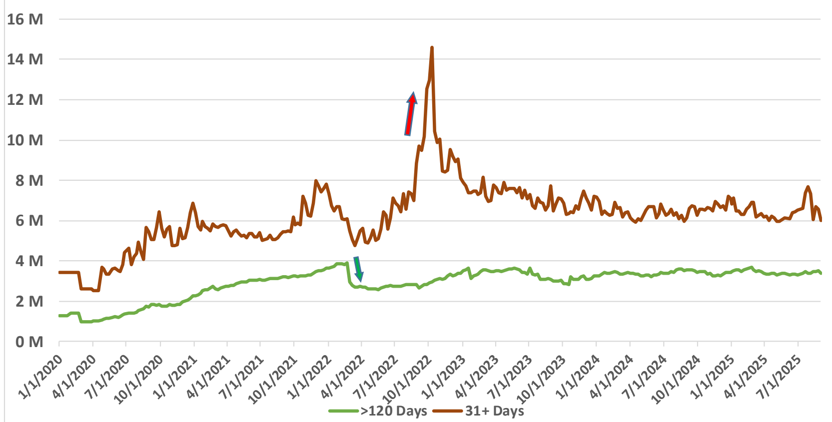
Accounts Receivable Days

33 Days

$47,472,814

TOTAL DUE

SVCE Arrearager Total for customers 31+ days late and 120+ days late



	Date	Amount
High	11/29/2021	$7.99M
Low	4/17/2020	$2.54M
Current	9/1/2025	$6.0 M

- **Green arrow indicates receipt of $1.3M in Federal CAPP funds.**
- **An additional $717K in CAPP funding provided in Winter 2023.**
- **Growth at red arrow indicates short-term PG&E billing-hold issue in Fall 2022 that was quickly resolved.**

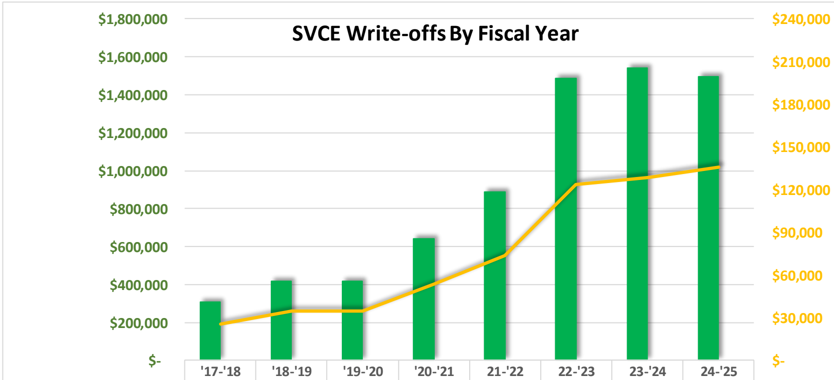
Bad Debt % (*Budget*)

0.75%

Bad Debt % (Actual)
August 2025 FYTD

0.33%

SVCE Write-offs By Fiscal Year



	'17-'18	'18-'19	'19-'20	'20-'21	21-'22	22-'23	23-'24	24-'25
Total (L Axes)	$308,552	$417,275	$415,187	$639,455	$885,995	$1,484,752	$1,539,437	$1,495,895
% Revenue	0.12%	0.14%	0.14%	0.25%	0.23%	0.33%	0.29%	0.33%
Av./Month (R Axes)	$25,713	$34,773	$34,599	$53,288	$73,833	$123,729	$128,286	$135,990

Certificate of Compliance

During the reporting period for the month ended August 31, 2025, the account(s) managed by PFM Asset Management ("PFMAM") were in compliance with the applicable investment policy and guidelines as furnished to PFMAM.

Acknowledged : PFM Asset Management, a division of U.S. Bancorp Asset Management, Inc.

Note: Pre- and post-trade compliance for the account(s) managed by PFM Asset Management is provided via Bloomberg Financial LP Asset and Investment Management ("AIM").

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
BUY										
07/29/25	08/06/25	TMUST 2025-2A A DTD 08/06/2025 4.340% 04/22/2030	87268MAA3	515,000.00	(514,990.88)	0.00	(514,990.88)			
08/01/25	08/06/25	US TREASURY N/B DTD 07/15/2025 3.875% 07/15/2028	91282CNM9	2,000,000.00	(1,998,593.75)	(4,633.15)	(2,003,226.90)			
08/05/25	08/12/25	HAROT 2025-3 A2A DTD 08/12/2025 4.190% 03/21/2028	43813QAB5	1,595,000.00	(1,594,876.23)	0.00	(1,594,876.23)			
08/05/25	08/13/25	WOART 2025-C A2A DTD 08/13/2025 4.190% 10/16/2028	981936AB3	820,000.00	(819,928.09)	0.00	(819,928.09)			
08/06/25	08/07/25	BNP PARIBAS NY BRANCH DTD 08/07/2025 4.190% 08/06/2026	05593DJE4	4,000,000.00	(4,000,000.00)	0.00	(4,000,000.00)			
08/06/25	08/11/25	BMW US CAPITAL LLC DTD 08/11/2025 4.150% 08/11/2027	05565EDA0	975,000.00	(974,171.25)	0.00	(974,171.25)			
08/18/25	08/20/25	ELI LILLY & CO (CALLABLE) DTD 08/20/2025 4.000% 10/15/2028	532457DB1	500,000.00	(499,755.00)	0.00	(499,755.00)			
08/19/25	08/20/25	US TREASURY N/B DTD 07/31/2025 3.875% 07/31/2027	91282CNP2	2,000,000.00	(2,004,375.00)	(4,211.96)	(2,008,586.96)			
08/19/25	08/25/25	NATIONAL RURAL UTIL COOP (CALLABLE) DTD 08/25/2025 4.150% 08/25/2028	63743HFZ0	415,000.00	(414,535.20)	0.00	(414,535.20)			
08/28/25	08/29/25	UBS AG STAMFORD CT DTD 08/09/2021 1.250% 08/07/2026	22550L2G5	1,000,000.00	(973,170.00)	(763.89)	(973,933.89)			
Transaction Type Sub-Total				**13,820,000.00**	**(13,794,395.40)**	**(9,609.00)**	**(13,804,004.40)**			
CALL										
08/29/25	08/29/25	CITIBANK NA (CALLABLE) DTD 09/29/2023 5.864% 09/29/2025	17325FBA5	380,000.00	380,000.00	9,284.67	389,284.67	0.00	0.00	
Transaction Type Sub-Total				**380,000.00**	**380,000.00**	**9,284.67**	**389,284.67**	**0.00**	**0.00**	
INTEREST										
08/01/25	08/01/25	INTER-AMERICAN DEVEL BK DTD 12/12/2023 4.375% 02/01/2027	4581X0EM6		0.00	18,593.75	18,593.75			
08/01/25	08/25/25	FHMS K054 A2 DTD 04/01/2016 2.745% 01/01/2026	3137BNGT5		0.00	2,208.32	2,208.32			

