



Customer Relief and Community Resiliency

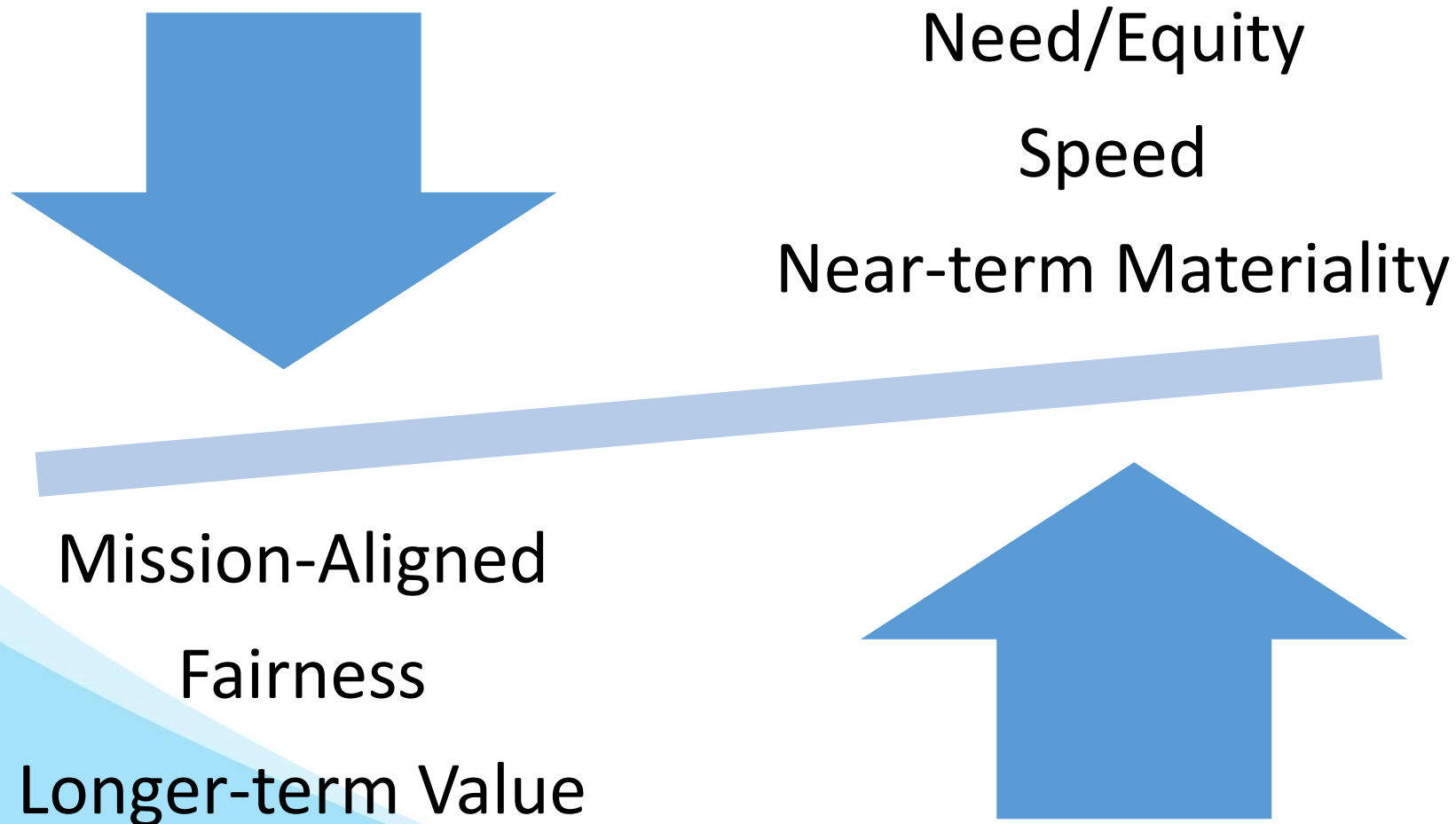
Discussion of Draft Program Outlines

SVCE Executive Committee Meeting
April 24, 2020

Background

- SVCE BOD recently approved \$10M allocation for COVID customer relief and longer-term community resiliency
- At BOD direction, staff has drafted program outlines for:
 - Preliminary discussion with MAWG (yesterday)
 - Exec Committee review and input (today)
 - Subsequent update, BOD review and approval
- Currently in DRAFT