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST										
08/01/25	08/25/25	FHMS K057 A2 DTD 09/01/2016 2.570% 07/01/2026	3137BRQJ7		0.00	2,322.70	2,322.70			
08/01/25	08/25/25	FNA 2024-M6 A2 DTD 11/01/2024 3.001% 07/01/2027	3136BTGM9		0.00	5,001.72	5,001.72			
08/01/25	08/25/25	FNA 2018-M2 A2 DTD 02/01/2018 3.002% 01/01/2028	3136B0YM2		0.00	3,261.00	3,261.00			
08/01/25	08/25/25	FHMS KJ28 A2 DTD 02/01/2020 2.308% 10/01/2027	3137FREE7		0.00	3,019.22	3,019.22			
08/01/25	08/25/25	FHMS K076 A2 DTD 05/01/2018 3.900% 04/01/2028	3137FEZU7		0.00	3,900.00	3,900.00			
08/01/25	08/25/25	FHMS K058 A1 DTD 11/01/2016 2.340% 07/01/2026	3137BSP64		0.00	451.89	451.89			
08/01/25	08/25/25	FHMS K079 A2 DTD 08/01/2018 3.926% 06/01/2028	3137FGZT5		0.00	4,907.50	4,907.50			
08/01/25	08/25/25	FHMS K075 A2 DTD 04/01/2018 3.650% 02/01/2028	3137F4X72		0.00	4,486.46	4,486.46			
08/01/25	08/25/25	FHMS K074 A2 DTD 03/01/2018 3.600% 01/01/2028	3137F4D41		0.00	3,000.00	3,000.00			
08/01/25	08/25/25	FHMS K733 A2 DTD 11/01/2018 3.750% 08/01/2025	3137FJXQ7		0.00	426.53	426.53			
08/01/25	08/25/25	FHMS K067 A2 DTD 09/01/2017 3.194% 07/01/2027	3137FAWS3		0.00	4,591.38	4,591.38			
08/01/25	08/25/25	FHMS K739 A2 DTD 11/01/2020 1.336% 09/01/2027	3137F64P9		0.00	2,633.75	2,633.75			
08/01/25	08/25/25	FHMS K065 A1 DTD 07/01/2017 2.864% 10/01/2026	3137F1G36		0.00	850.82	850.82			
08/01/25	08/25/25	FHMS K737 A2 DTD 01/01/2020 2.525% 10/01/2026	3137FQXJ7		0.00	2,209.37	2,209.37			
08/01/25	08/25/25	FHMS K063 A2 DTD 03/01/2017 3.430% 01/01/2027	3137BVZ82		0.00	6,359.79	6,359.79			
08/01/25	08/25/25	FHMS K059 A2 DTD 11/01/2016 3.120% 09/01/2026	3137BSRE5		0.00	1,820.00	1,820.00			
08/01/25	08/25/25	FHMS K066 A2 DTD 08/01/2017 3.117% 06/01/2027	3137F2LJ3		0.00	2,727.38	2,727.38			

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST										
08/01/25	08/25/25	FHMS K069 A2 DTD 11/01/2017 3.187% 09/01/2027	3137FBU79		0.00	1,951.28	1,951.28			
08/01/25	08/25/25	FHMS K068 A2 DTD 10/01/2017 3.244% 08/01/2027	3137FBBX3		0.00	2,297.83	2,297.83			
08/01/25	08/25/25	FHMS K736 A2 DTD 09/01/2019 2.282% 07/01/2026	3137FNWX4		0.00	1,270.78	1,270.78			
08/03/25	08/03/25	STATE STREET CORP (CALLABLE) DTD 08/03/2023 5.272% 08/03/2026	857477CD3		0.00	10,544.00	10,544.00			
08/05/25	08/05/25	NATIONAL RURAL UTIL COOP (CALLABLE) DTD 02/05/2024 4.800% 02/05/2027	63743HFM9		0.00	12,000.00	12,000.00			
08/07/25	08/07/25	PEPSICO INC DTD 02/07/2025 4.400% 02/07/2027	713448GD4		0.00	12,980.00	12,980.00			
08/07/25	08/07/25	TOYOTA MOTOR CREDIT CORP DTD 08/09/2024 4.550% 08/07/2026	89236TMJ1		0.00	2,843.75	2,843.75			
08/08/25	08/08/25	TEXAS INSTRUMENTS INC (CALLABLE) DTD 02/08/2024 4.600% 02/08/2027	882508CE2		0.00	11,500.00	11,500.00			
08/09/25	08/09/25	ELI LILLY & CO (CALLABLE) DTD 02/09/2024 4.500% 02/09/2027	532457CJ5		0.00	12,487.50	12,487.50			
08/11/25	08/11/25	BMW US CAPITAL LLC DTD 08/11/2023 5.300% 08/11/2025	05565ECC7		0.00	13,250.00	13,250.00			
08/12/25	08/12/25	UNILEVER CAPITAL CORP (CALLABLE) DTD 08/12/2024 4.250% 08/12/2027	904764BU0		0.00	3,612.50	3,612.50			
08/12/25	08/12/25	ELI LILLY & CO (CALLABLE) DTD 02/12/2025 4.550% 02/12/2028	532457CU0		0.00	12,740.00	12,740.00			
08/13/25	08/13/25	BMW US CAPITAL LLC DTD 08/13/2024 4.650% 08/13/2026	05565ECP8		0.00	19,762.50	19,762.50			
08/14/25	08/14/25	ELI LILLY & CO (CALLABLE) DTD 08/14/2024 4.150% 08/14/2027	532457CP1		0.00	6,640.00	6,640.00			
08/15/25	08/15/25	HDMOT 2023-B A3 DTD 09/27/2023 5.690% 08/15/2028	41285YAC9		0.00	4,024.12	4,024.12			
08/15/25	08/15/25	CARMX 2022-2 A3 DTD 04/28/2022 3.490% 02/16/2027	14317HAC5		0.00	294.95	294.95			

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST										
08/15/25	08/15/25	FORDO 2023-C A3 DTD 11/21/2023 5.530% 09/15/2028	344940AD3		0.00	1,566.83	1,566.83			
08/15/25	08/15/25	HART 2023-C A2A DTD 11/13/2023 5.800% 01/15/2027	44918CAB8		0.00	250.14	250.14			
08/15/25	08/15/25	FORDO 2024-C A2A DTD 09/20/2024 4.320% 08/15/2027	34532UAB5		0.00	1,767.06	1,767.06			
08/15/25	08/15/25	TAOT 2024-B A2A DTD 04/30/2024 5.410% 03/15/2027	89237NAB3		0.00	860.44	860.44			
08/15/25	08/15/25	CHAIT 2023-A1 A DTD 09/15/2023 5.160% 09/15/2028	161571HT4		0.00	3,461.50	3,461.50			
08/15/25	08/15/25	USAOT 2024-A A2 DTD 07/30/2024 5.250% 03/15/2027	90327VAB4		0.00	1,966.63	1,966.63			
08/15/25	08/15/25	HART 2024-C A2A DTD 10/16/2024 4.530% 09/15/2027	448976AB6		0.00	2,584.48	2,584.48			
08/15/25	08/15/25	FORDO 2024-B A2A DTD 06/24/2024 5.400% 04/15/2027	34531QAB5		0.00	3,607.23	3,607.23			
08/15/25	08/15/25	KCOT 2025-2A A2 DTD 06/25/2025 4.480% 04/17/2028	50117LAB4		0.00	1,120.00	1,120.00			
08/15/25	08/15/25	AMXCA 2023-3 A DTD 09/19/2023 5.230% 09/15/2028	02582JKD1		0.00	3,595.62	3,595.62			
08/15/25	08/15/25	HART 2024-B A2A DTD 07/24/2024 5.150% 06/15/2027	44934QAB7		0.00	1,306.96	1,306.96			
08/15/25	08/15/25	FORDO 2024-D A2A DTD 11/22/2024 4.590% 10/15/2027	34535VAB0		0.00	1,822.59	1,822.59			
08/15/25	08/15/25	BACCT 2024-A1 A DTD 06/13/2024 4.930% 05/15/2029	05522RDJ4		0.00	4,231.58	4,231.58			
08/15/25	08/15/25	WFCIT 2024-A2 A DTD 10/24/2024 4.290% 10/15/2029	92970QAE5		0.00	2,341.63	2,341.63			
08/15/25	08/15/25	HAROT 2024-4 A2 DTD 10/24/2024 4.560% 03/15/2027	43816DAB1		0.00	4,405.57	4,405.57			
08/15/25	08/15/25	FORDO 2025-A A2A DTD 03/25/2025 4.470% 12/15/2027	34535KAB4		0.00	7,748.00	7,748.00			
08/15/25	08/15/25	HAROT 2024-1 A2 DTD 02/21/2024 5.360% 09/15/2026	437918AB1		0.00	697.01	697.01			