Seeking to Balance Multiple Goals



Summary of Draft Program Outlines

	Program	Est \$	\$ spent by
Customer Relief	1a) \$100 bill credit to all residential CARE/FERA customers	\$2.5M	July 2020
	1b) \$250 bill credit to qualifying/responding small business customers	\$1.0M	August 2020
Workforce Relief	2a) Workforce Electrification Training with \$500 Stipend	\$1.0M	August 2020
	2b) Workforce Home Electrification Installation	\$0.5M	March 2021
Community Resiliency	3a) Resiliency Infrastructure Planning Support	\$1.0M	December 2020
	3b) Resiliency Infrastructure Capital Project Support	<u>\$4.0M</u>	December 2021

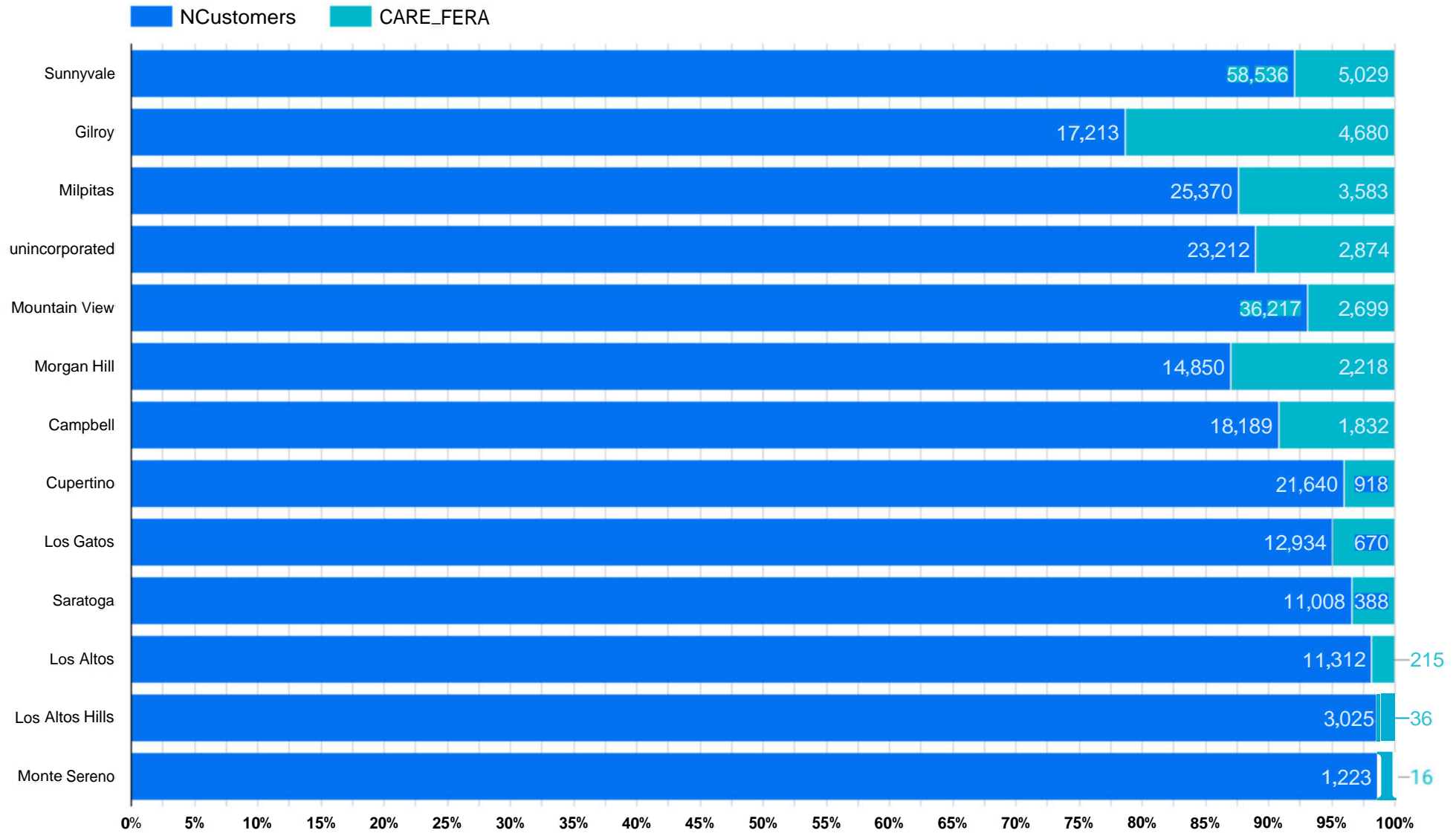
~\$10M

1. Customer Relief Options - Overview

	Indicator	Avg Monthly Elec Bill	# Customers	Est Bill Credit	Est Total Cost
Residential	CARE/FERA	\$80	~24,000	\$100	\$2.5M
	DAC	TBD	3,548	\$100	\$0.4M
	Other Socio-economic Community Indicators (SEVI, AMI)	TBD	(scalable)	TBD	
Small Business	CARE		33		
	A1 (less than 5 A1 accounts only)	~\$250	~11,000	\$100	\$1.1M
	A1 by application	~\$250	(scalable – cap at 4,000)	\$250	\$1.0M



1. Customer Relief – CARE/FERA



2. Workforce Relief Overview

Objective:

Provide opportunity for building industry professionals to gain electrification skills and experience, and earn extra money in the near-term

Recommended Funding: ~\$1.5M

Program Components:

- 2a) Provide \$500 stipend for local contractors, trades, building officials and design professionals who complete ~5-6 hours of online building electrification training
 - Electrification 101 - HP Hot Water Systems - Appliances + Outdoor
 - HP HVAC - Solar + Battery Storage
- 2b) Provide \$4-5K in support for local contractors or trade professionals to install HPWH, HP HVAC, or battery storage at their primary residence

3. Community Resiliency Overview

Objective: Provide near term economic stimulus through support of direct investment in improved energy resilience at critical facilities in our communities over the next 12-18 months.

Recommended Funding: \$5M

Program Components:

- 3a) Infrastructure Planning Support: \$500K—\$1MM
 - site planning or energy-related community resilience planning as needed (spend by 12/31/2020)
- 3b) Capital Project Support: \$4.0MM—\$4.5MM
 - for storage and solar + storage projects (spend by 12/31/2021)

3. Community Resiliency – Draft Approach

Funding Allocation

- Funds allocated to member agencies by % of overall SVCE load
- For each agency up to 20% of allocation for planning, 80+% for capital projects

Scope of Planning Grant Funds

- Funds could be used for site identification or wider communication and coordination efforts that support energy resilience
- Staff meeting with member agency staff to more fully assess needs

Next Steps

- Confirm initial direction on broad program parameters
- Investigate potential for linkage/leverage with current Resilience RFP
- Flesh out full program details over next month



Resilience RFP Update

Executive Committee
April 2020

RFP Background

- On Nov 5, four public agencies jointly released RFP to support community resilience in response to PSPS events
- RFP to spur >30MW of batteries at homes and businesses
- Batteries form a “virtual power plant” to provide grid services when not in use for back-up power
- SVCE target: 10MW (5MW each for resi & C&I)



**East Bay Community Energy, Peninsula Clean Energy,
Silicon Valley Clean Energy & Silicon Valley Power**

Distributed Resource Adequacy Capacity

Request for Proposal (RFP)

Issuance Date: November 5, 2019

Due Date: December 23, 2019 (5 p.m. PST)

Results from the Evaluation

- Received 19 proposals and 36 unique bids
- Top reasons for low scores:
 - Non-compliant bid
 - Price
 - No/inadequate RA experience
 - Absent/incomplete go-to-market plan
- Observations from evaluation process:
 - Huge policy/regulatory uncertainty & barriers for behind-the-meter storage for RA
 - Many C&I respondents hyper-focused on specific industries (groceries, multifamily)
 - Significant collaboration and data analysis with vendor necessary to develop effective go-to-market plan