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST										
08/15/25	08/15/25	BAAT 2023-2A A3 DTD 11/21/2023 5.740% 06/15/2028	06054YAC1		0.00	3,803.23	3,803.23			
08/15/25	08/15/25	US TREASURY N/B DTD 08/15/2023 4.375% 08/15/2026	91282CHU8		0.00	37,187.50	37,187.50			
08/15/25	08/15/25	TAOT 2024-A A3 DTD 01/30/2024 4.830% 10/16/2028	89238DAD0		0.00	1,348.38	1,348.38			
08/15/25	08/15/25	HART 2025-A A3 DTD 03/12/2025 4.320% 10/15/2029	44935CAD3		0.00	6,102.00	6,102.00			
08/15/25	08/15/25	WOART 2024-C A2A DTD 08/20/2024 4.780% 01/18/2028	98164NAB1		0.00	2,217.00	2,217.00			
08/15/25	08/15/25	COMET 2024-A1 A DTD 09/24/2024 3.920% 09/15/2029	14041NGE5		0.00	4,736.67	4,736.67			
08/15/25	08/15/25	TAOT 2023-D A3 DTD 11/14/2023 5.540% 08/15/2028	89239FAD4		0.00	1,108.00	1,108.00			
08/15/25	08/15/25	AMXCA 2025-4 A DTD 07/22/2025 4.300% 07/15/2030	02582JKV1		0.00	2,252.72	2,252.72			
08/15/25	08/15/25	AMXCA 2025-2 A DTD 05/13/2025 4.280% 04/15/2030	02582JKP4		0.00	3,727.17	3,727.17			
08/15/25	08/15/25	AMXCA 2025-1 A DTD 02/11/2025 4.560% 12/15/2029	02582JKM1		0.00	6,137.00	6,137.00			
08/15/25	08/15/25	NAROT 2025-A A3 DTD 05/27/2025 4.490% 12/17/2029	65481GAD7		0.00	4,620.96	4,620.96			
08/15/25	08/15/25	WOART 2024-A A2A DTD 02/14/2024 5.050% 04/15/2027	98164RAB2		0.00	222.24	222.24			
08/15/25	08/15/25	KCOT 2024-2A A2 DTD 06/25/2024 5.450% 04/15/2027	50117DAB2		0.00	979.63	979.63			
08/15/25	08/15/25	WOART 2024-B A2A DTD 05/22/2024 5.480% 09/15/2027	98164HAB4		0.00	533.89	533.89			
08/15/25	08/15/25	COPAR 2024-1 A2A DTD 11/26/2024 4.610% 10/15/2027	14043NAB5		0.00	1,094.40	1,094.40			
08/15/25	08/15/25	BAAT 2024-1A A3 DTD 05/22/2024 5.350% 11/15/2028	09709AAC6		0.00	557.29	557.29			
08/15/25	08/15/25	AMXCA 2024-1 A DTD 04/23/2024 5.230% 04/16/2029	02582JKH2		0.00	3,116.21	3,116.21			

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST										
08/15/25	08/15/25	KCOT 2024-1A A2 DTD 02/21/2024 5.390% 01/15/2027	50117BAB6		0.00	1,591.61	1,591.61			
08/15/25	08/15/25	TAOT 2024-C A2A DTD 07/30/2024 5.160% 05/17/2027	89237QAB6		0.00	729.28	729.28			
08/15/25	08/15/25	ALLYA 2024-1 A3 DTD 03/13/2024 5.080% 12/15/2028	02008FAC8		0.00	1,629.83	1,629.83			
08/15/25	08/15/25	WFCIT 2024-A1 A DTD 03/01/2024 4.940% 02/15/2029	92970QAA3		0.00	3,807.92	3,807.92			
08/15/25	08/15/25	NAROT 2024-A A2A DTD 05/22/2024 5.470% 12/15/2026	65479UAB4		0.00	1,112.52	1,112.52			
08/15/25	08/15/25	KCOT 2025-1A A2 DTD 02/19/2025 4.610% 12/15/2027	50117FAB7		0.00	2,439.46	2,439.46			
08/15/25	08/15/25	HART 2022-C A3 DTD 11/09/2022 5.390% 06/15/2027	44933DAD3		0.00	962.51	962.51			
08/15/25	08/15/25	DCENT 2023-A1 A DTD 04/11/2023 4.310% 03/15/2028	254683CY9		0.00	4,669.17	4,669.17			
08/15/25	08/15/25	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2		0.00	1,818.54	1,818.54			
08/15/25	08/15/25	WOART 2023-D A2A DTD 11/08/2023 5.910% 02/16/2027	98164DAB3		0.00	96.34	96.34			
08/15/25	08/15/25	TAOT 2024-D A2A DTD 10/17/2024 4.550% 08/16/2027	89239TAB8		0.00	1,564.46	1,564.46			
08/15/25	08/15/25	FORDO 2024-A A2A DTD 03/19/2024 5.320% 01/15/2027	34535EAB8		0.00	480.37	480.37			
08/15/25	08/15/25	CHAIT 2024-A1 A DTD 01/31/2024 4.600% 01/15/2029	161571HV9		0.00	2,664.17	2,664.17			
08/15/25	08/15/25	BACCT 2023-A2 A2 DTD 12/14/2023 4.980% 11/15/2028	05522RDH8		0.00	1,473.25	1,473.25			
08/15/25	08/15/25	TAOT 2025-A A2A DTD 01/29/2025 4.480% 11/15/2027	89240JAB7		0.00	6,350.04	6,350.04			
08/15/25	08/15/25	MBART 2025-1 A2A DTD 01/23/2025 4.500% 02/15/2028	58773DAB0		0.00	6,465.39	6,465.39			
08/15/25	08/15/25	WOART 2025-A A2A DTD 01/29/2025 4.490% 04/17/2028	98164YAB7		0.00	4,267.61	4,267.61			

Managed Account Security Transactions & Interest

For the Month Ending **August 31, 2025**

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST										
08/15/25	08/15/25	ALPHABET INC (CALLABLE) DTD 08/09/2016 1.998% 08/15/2026	02079KAC1		0.00	19,980.00	19,980.00			
08/15/25	08/15/25	US TREASURY N/B DTD 08/15/2024 3.750% 08/15/2027	91282CLG4		0.00	65,625.00	65,625.00			
08/15/25	08/15/25	WFCIT 2025-A1 A DTD 06/10/2025 4.340% 05/15/2030	92970QAJ4		0.00	4,068.75	4,068.75			
08/15/25	08/15/25	NAROT 2024-B A2A DTD 10/23/2024 4.510% 06/15/2027	65479WAB0		0.00	3,196.29	3,196.29			
08/15/25	08/15/25	ALLYA 2024-2 A3 DTD 09/27/2024 4.140% 07/16/2029	02007NAC2		0.00	2,277.00	2,277.00			
08/16/25	08/16/25	GMCAR 2024-4 A2A DTD 10/16/2024 4.530% 10/18/2027	38014AAB7		0.00	1,704.13	1,704.13			
08/16/25	08/16/25	GMCAR 2024-3 A2A DTD 07/10/2024 5.350% 06/16/2027	38013KAB6		0.00	1,377.46	1,377.46			
08/16/25	08/16/25	GMCAR 2024-2 A2A DTD 04/10/2024 5.330% 03/16/2027	379931AB4		0.00	273.42	273.42			
08/16/25	08/16/25	GMCAR 2025-1 A2A DTD 01/15/2025 4.440% 01/18/2028	362955AB2		0.00	4,782.61	4,782.61			
08/16/25	08/16/25	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2		0.00	2,245.82	2,245.82			
08/16/25	08/16/25	GMCAR 2024-1 A3 DTD 01/17/2024 4.850% 12/18/2028	36268GAD7		0.00	444.58	444.58			
08/20/25	08/20/25	BAAT 2025-1A A3 DTD 05/12/2025 4.350% 11/20/2029	05594BAD8		0.00	1,015.00	1,015.00			
08/20/25	08/20/25	VALET 2025-1 A2A DTD 03/25/2025 4.510% 01/20/2028	92868MAB5		0.00	6,765.00	6,765.00			
08/20/25	08/20/25	VALET 2024-1 A2A DTD 11/26/2024 4.650% 11/22/2027	92868RAB4		0.00	4,365.00	4,365.00			
08/20/25	08/20/25	PILOT 2025-1A A3 DTD 05/21/2025 4.610% 10/20/2028	73329KAD8		0.00	1,383.00	1,383.00			
08/20/25	08/20/25	BRISTOL-MYERS SQUIBB CO DTD 02/22/2024 4.950% 02/20/2026	110122ED6		0.00	5,692.50	5,692.50			
08/20/25	08/20/25	VALET 2023-2 A2A DTD 11/21/2023 5.720% 03/22/2027	92867YAB0		0.00	457.33	457.33			

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST										
08/20/25	08/20/25	VZMT 2025-3 A1A DTD 03/31/2025 4.510% 03/20/2030	92348KDY6		0.00	5,675.08	5,675.08			
08/21/25	08/21/25	HAROT 2025-1 A2 DTD 02/11/2025 4.530% 08/23/2027	43814VAB3		0.00	10,192.50	10,192.50			
08/21/25	08/21/25	HAROT 2024-3 A2 DTD 08/21/2024 4.890% 02/22/2027	43813YAB8		0.00	1,991.04	1,991.04			
08/21/25	08/21/25	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5		0.00	921.38	921.38			
08/22/25	08/22/25	PFAST 2024-1A A2A DTD 12/13/2024 4.450% 01/24/2028	73328EAB7		0.00	1,317.55	1,317.55			
08/22/25	08/22/25	AMAZON.COM INC (CALLABLE) DTD 06/06/2018 3.150% 08/22/2027	023135BC9		0.00	9,450.00	9,450.00			
08/24/25	08/24/25	CISCO SYSTEMS INC (CALLABLE) DTD 02/24/2025 4.550% 02/24/2028	17275RBW1		0.00	7,052.50	7,052.50			
08/24/25	08/24/25	HERSHEY COMPANY (CALLABLE) DTD 02/24/2025 4.550% 02/24/2028	427866BK3		0.00	9,327.50	9,327.50			
08/25/25	08/25/25	BMWOT 2025-A A2A DTD 02/12/2025 4.430% 10/25/2027	096924AB1		0.00	3,328.07	3,328.07			
08/25/25	08/25/25	GOLDMAN SACHS GROUP INC (CALLABLE) DTD 02/25/2016 3.750% 02/25/2026	38143U8H7		0.00	7,500.00	7,500.00			
08/25/25	08/25/25	CHAOT 2024-1A A2 DTD 03/27/2024 5.480% 04/26/2027	16144BAB4		0.00	108.59	108.59			
08/25/25	08/25/25	CHAOT 2024-2A A2 DTD 04/25/2024 5.660% 05/26/2027	16144CAB2		0.00	641.07	641.07			
08/25/25	08/25/25	CHAOT 2024-4A A2 DTD 07/30/2024 5.250% 09/27/2027	16144YAB4		0.00	962.40	962.40			
08/25/25	08/25/25	CHAOT 2024-3A A2 DTD 06/27/2024 5.530% 09/27/2027	16144LAB2		0.00	1,371.72	1,371.72			
08/25/25	08/25/25	CHAOT 2024-5A A2 DTD 09/24/2024 4.400% 11/26/2027	16144QAB1		0.00	615.49	615.49			
08/25/25	08/25/25	CHAOT 2025-1A A3 DTD 07/30/2025 4.290% 06/25/2030	16145NAC5		0.00	2,264.17	2,264.17			