Current Steps

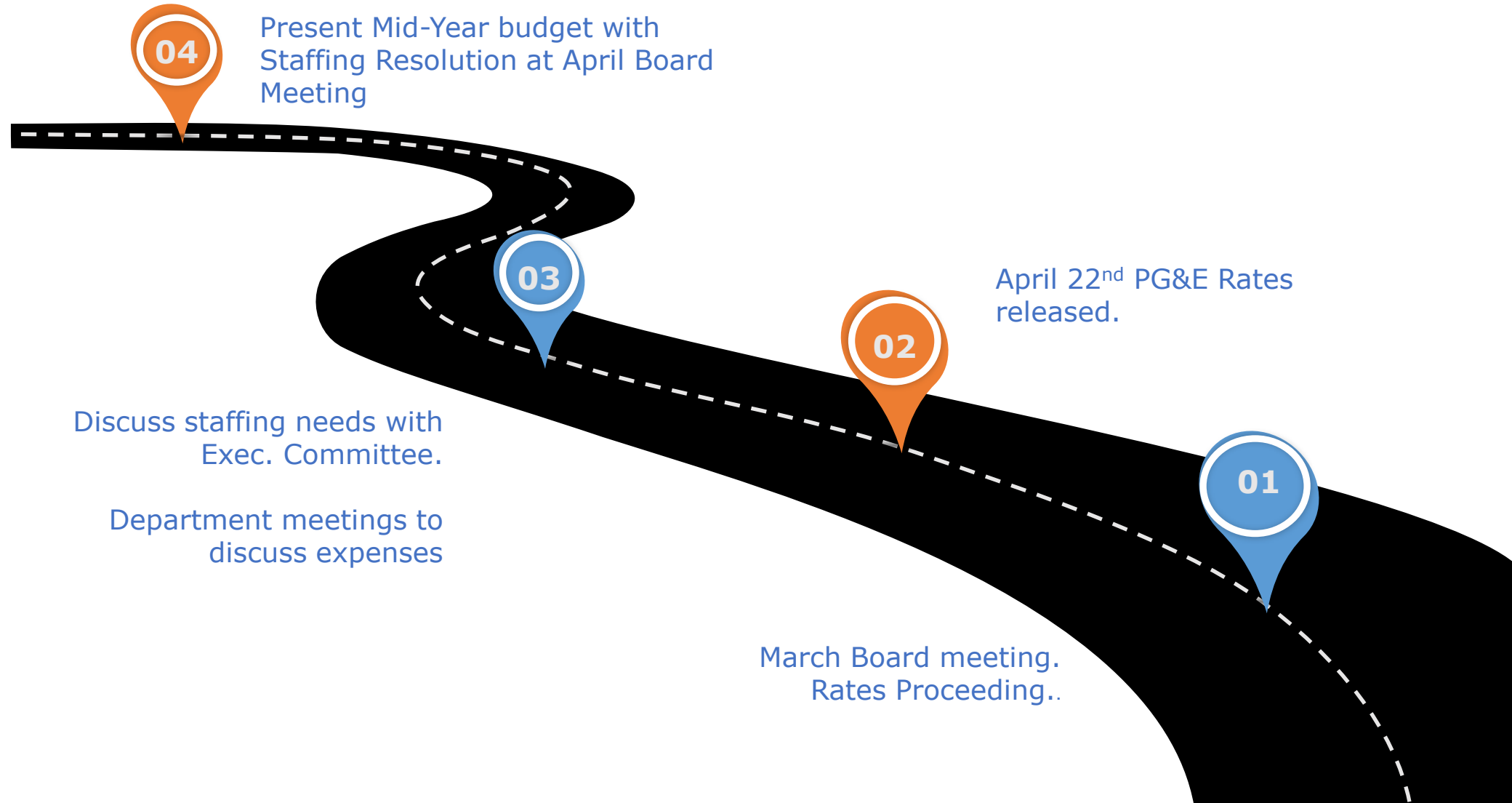
- Entered into contract negotiations with 2 vendors: one C&I and one residential
- Working on data analysis to refine customer segmentation, go-to-market plan, and bid price/volume
- Evaluating how/whether to tie program to COVID community resilience efforts
- Contracts currently expected to be brought forward to BOD in June



MID-YEAR BUDGET UPDATE

EXECUTIVE COMMITTEE
April 24, 2020

MID-YEAR BUDGET

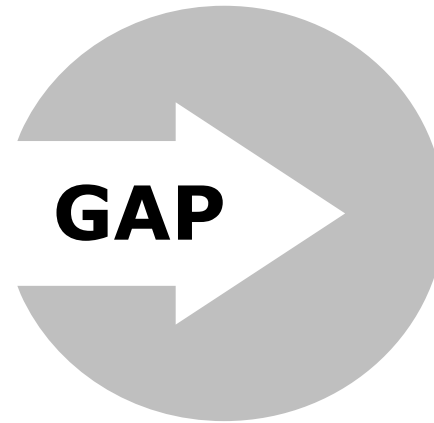


OPERATIONAL RISK

DATA & RESOURCE PLANNING



1. Small group of people managing multiple large transactions (\$240MM)
2. Leveraging many consultants & outside experts
3. Adapting to new regulations continuously
4. Reacting to major events (ex. Wind Contract)
5. Regular complex long-term negotiations



Staff is recommending expansion of the Table of Organization to target specific needs in data and resource planning



1. Shared dispatchable (Solar + Storage)
2. Significant demand-side operations
3. Move to 24x7 Carbon-Free Goal
4. Managing large customer contracts
5. Increased variables and constraints in future state

PROPOSED T/O CHANGE

- Staff recommends increasing the T/O by 2 positions to 29 FTE's
- 1 Senior level Data Engineer
 - Programs Department
- 1 Senior level Resource Planner
 - Power Supply Department

NEXT STEPS

- Incorporate staffing comments from Exec. Committee into budget
- Assuming permanent savings are identified in mid-year budget process
 - Discuss allocation of any projected surplus >\$30MM

THANK YOU