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST										
08/25/25	08/25/25	BMWLT 2025-1 A3 DTD 06/10/2025 4.430% 06/26/2028	096912AD2		0.00	1,827.38	1,827.38			
08/25/25	08/25/25	BMWOT 2024-A A3 DTD 06/11/2024 5.180% 02/26/2029	096919AD7		0.00	3,086.42	3,086.42			
08/26/25	08/26/25	CISCO SYSTEMS INC DTD 02/26/2024 4.900% 02/26/2026	17275RBP6		0.00	8,452.50	8,452.50			
08/26/25	08/26/25	ASTRAZENECA FINANCE LLC (CALLABLE) DTD 02/26/2024 4.800% 02/26/2027	04636NAK9		0.00	9,480.00	9,480.00			
08/31/25	08/31/25	US TREASURY N/B DTD 09/03/2024 3.750% 08/31/2026	91282CLH2		0.00	37,500.00	37,500.00			
08/31/25	08/31/25	US TREASURY N/B DTD 02/28/2022 1.875% 02/28/2027	91282CEC1		0.00	46,875.00	46,875.00			
Transaction Type Sub-Total					**0.00**	**661,764.07**	**661,764.07**			
MATURITY										
08/11/25	08/11/25	BMW US CAPITAL LLC DTD 08/11/2023 5.300% 08/11/2025	05565ECC7	500,000.00	500,000.00	0.00	500,000.00	2,605.00	0.00	
Transaction Type Sub-Total				**500,000.00**	**500,000.00**	**0.00**	**500,000.00**	**2,605.00**	**0.00**	
PAYDOWNS										
08/01/25	08/25/25	FHMS K069 A2 DTD 11/01/2017 3.187% 09/01/2027	3137FBU79	1,232.06	1,232.06	0.00	1,232.06	59.58	40.42	
08/01/25	08/25/25	FHMS K065 A1 DTD 07/01/2017 2.864% 10/01/2026	3137F1G36	22,486.46	22,486.46	0.00	22,486.46	970.60	418.90	
08/01/25	08/25/25	FHMS K736 A2 DTD 09/01/2019 2.282% 07/01/2026	3137FNWX4	1,046.15	1,046.15	0.00	1,046.15	75.48	26.61	
08/01/25	08/25/25	FHMS KJ28 A2 DTD 02/01/2020 2.308% 10/01/2027	3137FREE7	144,395.54	144,395.54	0.00	144,395.54	5,318.90	4,408.57	
08/01/25	08/25/25	FHMS K733 A2 DTD 11/01/2018 3.750% 08/01/2025	3137FJXQ7	136,489.80	136,489.80	0.00	136,489.80	4,489.23	162.02	
08/01/25	08/25/25	FHMS K739 A2 DTD 11/01/2020 1.336% 09/01/2027	3137F64P9	2,467.68	2,467.68	0.00	2,467.68	189.41	143.25	

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
PAYDOWNS										
08/01/25	08/25/25	FNA 2018-M2 A2 DTD 02/01/2018 3.002% 01/01/2028	3136B0YM2	1,731.86	1,731.86	0.00	1,731.86	49.12	43.91	
08/01/25	08/25/25	FHMS K058 A1 DTD 11/01/2016 2.340% 07/01/2026	3137BSP64	13,923.70	13,923.70	0.00	13,923.70	713.59	241.97	
08/01/25	08/25/25	FHMS K054 A2 DTD 04/01/2016 2.745% 01/01/2026	3137BNGT5	1,907.17	1,907.17	0.00	1,907.17	96.48	21.20	
08/01/25	08/25/25	FHMS K057 A2 DTD 09/01/2016 2.570% 07/01/2026	3137BRQJ7	2,756.32	2,756.32	0.00	2,756.32	179.48	65.50	
08/15/25	08/15/25	WOART 2024-A A2A DTD 02/14/2024 5.050% 04/15/2027	98164RAB2	24,080.68	24,080.68	0.00	24,080.68	1.88	1.00	
08/15/25	08/15/25	WOART 2025-A A2A DTD 01/29/2025 4.490% 04/17/2028	98164YAB7	108,226.81	108,226.81	0.00	108,226.81	3.01	2.45	
08/15/25	08/15/25	WOART 2023-D A2A DTD 11/08/2023 5.910% 02/16/2027	98164DAB3	19,561.88	19,561.89	0.00	19,561.89	1.65	0.79	
08/15/25	08/15/25	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2	27,521.87	27,521.87	0.00	27,521.87	197.82	119.49	
08/15/25	08/15/25	WOART 2024-C A2A DTD 08/20/2024 4.780% 01/18/2028	98164NAB1	71,552.76	71,552.76	0.00	71,552.76	1.52	0.98	
08/15/25	08/15/25	FORDO 2024-A A2A DTD 03/19/2024 5.320% 01/15/2027	34535EAB8	30,155.50	30,155.50	0.00	30,155.50	1.06	0.53	
08/15/25	08/15/25	WOART 2024-B A2A DTD 05/22/2024 5.480% 09/15/2027	98164HAB4	30,952.64	30,952.64	0.00	30,952.64	3.11	2.01	
08/15/25	08/15/25	FORDO 2023-C A3 DTD 11/21/2023 5.530% 09/15/2028	344940AD3	17,487.83	17,487.83	0.00	17,487.83	3.76	2.47	
08/15/25	08/15/25	CARMX 2022-2 A3 DTD 04/28/2022 3.490% 02/16/2027	14317HAC5	27,787.17	27,787.17	0.00	27,787.17	721.82	313.16	
08/15/25	08/15/25	COPAR 2024-1 A2A DTD 11/26/2024 4.610% 10/15/2027	14043NAB5	33,368.11	33,368.11	0.00	33,368.11	1.40	1.03	
08/15/25	08/15/25	HART 2024-C A2A DTD 10/16/2024 4.530% 09/15/2027	448976AB6	66,633.38	66,633.38	0.00	66,633.38	4.04	2.91	
08/15/25	08/15/25	HART 2024-B A2A DTD 07/24/2024 5.150% 06/15/2027	44934QAB7	41,674.67	41,674.67	0.00	41,674.67	1.68	1.09	
08/15/25	08/15/25	NAROT 2024-B A2A DTD 10/23/2024 4.510% 06/15/2027	65479WAB0	105,359.77	105,359.77	0.00	105,359.77	8.40	5.92	

Silicon Valley Clean Energy - SVCE Investment Portfolio - 4025-002 - (12517950)

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
PAYDOWNS										
08/15/25	08/15/25	FORDO 2024-C A2A DTD 09/20/2024 4.320% 08/15/2027	34532UAB5	50,485.21	50,485.21	0.00	50,485.21	2.02	1.35	
08/15/25	08/15/25	KCOT 2024-1A A2 DTD 02/21/2024 5.390% 01/15/2027	50117BAB6	54,734.88	54,734.88	0.00	54,734.88	0.72	0.30	
08/15/25	08/15/25	TAOT 2024-C A2A DTD 07/30/2024 5.160% 05/17/2027	89237QAB6	25,499.61	25,499.61	0.00	25,499.61	0.25	0.13	
08/15/25	08/15/25	TAOT 2025-A A2A DTD 01/29/2025 4.480% 11/15/2027	89240JAB7	155,370.48	155,370.48	0.00	155,370.48	7.21	5.65	
08/15/25	08/15/25	TAOT 2024-D A2A DTD 10/17/2024 4.550% 08/16/2027	89239TAB8	45,480.92	45,480.92	0.00	45,480.92	2.96	2.09	
08/15/25	08/15/25	USAOT 2024-A A2 DTD 07/30/2024 5.250% 03/15/2027	90327VAB4	104,447.40	104,447.40	0.00	104,447.40	6.76	4.12	
08/15/25	08/15/25	FORDO 2024-D A2A DTD 11/22/2024 4.590% 10/15/2027	34535VAB0	42,785.94	42,785.94	0.00	42,785.94	2.09	1.59	
08/15/25	08/15/25	HART 2022-C A3 DTD 11/09/2022 5.390% 06/15/2027	44933DAD3	27,650.68	27,650.68	0.00	27,650.68	212.78	107.28	
08/15/25	08/15/25	BAAT 2023-2A A3 DTD 11/21/2023 5.740% 06/15/2028	06054YAC1	54,734.82	54,734.82	0.00	54,734.82	0.99	0.57	
08/15/25	08/15/25	FORDO 2024-B A2A DTD 06/24/2024 5.400% 04/15/2027	34531QAB5	119,911.98	119,911.98	0.00	119,911.98	8.97	5.34	
08/15/25	08/15/25	NAROT 2024-A A2A DTD 05/22/2024 5.470% 12/15/2026	65479UAB4	58,720.76	58,720.76	0.00	58,720.76	0.61	0.30	
08/15/25	08/15/25	ALLYA 2024-1 A3 DTD 03/13/2024 5.080% 12/15/2028	02008FAC8	14,904.12	14,904.12	0.00	14,904.12	2.16	1.55	
08/15/25	08/15/25	HART 2023-C A2A DTD 11/13/2023 5.800% 01/15/2027	44918CAB8	39,208.82	39,208.82	0.00	39,208.82	1.83	0.85	
08/15/25	08/15/25	KCOT 2024-2A A2 DTD 06/25/2024 5.450% 04/15/2027	50117DAB2	21,119.52	21,119.52	0.00	21,119.52	2.40	1.45	
08/15/25	08/15/25	MBART 2025-1 A2A DTD 01/23/2025 4.500% 02/15/2028	58773DAB0	165,029.22	165,029.22	0.00	165,029.22	3.97	3.11	
08/15/25	08/15/25	HAROT 2024-4 A2 DTD 10/24/2024 4.560% 03/15/2027	43816DAB1	149,241.04	149,241.04	0.00	149,241.04	10.18	6.83	
08/15/25	08/15/25	HDMOT 2023-B A3 DTD 09/27/2023 5.690% 08/15/2028	41285YAC9	58,604.83	58,604.83	0.00	58,604.83	13.25	80.42	

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
PAYDOWNS										
08/15/25	08/15/25	TAOT 2024-B A2A DTD 04/30/2024 5.410% 03/15/2027	89237NAB3	42,201.02	42,201.02	0.00	42,201.02	3.04	1.73	
08/15/25	08/15/25	HAROT 2024-1 A2 DTD 02/21/2024 5.360% 09/15/2026	437918AB1	84,049.20	84,049.20	0.00	84,049.20	7.76	3.35	
08/16/25	08/16/25	GMCAR 2024-3 A2A DTD 07/10/2024 5.350% 06/16/2027	38013KAB6	57,592.46	57,592.46	0.00	57,592.46	0.14	0.00	
08/16/25	08/16/25	GMCAR 2024-2 A2A DTD 04/10/2024 5.330% 03/16/2027	379931AB4	18,324.41	18,324.41	0.00	18,324.41	1.22	0.67	
08/16/25	08/16/25	GMCAR 2024-4 A2A DTD 10/16/2024 4.530% 10/18/2027	38014AAB7	52,578.44	52,578.44	0.00	52,578.44	2.19	1.52	
08/16/25	08/16/25	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2	26,867.96	26,867.96	0.00	26,867.96	5.52	3.54	
08/16/25	08/16/25	GMCAR 2025-1 A2A DTD 01/15/2025 4.440% 01/18/2028	362955AB2	135,150.44	135,150.44	0.00	135,150.44	12.88	10.23	
08/20/25	08/20/25	VALET 2024-1 A2A DTD 11/26/2024 4.650% 11/22/2027	92868RAB4	98,870.14	98,870.14	0.00	98,870.14	1.58	1.05	
08/20/25	08/20/25	VALET 2023-2 A2A DTD 11/21/2023 5.720% 03/22/2027	92867YAB0	27,535.60	27,535.60	0.00	27,535.60	1.60	0.79	
08/21/25	08/21/25	HAROT 2024-3 A2 DTD 08/21/2024 4.890% 02/22/2027	43813YAB8	73,097.64	73,097.64	0.00	73,097.64	5.72	3.49	
08/21/25	08/21/25	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5	12,251.97	12,251.97	0.00	12,251.97	2.16	1.38	
08/22/25	08/22/25	PFAST 2024-1A A2A DTD 12/13/2024 4.450% 01/24/2028	73328EAB7	74,168.10	74,168.10	0.00	74,168.10	6.33	4.93	
08/25/25	08/25/25	CHAOT 2024-2A A2 DTD 04/25/2024 5.660% 05/26/2027	16144CAB2	48,520.72	48,520.72	0.00	48,520.72	1.75	1.75	
08/25/25	08/25/25	BMWOT 2025-A A2A DTD 02/12/2025 4.430% 10/25/2027	096924AB1	88,650.99	88,650.99	0.00	88,650.99	6.78	5.48	
08/25/25	08/25/25	CHAOT 2024-4A A2 DTD 07/30/2024 5.250% 09/27/2027	16144YAB4	39,059.95	39,059.95	0.00	39,059.95	3.65	2.47	
08/25/25	08/25/25	CHAOT 2024-3A A2 DTD 06/27/2024 5.530% 09/27/2027	16144LAB2	58,901.30	58,901.30	0.00	58,901.30	0.51	0.24	
08/25/25	08/25/25	CHAOT 2024-1A A2 DTD 03/27/2024 5.480% 04/26/2027	16144BAB4	13,541.03	13,541.03	0.00	13,541.03	1.14	0.62	

Transaction Type Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
PAYDOWNS										
08/25/25	08/25/25	CHAOT 2024-5A A2 DTD 09/24/2024 4.400% 11/26/2027	16144QAB1	22,885.76	22,885.76	0.00	22,885.76	2.03	1.47	
Transaction Type Sub-Total				**3,094,977.17**	**3,094,977.18**	**0.00**	**3,094,977.18**	**13,438.17**	**6,293.82**	
SELL										
08/04/25	08/06/25	US TREASURY N/B DTD 03/15/2023 4.625% 03/15/2026	91282CGR6	1,450,000.00	1,455,550.78	26,241.85	1,481,792.63	8,269.53	6,397.04	FIFO
08/04/25	08/06/25	US TREASURY N/B DTD 02/15/2023 4.000% 02/15/2026	91282CGL9	825,000.00	824,355.47	15,679.56	840,035.03	15,694.34	2,890.67	FIFO
08/06/25	08/07/25	US TREASURY N/B DTD 03/15/2023 4.625% 03/15/2026	91282CGR6	50,000.00	50,175.78	911.18	51,086.96	269.53	204.83	FIFO
08/06/25	08/07/25	WELLS FARGO BANK NA (CALLABLE) DTD 01/23/2024 4.811% 01/15/2026	94988J6H5	1,000,000.00	1,001,230.00	2,940.06	1,004,170.06	1,230.00	1,230.00	FIFO
08/06/25	08/07/25	US TREASURY N/B DTD 04/01/2024 4.500% 03/31/2026	91282CKH3	3,000,000.00	3,007,617.19	47,581.97	3,055,199.16	26,953.13	14,533.92	FIFO
08/08/25	08/11/25	US TREASURY N/B DTD 04/01/2024 4.500% 03/31/2026	91282CKH3	300,000.00	300,785.16	4,905.74	305,690.90	2,718.75	1,465.37	FIFO
08/11/25	08/12/25	US TREASURY N/B DTD 04/01/2024 4.500% 03/31/2026	91282CKH3	1,700,000.00	1,704,250.00	28,008.19	1,732,258.19	15,207.03	8,088.32	FIFO
08/11/25	08/12/25	US TREASURY N/B DTD 04/01/2024 4.500% 03/31/2026	91282CKH3	700,000.00	701,750.00	11,532.79	713,282.79	7,464.84	3,773.19	FIFO
08/28/25	08/29/25	US TREASURY N/B DTD 04/01/2024 4.500% 03/31/2026	91282CKH3	275,000.00	275,762.70	5,105.53	280,868.23	3,007.82	1,500.40	FIFO
Transaction Type Sub-Total				**9,300,000.00**	**9,321,477.08**	**142,906.87**	**9,464,383.95**	**80,814.97**	**40,083.74**	
Managed Account Sub-Total					**(497,941.14)**	**804,346.61**	**306,405.47**	**96,858.14**	**46,377.56**	
Total Security Transactions					**($497,941.14)**	**$804,346.61**	**$306,405.47**	**$96,858.14**	**$46,377.56**	